

Re: Messages & Communications Doc. No. 38GL-26-2439 through 2445.

From Guam Legislature Clerks <clerks@guamlegislature.gov>
 Date Thu 6/11/2026 11:45 AM
 To 38th Committee On Rules <committeeonrules@guamlegislature.gov>

Håfa Adai,

Received, and thank you.



Elijah Untalan
Clerks Office

I Mina'trentai Ocho na Liheslaturan Guåhan

Guam Congress Building, 163 Chalan Santo Papa, Hagåtña, Guam 96910

Voice: (671) 472-3465/3460 Fax: (671) 472-3524

guamlegislature.gov

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 Thank you

From: 38th Committee On Rules <committeeonrules@guamlegislature.gov>
Sent: Thursday, June 11, 2026 11:33 AM
To: Guam Legislature Clerks <clerks@guamlegislature.gov>
Cc: Frank Blas Jr. <speakerblas@guamlegislature.gov>
Subject: Messages & Communications Doc. No. 38GL-26-2439 through 2445.

Håfa Adai Clerks Office,

Please see attached, **Messages & Communications Doc. No. 38GL-26-2439 through 2445** for processing:

✓	38GL-26-2439	Judiciary of Guam	Notice: No Judicial Council of Guam Regular Meeting for June 2026*
✓	38GL-26-2440	Guam Housing Corporation	Board Meeting Packet for May 29, 2026*
✓	38GL-26-2441	Department of Public Health and Social Services	Prior Years Obligations to pay M.D. Wholesale in the total amount of \$6,002.08*
✓	38GL-26-2442	CHamoru Land Trust Commission	Post Board Meeting Packet for May 28, 2026*
✓	38GL-26-2443	Consolidated Commission on Utilities	Special Meeting for April 17, 2026*
✓	38GL-26-2444	Consolidated Commission on Utilities	Board Books file for Guam Waterworks Authority Work Session Packet for May 19, 2026; Board Books file for Guam Power Authority Work Session Packet for May 21, 2026; and Board Books file for Consolidated Commission on Utilities Regular Board Meeting Packet for May 26, 2026*
✓	38GL-26-2445	Department of Revenue and Taxation	Income Tax Refund Status Report for the Month Ending April 2026*

Please retrieve Doc. No. 38GL-26-2442 through 2444 from link below:

[Messages & Communications Physical Scanned Copy - Google Drive](#)

Kindly reply to this email



Si Yu'os ma'åse',

Marie Crisostomo

Committee on Rules Assistant

COMMITTEE ON RULES

Vice Speaker V. Anthony Ada, Chairperson

I Mina'trentai Ocho Na Liheslaturan Guåhan

38th Guam Legislature

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Messages and Communications 38GL-26-2443*

2 messages

Speaker Frank Blas Jr. <speakerblas@guamlegislature.gov>

Tue, Jun 9, 2026 at 3:53 PM

To: 38th Committee On Rules <committeonrules@guamlegislature.gov>, Sabrina Salas Matanane <office.senatorbri@guamlegislature.gov>

Håfa Adai,

Please see attached M&C Doc. No. 38GL-26-2443

38GL-26-2443	Consolidated Commission on Utilities	Special Meeting for April 17, 2026*
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*Si Yu'os Ma'åse'**Bernice Rivera*

Administrative Assistant

**Office of Speaker Frank F. Blas, Jr.**I Mina'trentai Ocho na Liheslaturan Guåhan 38th Guam Legislature

Guam Congress Building, 163 Chalan Santo Papa, Hagatña

(671)969-6456

speakerblas@guamlegislature.gov

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----- Forwarded message -----

From: **Lourissa Gilman** <lgilman@gpagwa.com>

Date: Tue, Jun 9, 2026 at 1:46 PM

Subject: Fw: Board Book: CCU Special Meeting, April 17, 2026

To: speakerblas@guamlegislature.gov <speakerblas@guamlegislature.gov>

Good afternoon Speaker Blas,

My apologies for the delay in sending you the board book for the April CCU Special Meeting, 04/17/26. I did not realize I missed placing your email address.

CCU Special Meeting, 04/17/26: https://0563861f-40d5-47c2-b1b6-5a87abfa1340.usrfiles.com/ugd/056386_78363078047f43b4b8a78b693f454a15.pdf

Please note, the CCU regular meeting was schedule on April 14, 2026. Due to Typhoon Sinlaku COR 1, the regular meeting was cancelled. A CCU Special Meeting was called on Friday, April 17, 2026, at 12:00 PM initiated through the CCU Emergency Notice Waiver signed by Chairman Santos on April 16, 2026 (attached). The waiver is also included in the board book link.

Kindly acknowledge receipt of the special meeting link for April.

Regards,

Lourissa Gilman

Utility Board Secretary

Consolidated Commission on Utilities

Tel: (671) 648-3002

Fax: (671) 648-3290

From: Lourissa Gilman
Sent: Thursday, April 30, 2026 5:07 PM
To: Governor@guam.gov; Governor@guam.gov
Cc: jessica.cruz@guam.gov
Subject: Board Book: CCU Special Meeting, April 17, 2026

Governor Leon Guerrero and Speaker Blas,

Buenas and Hafa Adai! Please see the CCU Special Meeting board book link for the month of April:

CCU Special Meeting, 04/17/26: https://0563861f-40d5-47c2-b1b6-5a87abfa1340.usrfiles.com/ugd/056386_78363078047f43b4b8a78b693f454a15.pdf

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Regards,

Lourissa Gilman
Utility Board Secretary
Consolidated Commission on Utilities
Tel: (671) 648-3002
Fax: (671) 648-3290

This email was scanned by Bitdefender

2 attachments

 **April 16 2026 Sinlaku CCU Emergency Notice Waiver v4.pdf**
166K

 **38GL-26-2443.pdf**
1120K

38th Committee On Rules <committeeonrules@guamlegislature.gov>
To: "Speaker Frank Blas Jr." <speakerblas@guamlegislature.gov>

Wed, Jun 10, 2026 at 10:33 AM

Hafa Adai,

Received, and thank you.



Si Yu'os ma'åse',

Marie Crisostomo

Committee on Rules Assistant

COMMITTEE ON RULES

Vice Speaker V. Anthony Ada, Chairperson

I Mina'trentai Ocho Na Liheslaturan Guåhan

38th Guam Legislature

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[Quoted text hidden]



Speaker Frank Blas Jr. <speakerblas@guamlegislature.gov>

Fw: Board Book: CCU Special Meeting, April 17, 2026

2 messages

Lourissa Gilman <lgilman@gpagwa.com>

Tue, Jun 9, 2026 at 1:47 PM

To: "speakerblas@guamlegislature.gov" <speakerblas@guamlegislature.gov>

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Kindly acknowledge receipt of the special meeting link for April.

Doc Type: 38GL-26-2443
OFFICE OF THE SPEAKER
FRANK F. BLAS, JR.

June 9, 2026

Time: 1:47 PM

Received: 

Regards,

Lourissa Gilman
Utility Board Secretary
Consolidated Commission on Utilities
Tel: (671) 648-3002
Fax: (671) 648-3290

From: Lourissa Gilman
Sent: Thursday, April 30, 2026 5:07 PM
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Cc: jessica.cruz@guam.gov
Subject: Board Book: CCU Special Meeting, April 17, 2026

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Thank you!

Regards,

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Utility Board Secretary
Consolidated Commission on Utilities
Tel: (671) 648-3002
Fax: (671) 648-3290

This email was scanned by Bitdefender

 **April 16 2026 Sinlaku CCU Emergency Notice Waiverv4.pdf**
166K

Speaker Frank Blas Jr. <speakerblas@guamlegislature.gov>
To: Lourissa Gilman <lgilman@gpagwa.com>

Tue, Jun 9, 2026 at 2:31 PM

Håfa Adai,

Confirming receipt of your email.

Si Yu'os Ma'åse'

Bernice Rivera

Administrative Assistant



Office of Speaker Frank F. Blas, Jr.

I Mina'trentai Ocho na Liheslaturan Guåhan 38th Guam Legislature

Guam Congress Building, 163 Chalan Santo Papa, Hagatña

(671)969-6456

speakerblas@guamlegislature.gov

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6/9/26, 3:44 PM

Guam Legislature Mail - Fw: Board Book: CCU Special Meeting, April 17, 2026

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CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org



38GL-26-2443
Messages and Communications

RECEIVED
COMMITTEE ON RULES
June 9, 2026

3:53 p.m.
Marie Crisostomo

CCU EMERGENCY NOTICE WAIVER

April 16, 2026

1. **Pursuant to 5 G.C.A. §8106**, *if, by reason of an emergency, it shall be unsafe to meet at the time designated, the meetings may be held for the duration of the emergency at such other time as is designated by the presiding officer of the public agency.*
2. **Pursuant to 5 G.C.A. §8108**, in stating notice requirements for “special meetings” *the five (5) days notice and the forty-eight (48) hours notice may be waived in the event of an emergency certified to in writing by a public agency.*
3. The Consolidated Commission on Utilities (CCU's) Regular Meeting for April 2026 was scheduled for Tuesday, April 14, 2026, at 1:00 p.m. ChST at the CCU Conference Room, 3rd Floor, Gloria B. Nelson Public Service Building, Rte 15, Mangilao Guam.
4. Prior to the CCU's scheduled meeting, Media and Meeting Advisories were issued on Monday, April 6, and Thursday April 9, 2026, providing notice of the CCU's April 14, 2026,, meeting and agenda.
5. On Friday, April 10, Guam was placed in Condition of Readiness 3 (COR 3) at 5:00 p.m. due to the approaching Tropical Storm Sinlaku indicating damaging winds of 39 mph or more were expected within 48 hours.
6. On Sunday, April 12, Guam was placed in Condition of Readiness 2 (COR 2) due to the approaching Tropical Storm Sinlaku where damaging winds of 39 mph or more were expected within 24 hours.
7. On Sunday, April 12, and due to the announcement of COR 2, the CCU announced the cancellation of its April 14 meeting to be rescheduled at a later date.
8. The notice of cancellation reflected that Tropical Storm conditions would render the April 14, 2026, CCU meeting unsafe at the scheduled time.
9. On Monday, April 13, at 4:00 p.m. Guam was placed in Condition of Readiness 1 (COR 1) indicating damaging winds of 39 mph or more were expected within 12 hours.
10. At the same time, Guam was also placed under Typhoon watch as Tropical Storm Sinlaku was upgraded to a Category 4 Typhoon with the potential to intensify to a Category 5 Typhoon or a Super Typhoon for the Marianas region.
11. On Tuesday, April 14 between approximately 2:00 p.m. and 4:00 p.m. and into the evening, Guam experienced the closest approach of Tropical Storm Sinlaku receiving damaging winds between 50-75 mph. As a result, reliable power and water services were cut off and disrupted across the island, and essential Guam

CCU Emergency Notice Waiver –April 16, 2026

Power Authority (GPA) and Guam Waterworks Authority (GWA) personnel were mobilized, as conditions permitted, to restore power and water services.

12. As of Thursday, April 16, 2026, many Guam residents and businesses remained without power and water in certain areas, and Guam also remained in COR 1 due to unsafe wind conditions until 12:00 p.m. noon that day.
13. The earliest a new meeting could be scheduled, with proper and regular re-noticing of the April 14 Regular Meeting, if sent by Friday, April 17, would be Monday April 27, 2026, to permit the five (5) workday and 48-hour notice.
14. All Resolution items for approval and consideration from the cancelled April 14 meeting were previously noticed during the week of April 6, 2026, and remain unchanged.
15. To avoid delays in discussions related to island-wide recovery efforts following Tropical Storm Sinlaku for both the Guam Power Authority and the Guam Waterworks Authority, and to ensure that items scheduled for review and approval from the April 2026 Regular CCU Meeting proceed without further delay.
16. The CCU finds that an emergency exists and will convene a Special Meeting on **Friday April 17, 2026, at 12:00 p.m. (noon).**

Certified:

_____/s/_____
Francis E. Santos
CCU Chairman

Dated: 4/16/2026



CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

CCU SPECIAL MEETING
CCU Conference Room, Gloria B. Nelson Public Service Building
12:00 p.m., Friday, April 17, 2026

AGENDA

1. **CALL TO ORDER**
2. **[APPROVAL OF MINUTES](#)**
3. **PUBLIC COMMENTS** (Limit to 2 Minutes)
4. **GWA**
 - 4.1. **GWA Post-Typhoon Sinlaku Report**
 - 4.1.1. Infrastructure Damage / Assessment
 - 4.1.2. Water System Recovery Efforts and Timelines
 - 4.2. GM Report
 - 4.3. [Financial](#)
 - 4.4. [GWA Resolution No. 16-FY2026 – Relative to Recognizing Guam Waterworks Employees for Their Years of Service on the Occasion of the 2026 Mes Chamoru and Employee Recognition Event](#)
 - 4.5. [GWA Resolution No. 17-FY2026 – Relative to Recognizing the Nominees for the Guam Waterworks Authority 2026 Special Employee Awards on the Occasion of the 2026 Mes Chamoru and Employee Recognition Event: Metgot, Setbisio, and Nāpu Awards](#)
 - 4.6. [GWA Resolution No. 18-FY2026 – Relative to Recognizing and Honoring the Guam Waterworks Authority Winners of the 2026 Mes Chamoru Special Employee Awards: Metgot, Setbisio, and Nāpu Awards](#)
 - 4.7. [GWA Resolution No. 19-FY2026 – Relative to Commending and Honoring Ann Borja-Gallardes Upon the Occasion of Her Retirement After More Than 24 Years of Dedicated Public Service](#)
 - 4.8. [GWA Resolution No. 20-FY2026 – Relative to Approval of Increasing Funding for the Adacao Water and Sewer Infrastructure Project Construction Contract](#)
 - 4.9. [GWA Resolution No. 21-FY2026 – Relative to Approval of Additional Funding for the Construction Contract for Ugum Surface Water Treatment Plant Rehabilitation](#)
 - 4.10. [GWA Resolution No. 22-FY2026 – Relative to Approval of Procuring Construction Services Relative to Water and Sewer Line Replacement of Various Bridges, Phase 1](#)
5. **GPA**
 - 5.1. **GPA Post-Typhoon Sinlaku Report**
 - 5.1.1. Infrastructure Damage / Assessment
 - 5.1.2. Power System Recovery Efforts and Timelines
 - 5.2. GM Report
 - 5.3. Financial

- 5.4. [GPA Resolution No. FY2026-16 – Relative to the Authorizing the Guam Power Authority \(GPA\) to Extend the Tristar Terminals Guam, Inc. Tank 1907 ULSD Storage Lease \(TTGI-SA-2018-01\)](#)
- 5.5. [GPA Resolution No. FY2026-17 – Relative to Authorize the Guam Power Authority Management to Petition the Public Utilities Commission for Authorization to Secure a Fuel Line of Credit](#)
- 6. **OTHER DISCUSSION**
- 7. **ANNOUNCEMENT**
 - 7.1. Next CCU Meetings: GWA Work Session, Tuesday, May 19, 2026, 8:30 a.m.
GPA Work Session, Thursday, May 21, 2026, 8:30 a.m.
CCU Regular Meeting, Tuesday, May 26, 2026, 5:30 p.m.
- 8. **EXECUTIVE SESSION**
 - 8.1. [GWA Litigation Matters](#)
- 9. **ADJOURNMENT**



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
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CCU EMERGENCY NOTICE WAIVER

April 16, 2026

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CCU Emergency Notice Waiver –April 16, 2026

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16. The CCU finds that an emergency exists and will convene a Special Meeting on **Friday April 17, 2026, at 12:00 p.m. (noon).**

Certified:

_____/s/_____
Francis E. Santos
CCU Chairman

Dated: 4/16/2026



CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

REGULAR BOARD MEETING

CCU Board Room, Gloria B. Nelson Public Service Building

3:00 PM, Tuesday, March 17, 2026

MINUTES

1. CALL TO ORDER

Chairman Santos calls the CCU Regular Meeting to order on March 17, 2026, at 3:00 PM. The members present are Commissioner Sanchez, Commissioner Martinez, and Commissioner Santos. We have a quorum. Commissioner Limtiaco arrived 3:10 PM. Commissioner Duenas arrived 3:32 PM.

Commissioners:

Francis E. Santos	Chairman
Pedro Roy Martinez	Vice Chairman
Melvin F. Duenas	Secretary
Simon Sanchez	Commissioner
Michael T. Limtiaco	Commissioner

Executive Mgmt.:

John Benavente	GM/GPA
Brett Railey	GM/GWA (Acting)
Tricee Limtiaco	AGMA/GPA
Jennifer Sablan	AGMO/GPA
John Kim	CFO/GPA
Chris Budasi	AGMA/GWA
Thomas Cruz	AGMO/GWA
Taling Taitano	CFO/GWA
Marianne Woloschuk	Legal Counsel/GPA

Management & Staff:

Jon-Rey Aguigui	PSA/GPA	Kayle Leon Guerrero	HR/GPA
Ann Borja-Gallardes	MA/GWA	Joshua Manibusan	HR/GPA
Candice Ananich	MA/GPA	Joyce Sayama	Comms/GPA
John Dixon	IT/GWA	Allen McDonald	IT/GWA
Lourissa Gilman	UBS		

Guest:

Trisha Granillo	AM Insurance	David Castro	Guam Daily Post
Marvin Crisostomo	Sen. Lujan's Office		

2. APPROVAL OF MINUTES

Chairman Santos states, move to approve the minutes. Comm. Martinez states, so moved and Comm. Sanchez second. Chairman Santos states, the dates of these meetings, colleagues, are November 18 and January 8th and CCU regular meeting of February 26th. Chairman calls for the vote.

[Minutes from the CCU special meetings on November 18, 2025, and January 8, 2026, and the CCU regular meeting on February 26, 2026, have been approved.](#)

3. PUBLIC COMMENTS

Chairman Santos states, there are no public comments.

4. GPA

4.1 GPA GM Report

Chairman Santos states, Mr. John B., let's get started. GPA GM Benavente states, thank you, Mr. Chair. I'd like to first start out with the presentation on the LEAC, Mr. Chair, and then from there we'll work on the resolutions. The Iran War...the same picture, the Ukraine War, and COVID. We've gone through this in past events. So, the question becomes where are we today really and what would it take and what would we recommend in terms of the LEAC and, most especially in these difficult times for rate payers. Really at this point we don't know yet the financial impact. The first financial impact, I will show you, it's not until we order the first cargo or tanker after the event. So, again, in cleaning up our files I'll just showing you Ultra Low Sulfur Diesel because that's basically the fuel that we're using today. As you can see how far it jumped. And, it actually jumped higher. It went up to as much as about \$193 a barrel on the MOPS for the fuel that we are priced on. Here is the daily since after the beginning of the war as you can see it went up to \$194. Up and down is haven't been heading south yet. From what I understand they have to address the Strait of Hormuz. What's most important is when do we buy the fuel? When do we get the next tanker or fuel? We have already ordered the fuel and needs to be delivered somewhere around the maybe 13th to the 15th of April. The way it works is that five days before the ship sails and five days after it sails, the average of those published dates of costing. Then you add \$8.08 for shipping and all the other premiums. That's your cost of your fuel. So, we won't know until...again, here for the last shipment that we received in March, bill lading was the 24th when you sail but these are the dates that was taken into event to make sure that we understood what our costs were. We were anticipating this to come in at \$100 a barrel. What happened here, in the last two days, it went up from a typical \$92 to \$115 and \$125. So that puts our cost up to \$105 landed to Guam. This is the first impact about a \$1.2 million impact. It's the next shipment. Here's when we're needing to order...April, May, June, July, about \$250,000 barrel per shipment. We have to have room in the tanks to able to fit it in. And, so that's why these are the dates that we're accepting shipment. So, the question is...first of all we don't know where this oil pricing is going to go. So, let's look at look at different scenarios and what could happen from a mild, moderate, to high scenario. Through all of this, I'll concentrate on the high scenarios because the likelihood of the moderate and low are there but again most likely it will be in the high. So, this is what I estimated for the high. The average cost of fuel of what we'll be using. I'm actually programming about \$150 per barrel oil for the April tanker. You see \$127 here because we have a mixture of \$105 and \$150 per barrel still in inventory. That's the price of the fuel for the month. I look at the three different scenarios. Will concentrate on the high level and typically when it comes down it doesn't come down very fast. Sometime it takes anywhere from three months to as much as a year. I've seen it after past major events. What is the impact on our cash

reserves? We typically buy it at a \$100 a barrel. We bought April at the high cost of \$127, \$150, \$145, and \$142. Under the high case, this is the additional cost that we will have to fork out over and above what they normally cost us. Here an example in April, we have to fork out \$31.8 million instead of the typical \$25 million, and here \$37 million, and so on. So, your potential under recovery over the next four months if we order all this fuel at this projection is about \$41 million. Anywhere it can vary. Similarly to the past, where we advance \$47 million this is a similar scenario that you're seeing here. Next. With the high cost of fuel, the question has become, what would it cost us in terms of the LEAC, potential LEAC, and secondly, how does it compare pre-Ukudu? So, here it is with the high recovery, the average will be about \$0.1754 LEAC and Under Recovery total about additional \$27 million. With no Ukudu, you're looking at \$0.24- \$0.025 cent LEAC. The great news is that Ukudu is on the line and producing. Therefore, our LEAC cost has come down substantially. Again, here's the Under Recovery...\$0.79, post-Ukudu, about \$0.27 inclusive of this one. Moderate (scenario), I'll just pass through it...the information s there. Would be it be \$0.1630 for the LEAC. Under a mild case, it would be \$0.14 versus the \$0.1308 today and \$0.2069. So again, I put out a graph in terms so the high – low. Here's the LEAC dollar per kilowatt hour. You can extrapolate from here for other scenarios just to give you an idea but I've given you the numbers already of the projections. Where was it before? Here we are January 2025, we were up to about 36 cents a kilowatt hour with a LEAC of about \$0.26. Here we are now, similarly to January of this year when we implemented this, we are at 26 cents a kilowatt hour with the adjustment of the base rate and the reduction in the fuel LEAC rate. You can see the big difference and this is what's helping us today. What's going to help us in weathering the storm moving forward in the high coastal field. The question is, what impact has it had and expected to have on the LEAC? Again, the rise of fuel oil prices doesn't just impact our GPA rate for energy cost, it also impacts fuel and other commodities. How can we help our customers avoid or minimize the energy rates during this difficult financial burden? We again, typically, order at 250 and we're going to have to order that. Like I said, here's the \$100 a barrel. We ordered it at higher at on five for March. We're going to have to order it for April, May, and June. And part of that is also because our storage capacities are under rehabilitation or re-certification. The one big storage tank will be completed in August. Then that would allow us to store more fuel. Of course, we'll have to buy it when the price is down. But right now we're still in the transitioning period from the old Ukudu to the new Ukudu. And by the end of this year, we would have been there where storage was a major plus for us. At this point, we're limited with storage until those timely repairs are done. Again, the pricing of the fuel 5 days before and 5 days after delivery is typically seven days from the view of lading. Bill lading is when they load up the ship and then start sailing. We have an inventory about 45 days. Delivery, we've confirmed is being scheduled already for the next ship. So it'll be arriving here somewhere around the April 13, April 14 period. I've seen three to six months as much really as a year in the from the time it spikes to coming down. Again, the Ukudu combined cycle power plant is a game changer. It alleviates the fuel prices for rate payers. The Ukudu alleviates LEAC increases and as you can see here, the average percentage lower LEAC with Ukudu is about 61% for all the three scenarios that was showing. So, what could it mean to the average residential customer? Let's go to the high projection. We plug in and the base rate did change in January to pay for the new power plant. This is inclusive of everything. With the scenario the high fuel cost and the average LEAC of \$0.17 over the period...here's what your bill looks like. It looks like a 15% increase on today's rate or \$39 versus what it could have been of a 32% or \$84 on pre-Ukudu days. Really, it's about 50% all in the total bill reduction...the impact reduction from the new power plant. As you can see, the high scenario was showing us the cost over March, April, May, June, July. The average of increase over that period under this scenario, where we're buying \$150 a barrel in April and May and then start reducing thereafter. The impacts about \$40 on the average rate payer versus \$84 last year. Of course, if it goes up to \$170, you can extrapolate. So, we have about two-three weeks

before the pricing gets set. Hopefully, something happens to correct that. If not, we're going to have to buy it. But then we'll be burning a combination of \$105 versus \$150 or \$170. And then the next month hopefully, will come down. Again, as in the past, we recommend that we maintain the LEAC all the way from now through July. And set the new LEAC for August. The next telltale, of course, we're in May. We'll have to do the calculation and file our petition with the PUC because in June, typically, we don't have a typical meeting. So, should fuel biases become astronomically high and we don't have adequate reserve, then we would have to think of something else. But right now, our recommendation is to proceed without adjusting the LEAC because we really don't know yet what the financial impact is. We have cash reserves that could help us ride this as we have done in the past as much as \$47 million dollars. While everything else is rising, we could assist our rate payers because that's why we have built up cash reserves. We have built ourselves to be in a financial position to assist our rate payers. You've been hearing about LD. LD, actually since the beginning of the contract was established and what how was it established? They really look at the differential of efficiency between the combined cycle and the existing system. That number was set based on the differential of cost so that you could make the rate payer as whole as possible due to the delays because that's the big damage. You're burning more fuel. You're burning 8,000 barrels a day instead of 5,000 barrels a day when Ukudu is on the line. This is what we have put forward. We've invoiced a total of \$20.58 million for LD. We have received the first one of \$7.5. The next two are due March 25th. If you look at the LEAC Under Recovery, month ending October, \$12.5 million. Month ending November, \$18.8. Again, we're not passing this onto the consumer. We keep paying the fuel and it went up to \$22 in December. This is real cost to the rate payers. So, is this something we recover from the rate payer over time? Well, that's where the LD comes on. It's always been thought to and to program and, rightfully so, to take care of fuel cost. The plan and even the PUC has mentioned to petition them, of course, with the approval of the CCU to apply the LD to the Under-recovery and therefore we get that now, we refuel our cash flow so that we're able, now, to buy the fuel moving forward. And keep extending this difficult period like I mentioned, now to July 31st where we're going to help our rate payer. If we don't have this \$20 million, then certainly, we're going to be struggling. That's the reason we have this. Another part that we can look at is other cash within the organization. When you take the Under-recovery of \$22 minus the \$20, then you're just looking at a balance of Under-recovery of \$1.7 which is manageable for rate payers. That's it, Mr. Chair, I'm open to questions. Comm. Sanchez states, thank you, Mr. Chairman. So, John, very good. The liquidated damages from the settlement for being late already pre-arranged in the contract. One of the good things about the contract, when they were late, and they couldn't save us...they would have saved had they been on time \$21 million in effect even though the cash flow...it's coming in the next 30, 60, 90 days. But \$21 million in has basically already been factored in to the LEAC that is going to last till August 1. I know some of our friends in the legislature are saying, "use that money offset." Well, we're already using that money to offset. That's why this is the lowest LEAC in a long time. We're already using that money. Good suggestions, but we were already doing it. And it's already been applied. The fact that your recommendation is to hold the LEAC till August, as you showed in one of the earlier slides. We went through this in 2022. It's not our first movie. It's happened before. And, we've got cash reserves embellished by the \$21 million. You've got some self- insurance fund if we have to. We don't want to, but if we have to. And we've gone, we've run as big a negative as \$45 million in prior years where due to the financial health of GPA, we had that cash and we could withstand it and then we can kind of manage how we get that money back from rate payers. So, the good news is, right now, the LEAC is low. People are benefiting but the question now becomes as you're buying April, May, June fuel supplies, what will those prices be? No one can predict the future and that's why I like your recommendation to hold it till August. Because, by August, we'll have 2020 vision of what exactly the next three months are going to look like, Four, five, or six months we'll have a better

view for it. But, at this point, we're using all available cash flow, liquidated damages, our own cash reserves, to keep the LEAC at what we set on February 1, to hold until August one. And your recommendation, even though you're showing signs of potential stress depending on the results of the war, is to hold the LEAC steady until August because we're already using the liquidated damages. We can use our reserves and we want to hold that Leak as low as we can. You know some people are saying, take that money and give it for gas relief or give it for power relief." Power relief isn't our money that's general fund money. Whatever reserves we have we can't give for gas station money. We're the biggest gas...we buy from the biggest gas station on Guam. So, we're using that money for our gas station to buy down the rising price with the liquidated damages. That's why the LEAC is where it's at. And your projections say it could it could be as bad as \$40 million. It could be less. It really depends on what's going to happen with this war that no one can predict. But even if it was as bad as \$40 million, we've gone as much as \$45-\$47 million. You've got the liquidated damages, you got self-insurance, and you got cash. We're positioned to hold the LEAC until August. And that's my takeaway from your presentation, on your recommendation, is to hold the LEAC until August. Did I get most of that right? GM Benavente states, yeah, you got it. Chairman Santos asks, what is our estimated payment for the power that we're consuming? The estimated power bill for every month. The actually we paid them \$7 million when we swap checks, right? That was the actual power that we consumed, right? CFO Kim states, yes, for Ukudu payments, it about \$6.6 million. Chairman Santos acknowledges, so roughly \$7 million a month. I want to understand what we're going to do here because we're now, we're hedging. We're hedging that prices are going to stay somewhat reasonable and not you know jump around like we cannot predict what's going to happen. Then, I just saw we have a 45-day fuel supply. That includes what we store at Ukudu or that's strictly our supply. GM Benavente states, everything. Chairman Santos responds, that's everything we have on board. Okay. And when the tanks that are repaired come online, how much does that add to our inventory? GM Benavente replies, that will bring us to be able to put on inventory as much as four to five months. Right now we're limited because of the 340,000 barrels are under rehabilitation. After that the opportunity comes and low fuel prices are there and we're looking at that we can fill up the tanks and then that gives us...we can write four to five months of huge activity. Comm. Sanchez adds, we're basically hedging through Ukudu because it uses less oil. We're not buying a hedge or anything like that. The fact that it uses so much oil, that's why that slide's a good one. If you didn't have Ukudu, you'd be looking at \$84 a month pop that actually we would have had to factor in, well, we didn't know about the war in February one, but the result of the war or we'd have to run back to the PUC with an emergency. But we have the cash a combination of liquidated damages and cash on hand. And we even have that self- insurance fund. So, we've got a way to write it out. Chairman Santos asks, the current cash balance of the self-insurance is what...\$21 million? CFO Kim states, it's almost \$20 million. GM Benavente adds, it is refilled now and we did use part of that in the last program. So, potentially if we're getting close, we recommend that we you know withdraw that and use it to pay for fuel. Although it's been earmarked for typhoon recoveries and all of that. We hope \$15 million worth of inventory and we usually have enough cash to pay everything else. We really haven't had that \$20 million difficulty. But more importantly, it's been coming up that it was always beneficial to help the rate payers in situations like this. Furthermore, we won't have the big Cabras plant anymore. So, big deductibles from any type of major incident that's lessen again. We're be in a much better position so that can really be used to be to help. Comm. Sanchez adds, the other way you could look at it, Mr. Chair and colleagues, is that \$3958 we're now covering that for our rate payers. Come August we'll have to see what the number becomes depending on what world events. GM Benavente continues, come August, you can determine whether you recovered over 6 months or one year depending on the magnitude. The key is managing this forward. We're rebuilding back our reserve at the same time we're helping as best we can our customers. Comm. Sanchez adds, and the

savings on the power bill. You can use it to buy gas for your car and that's really sort of the trade-off. So everyone, when the senators were talking about, use it to help with gasoline prices. In effect, we are we're giving rate payers money back from their power bill. Hopefully, that will help them better manage their current gasoline bill when they go to get gas. GM Benavente states, that's 15% on the typical average residential bill. You can almost apply that within that magnitude across all your power bills to give you an idea of what the reduction is, what the increase is, and what it could have been. That's what I have Mr. Chair.

4.2 GPA Resolution No. FY2026-14 – Resolution Relative to the Amendment of the Classification Standard of the Guam Power Authority Assistant General Manager - Operations Position – GM

Benavente states, thank you, Mr. Chair, next, I would like to present to you resolution FY2026-14. This is relative to amendment of the classification standard for the Guam Power Authority Assistant General Manager of Operations position. I would like to ask Tricee to help me with this presentation. What I'd like to do is just provide an overview. The operations position, really, encompasses, Generation, Facilities, PSCC. That position, actually long ago, was the assistant general manager of the whole company. It also had oversight over the engineering division. Engineering division, if you're going to be oversight, you need to definitely have a P.E. because you're the mentor and the one that would recommend that these employees knowing engineering will receive their certification to be P.E.s themselves. Subsequent to that, we did amend and we did separate operations and engineering and technical services which is now Mr. Cruz. That now has the major engineering factors, SPORD, engineering, and all of that. So, that become where the P.E. oversees that whole scenario. There's two ways in any of the of the standards there's still if you have a P.E. and so many years of experience, then you can take over for that position...that's what it's asking for. But, there's also the other parts of the organization that have been coming up and have multi-years of experience. They don't have a P.E. and won't be able to get a P.E. but they're equivalent in terms of making things happen and in fact sometimes you can substitute for experience. In order to be able to have that opportunity to open this up to the others within the core group, we're asking to amend this position. We're not eliminating the one with the P.E. but we're saying you have an equivalent so everyone can apply and then the authority can make the best choice. Assistant General Manager Beatrice (Tricee) Limtiaco states, I thank you that was you did most of my work. I do want to add that the resolution primarily will strengthen our succession planning for the reasons that the GM had said by broadening the pool of qualified candidates. Also we're accomplishing this through the amendment by adding two other qualifying factors. We're not removing the qualifying factor, but we're adding the experience qualifying factor. Otherwise, I believe that the GM did cover all of it if approved. There is no change to how we implement the pay range. The pay range will stay the same. We just did put on the resolution that we would retain as of today, if you approve it, the existing implementation pay range in accordance with our most recent market data. Do you have any questions for us? Chairman Santos asks, Tricee, just to understand, you still need a P.E. to retain this position? AGMA Limtiaco responds, no, you would not. What we did is in the qualification factor...the initial qualification factor required a P.E. in addition to a certain number of years of utility operational experience. The second qualification factor that we're adding will require an engineering degree or a degree not a P.E. but add additional years of experience in operations. Excuse me I misspoke. The second will require an engineering degree. The third would require a regular but just a degree with even more experience in operations. So, this helps broaden the pool for succession but it also helps us in today's environment. In the event, for instance, before Jen our existing AGMO came in, we had Melinda. Both Melinda and Jen had Professional Engineering Certification and both were Engineers. If Jen

was unavailable, and we did not have Jen who has the combined factors of both having a P.E., an Engineering degree and X number of years in operations, specifically GPA, who whomever we would have put in that acting capacity, after 90 days would have had to qualify and that is where we would have had some difficulty. So, if we put any of the other operational managers in that acting capacity for over 90 days, they could not qualify because none of our operation managers have an engineering degree or a P.E. So this helps us with future succession planning. The full extent of this is that GPA still values very much so having a Professional Engineering Certification and a degree. So, that is not watered down at all. That's still going to be our gold standard. GM Benavente adds, we also value years and years of experience and being capable personnel and the opportunity for them to roll in. As I look beyond, when we leave it the way it is today, we're very limited as to who we can bring in, and Jen please cover your ears, should Jen retire at this point... Chairman Santos asks, the current number of engineers is how many? GM Benavente replies, I think we have about 40 or 50 engineers, but in terms of Professional Engineers, I believe we have about 15 maybe somewhere around those lines. Actually, I'm proud to say, Mr. Chair, that there's several more on the way. The young engineers are pursuing a P.E. but they're not in the operational group that's the difference because that degree now is under John Cruz and SPORD. Between Operations and Engineering, they work together...they need a P.E. to work now. That's another factor that helps us. The abundance the expansion of our P.E.s within the engineering and planning field has substantially improved. But in terms of the operational field, you know very hard for engineers to really get the operational experience unless you really just came up that way like some old man did. Chairman Santos asks, so let me understand, Jon-Rey, when you when you're looking at an applicant, do you weigh more heavily on experience versus education? Personnel Services Administrator, Jon-Rey Aguigui responds, sure, the way it is now is you have to meet the minimum qualification and I believe right now it's 10 plus a degree plus P.E. The last time we announced the AGMO position, there was only actually two applicants and one qualified and that's because the second applicant didn't have the professional license. You had the experience just no designation. With that, again, looking at the limited applicant pool, this is our way for succession. Chairman Santos clarifies; my question was where do you weigh more heavily? On operations, education, actual supervisory experience? What is your rating? Because you have to rate these people. PSA Aguigui replies, yes, we do. We just look at it in years of experience based off the qualification. In this case, if it's 10 years in operation and maintenance and they don't have that, we go from full credit to half credit. If they don't, maybe they have some but not fully in the operation just engineering side. So that's how we would weight and rate the eligible applicants. So minimum 10 years if they have it or not, if they have the operation experience. That's how we break it down, to full rating, half credit, that's the typical GovGuam rating. Chairman Santos request a motion to approve. Comm. Sanchez states, so moved, Mr. Chair; Comm. Limtiaco second. (Note: Comm. Duenas enters meeting at 3:32 PM)

With no further discussion on GPA Resolution FY2026-14, Chairman Santos calls for the vote and motions passes with five Ayes. [Aye = 5, Nay = 0]

- 4.3 GPA Resolution No. FY2026-15 Relative to the Recognition of Service and Fair Transition of Cabras 1 & 2 Power Plant Employees** – GM Benavente states, thank you, Mr. Chair. The next resolution is the recognition of service and fairness transition of Cabras 1 and 2 Power Plant employees. The Cabras Power Plant has been in service now for what 55 years. Furthermore, we've trained people in that field through the years and they've gained a lot of experience. Now, we're faced with our consent decree, we have to retire Cabras after Ukudu is on line six months

thereafter. So now, we're looking at retiring Cabras anywhere between March 31st and June 25th of this year. In addition, there are about 25 personnel with many qualifications. They have the culture. They've been working with Guam Power Authority for so many years. Since the beginning, we've always mentioned that no employee will lose their pay as a result of the closure of Cabras Power Plant. Everyone has stayed on board and kept the power plant running knowing that the plant was going to be retired shortly. Knowing that three or five years ago, about 60% of the workforce of Guam Power Authority was eligible for retirement. We made head-way through the years and we're down to about 45%. Still 45% of the Authority is eligible for retirement. We've been hiring new employees, training them in different areas. There's still a wealth of knowledge and experience from our employees from Cabras...no one can run a steam plant without training or experience. What we're looking at is to be able to have employees not lose their pay and being able to move around within the Generation Division and slot into different areas. What's going to happen is through all the attrition, all the various scenarios, they're going to get the right fit. There are only 25 employees left that are affected. It used to be close to 50. We work really hard together with those that are working in the plant to get the plans running to where we are today...which by the way, has been shut down and just on standby now for two to three months. Out of that 25, there's still about 11 that potentially will be eligible to retire within this period. You're really down to about maybe 14 or so that would have to be re-slotted. From day one or even I think from a previous resolution if I recall, it was noted to the employees that you we will retain your compensation through this period of time should that plant be retired. That's where we are today. The team has worked out...I have to commend HR; they have been working very very closely with all the affected employees over the past two years. In preparation, they have in received input from employees about where they could fit in. What we're asking today and I hope I explained it correctly, Jon-Rey and Tricee, can explain more. It's a process that would allow us to go through in fairness of everything. The last thing I ever wanted to do was go into a rift reduction in force because a lot of other people will be bumped out of the organization from that process. It's really a messy process. I think we're very fortunate that we're down to 25 now and we can move people around. It's very very difficult to find skilled employees with this experience. We have a plan succession and we certainly have a plan to make things better. That's what we have for you Mr. Chair and commissioners. Tricee, if you can explain the balance. AGMA Limtiaco states, I want to give you the larger picture and then get down a little bit more to the details. So, of the 25 employees that are affected, those 25 employees hold approximately 11 positions, actual named positions such as control operator. These employees have been doing great. They've been operating the plant 24/7. The two plants, Cabras 1 and Cabras 2, with assistance from Generation Division in general. Now, that it's time to close the plant, many of these employees have expressed their intention to either retire or they're close to retiring and would like to stay within the generation division. Just as the GM had said, we've been soliciting feedback from the employees for a couple of years through surveys and through one-on-one discussions as well as some group discussions. HR, we have our PSA, our Personnel Services Administrator, Jon-Rey, and he has been primarily involved in all of these discussions. We have made a commitment based on what the general manager has directed to make sure that we're staying very close to the employees to understand how this plant retirement is going to affect them. This is not the first time GPA has retired a plant before. We have retired Tanguissen, for instance, and we absorbed those employees. When Cabras 3 and 4 retired itself, we also absorbed most of those employees. We've learned from the prior retirements and we have made sure to spool up our plan and be better at it. So, the resolution before you do three things. One, is to authorize the GM to maintain existing salary levels for affected Cabras 1 and 2 employees who transfer to internal

positions of lower pay grades within the generation division as a result of the closure. The cap for maintaining the salary would not apply for instance if you had a control operator who wanted to become a cashier for instance. We wanted to make sure that it doesn't create an inequity. Second, is to allow the general manager to transfer affected Cabras employees within the Authority to meet operational effectiveness and or best fit of the employees' experience or qualifications. We have found in past instances like this, is some employees may choose not to apply and if those employees do not apply and do not retire, we still have use for those employees based on their years of experience, their knowledge, and everything else. So, we want the GM to have the authority to transfer those affected employees. And third, that any positions that serve exclusively Cabras, for instance, Control Operator, that once those positions are fully vacated that we will abolish those positions. If this body recalls, we did the very same thing when we abolished the meter reader positions back in 2018 or 2019. That was a result of us going from traditional meters to the smart meter position. So, in your board books or definitely on the screen here, you can see a table here. On the left side it lists effective positions that are assigned to Cabras 1 and 2. On the right side, it shows in-house job announcements that we've announced that's current within generation. In the middle, this is where both meet. We have announced job announcements internal to Generation at for positions that are affected at Cabras 1 and 2 but the vacancies will exist in another plant. When we're talking about having the affected employees have opportunities within Generation, this slide was designed to explain how we're structuring this. For instance, if you had a Plant Electrician Leader at Cabras 1 and 2, there are vacancies that exist in other plants now because we've been running so lean. Those vacancies have been saved and planned for exactly this transition to ensure that we do not lose institutional knowledge and that we offer affected employees a place to land. Of the 13 positions, in-house positions announced within Generation, six of them, are the same positions that are affected but in different business units. As a GM had mentioned about the retirement, on the left you could see Cabras 1 and 2 a retirement eligibility. So, in the next five years, so that's the dark blue and the light blue, 65% of the 25 people within Cabras are eligible to retire within the next five years. Within the next two years, 48% of them are eligible to retire. Will they retire? We don't know. What we're seeing is we are seeing a lot of folks saying we're ready to retire. We want to retire with Cabras. They hold a very emotional tie to the to the power plant. When you're looking at the generation division in general, excluding Cabras, which is on the pie chart on the right, you have approximately 53% of all employees eligible to retire within the next five years. So, as we make room for the Cabras employees, just the eligibility alone and the natural attrition will also make room for folks to have opportunities to move up or to come in. We will have opportunities that should be available to the public. We will have new employees. But, our first priority is to ensure that we give the affected Cabras employees a chance. With that, I have Jon-Rey here and I'm going to pass the mic to him. He is going to explain how exactly this will work with ensuring that nobody loses their salary structure when they transfer to a position...even a lower position within the Generation Division. PSA Aguigui states, thanks Tricee. Just in context, this resolution is recommending a pay retention so that they're not adversely affected. In this example, an employee currently serving as a control operator is reassigned or gets selected for a plant operator maintenance leader position. Based off the salary ranges, the control operator is higher than the plant operator maintenance leader, which would result in a demotion in classification. How we currently practice it, you know, via our GPA rules and regs and our CCU Resolution 2012-49 is on the base salary of where they're at, in this example, the person is at \$85,834. We would slot them 6%. They would receive a 6% demotion, then slotted on the pay grade of the plan offering maintenance leader. They would experience a loss in pay. Again, around 6% then slotted on the low side. What we're

recommending due to the regulatory driven plan retirement, again these employees are going to have to experience a financial hardship, and with that we're recommending to retain their current salary \$85,834 and slot them on the pay grade of their new position on the high side. With that they will be slotted to closest to and they would not experience any loss in pay. If you may ask what is the financial impact? So based off the 25 employees that are situated in Cabras 1 and 2, there are really only 14 individuals who are impacted by this. Primarily in the positions of Plant Operator III, Plant Operator II, and Control Operator. With this we slotted them to a comparable position again more on a dual functionality not just plant operators or control operators. When plants are sitting idle, we would want them to do a dual function and maintain the plants so that when we need to bring up the CTs and the diesels online, they'll be ready and maintained. If we were to proceed with the demotion, regular practice, that's an average of \$5,000 that each of the 14 individuals will be receiving a pay cut. Now if we absorb it, of the 14 they would minimal \$274 increase in pay and this is annually. It really is very minimal in regards to the absorption and the retainment and pay. And as Tricee mentioned we did this for the meter readers when we did the abolishment. We slotted them into their new roles and then preserved their pay next. Again, all of this since the get-go, since we've been planning the decommissioning of Cabras 1 and 2, we really wanted to focus on employee choice, where they wanted to go, cross-training and operational continuity. Since the decommissioning, we've been giving the opportunity for our employees to cross-train within the other division, other sections of Generation such as water systems and CT where there was a need. This way not only are they exposed to the steam power plant; they're exploring career opportunities in the diesel side and the combustion turbine...a generating power plant but different type of controls. That can help with different career pathways. We're on step two right now is where we have published job announcements based off the critical positions that we have identified that the other plants need and that is open for four weeks so that we can gain interest of where the employees want to go. Unlike previous decommissioning the GM placed the individuals and we absorbed it through the different plants. In this way, we want to know where they want to go. Again, we would like them to decide their career of choice. Those who do not apply, based off this recommendation of this resolution, we would like the GM to place them in operational needs. Or, the next slide would talk about employee-driven placement. Based off a lot of the surveys and the outreaches we've been conducting with our employees, some have expressed, "hey, I would like to get outside of generation and maybe explore opportunity at transmission and distribution", which is music to our ears in the sense where we do have a skills gap and impending retirements that are upcoming. With that, we are going to mirror apprenticeship-like program, an in-house training program to kind of reskill them based off the skills gap and you know the retirements and what that's going to do to our overall operation. Any questions? GM Benavente states, overall Mr. Chair, the manpower is only about 15% of the total organization. We have a lot of potential retirees and just seeing how many in generation 40-50%. These employees have been running the most difficult power plant to run, Cabras 1 and 2 steam plant...actually, even quite dangerous if you go over all this time. So, they are quite capable and can slot in to different areas within the generation. They can learn very quickly combustion turbine operation and actually can be leaders again in that field because it's not as complicated. That being said, we are in need for employees. Eventually, we will be down to the right sizing. One more thing, we are approved for 494 slotting; we were down as far as 420, we're hovering now at 450 we never got to 494. Which I don't expect over time continues. This will actually wear itself in and again we really did make a commitment to the employees and they gave us everything that they could to ensure that the power plant came to the last part. They weren't running away and we having to find operators that are not trained.

That's all I have, Mr. Chair, I'm open to question. Comm. Limtiaco states, motion to approve GPA Resolution FY2026-15; Comm. Martinez second. Comm. Limtiaco asks, can you go back a couple of slides to where you were talking about the number of impacted employees? You had mentioned 25. Out of the 25, how many are eligible for retirement right now? And have any of them expressed wanting to retire? AGMA Limtiaco responds, right now there are 11. 11 that are eligible for retirement right now. And yes, some of them have expressed their interest or intent to retire. As we've seen employees may express an interest or intent to retire but then they do visit the GovGuam Retirement Fund and some of them come back and tell us that they cannot retire right now. So, they withdraw their intent. So, we're expecting of this probably a good 50% to see it through to retire with between now and a year from now. Comm. Limtiaco asks, and then the remaining 14 are eligible to retire in 2026 through 2027. 48% of them are? AGMA Limtiaco Yes, 48% are eligible to retire now. That's the 11. The remaining is four. That's the 17% that's eligible to retire within next three years. So, in five years from now the eligibility is there and then after 2032 that's an additional eight. Comm. Limtiaco asks, go back two slides to the where it showed the number of the 25 employees...So, of the 14, the net impact of retaining their higher salaries in positions that they would be going into that normally pay lower is \$274 per employee? Am I reading that right? PSA Aguigui states, that's correct. That's just of the 14. Comm. Limtiaco asks, just of the 14. That's \$274 times 14 roughly... we're assuming the other 11 may retire, right? Have we done the analysis on the 11 that are eligible to retire as well? PSA Aguigui replies, no, this one's just straight in regards to their slotting. If we were to absorb them and slot them on the high side, they would experience roughly \$274 increase. Comm. Limtiaco asks, but is that for all 25, or just the 14? GM Benavente states, if you slot all of them it be about that average because all you're doing is putting them into the right slot so it's minimal. AGMA Limtiaco adds, Commissioner Limtiaco, not all of the employees will have this situation where they may receive a demotion in pay if they move. For instance the middle column there that starts with Maintenance Mechanic II. That is a position that's in both Cabras and in other plants. So, if that employee, for instance, moves within generation and does a lateral transfer, there will be no change and the affected employee would not be in jeopardy of losing their pay. Comm. Limtiaco continues, and, the last question is the number of vacancies... does it absorb all 25 or just the 14? AGMA Limtiaco replies, we have a lot of vacancies in generation right now. So, yes, it could it absorb but that would be a matter of talking with finance and ensuring that we've budgeted properly for absorption of all 25. That's also not counting regular attrition outside of just the affected employees in Cabras but overall Generation. GM Benavente adds, so that's 48% of the balance and the rest of Generation...some of those who retire...people will be filling those in. So really, this is going to work itself into the process before any significant costing. The key here is that we've kept our promise to make sure no employee get a reduction in pay...they're working so hard and no one can afford to go backwards when they work themselves forward. They have provided the service; I never had to worry whether they're going to be there to run the power plant or not...they're understanding that we were going to retire the plant. Comm. Limtiaco asks, now will these employees be eligible in those positions for migration...the pay scale migration...would they just not be considered for an upward movement if they're already being...? GM Benavente responds, that's right...if they're already above the scale then they don't get moved up. As it moves forward, the next scale maybe 40-45 then it probably helped them. But then, they have opportunities to work for higher positions. Because Control Board Operator, that's really skilled compared to the Combustion Turbine. Shift Supervisor, that's highly skilled. My hope is that we help slot them into really critical positions here and do some training. I'm thinking we'll bring in a trainer for a lot more theory and the combustion turbine so they can get

into the guts of all of this and maybe dispatching also. Long time ago, when we first started dispatching, it was really Control Board Operators and Troubleshooters in the field that we brought in to run dispatching. That's another area that we can train them in. It's a lot of opportunities. Comm. Martinez states, John, you and your team...I appreciate what you're doing and I really want to thank you for that because GPA invested in these employees. It's sad that we're going to close Cabras, which is good, but we want to keep the employees. GM Benavente states, we like to thank them for all their dedication. For anyone that's familiar with steam power plants this is difficult work. We made that promise to these employees and we ask the commission if we can solidify that. Comm. Duenas states, I'd like to challenge before we absorb all the employees we do drug testing. GM Benavente adds, if I may, Jon-Rey, can you explain out program. PSA Aguigui states, I see your point, thank you for bringing that up. GPA has been very active in our drug-free workplace policy for all out safety sensitive position and that's for all positions within the Authority. From our operations to our administration side, all positions have been deemed safety sensitive. When I say active, we do 20% of testing for every quarter. Every quarter. And that doesn't exclude any type of position. Even the GM. Yes, even the GM. And it's completely random. So yes, sir, we are active with that. GM Benavente adds, yes, we do have a process and there's the two strike process. The first strike we go through assistance and counseling. The second, strike they're out. Because it has no place in such a very dangerous job. So yes, we've been religiously testing for some time and we continue to do so. Chairman Santos asks, John, can you just refresh my memory the years that I was helping you do the budget? I always thought...that my understanding is just give you the FTEs and you guys just kind of decide. That's why I've never believed in the words "staffing patterns" because sometimes you get too religiously tied to that and then it ties your hands. But watching what you guys are doing, you're trying to do the matrix ...to let them fit. But just did the math, the annual payroll cost, I'm estimating, at almost \$2 million. I took \$85,000 as a standard salary times 25. PSA Aguigui states, that is correct. Around two million for Cabras employees. Comm. Santos continues, have we thought I mean...the magic word is, you don't want it you can find another place to go work. Have we thought about that as a financial option as opposed to...you're right, you don't want to do a rift and we get that point but what about a buyout would that cost us? AGMA Limtiaco responds, so before we talk about a buyout, I want to talk about the vacancies. With all the CTS and the diesels we do have a lot of vacancies...490...I bring that up because that's primarily why we're not talking about a rift. We still have a need for a need. Chairman Santos states, okay. I'm just curious as to whether that was considered, again, from the financial side. Your payroll cost is running \$2 million, you know, then you just kind of say, okay, we can live with that for now. Chairman asks, are we done colleagues? I'll call for the vote.

With no further discussion on GPA Resolution FY2026-15, Chairman Santos calls for the vote and motions passes with five Ayes. [Aye = 5, Nay = 0]

5. GWA

5.1 GWA Resolution No. 14-FY2026 – Relative to Approval to Increase Funding for the Deep Wells D-17, Y-15, and M-4 GAC Systems for Dieldrin Treatment Construction Contract – Acting GM Railey states, this project involves the three sites where we're adding treatment for Dieldrin, Y-15, D17, and M4. We're asking for an additional \$5,267,655.84 to fund the following additional work. We are going to need to install dust barriers and other controls at M4 due to the presence of endangered snails that were found on site. There's some additional modification of work at M4 to relocate the GAC vessels and supports from the well A8 site to M4. Additional fencing, additional

concrete support slab size, and some revised piping for the modification of that that design. And to accommodate the relocation work. Modification work at Y-15 includes a larger concrete pad. Additional piping and valving. We have altered the design so that we are installing four smaller vessels in lieu of two larger vessels that were originally designed. That was done in order to allow us to get the vessels ordered and delivered to island sooner. Then the GAC media piping and other miscellaneous work to facilitate that relocation work. And then modification of work at D17 to include relocating the interim vessels that were placed at Y-15 to D17 after the permanent GAC system at Y-15 has been completed. The concrete support size enlargement, revised piping and other miscellaneous work to facilitate that relocation work. Then we intend to procure three additional GAC treatment systems that have a treatment capacity of up to 600 gallons per minute per treatment system. Additional GAC media, racks for the storage of these systems, and additional containers for GAC media storage. The final item on this is the installation of a water transmission line from well M3 to M4. You may be aware, we have, of course, shut down wells D17 and M4. We have subsequently shut down well M3. When we shut down well M4, we saw an uptick in the amount of contaminant at M3, which resulted in us shutting that well down. So, although it wasn't originally one of the wells in this scope to add treatment, we are going to run pipe over to that well and add that well to the treatment system. Located at well M4. So, we'll end up adding treatment to M3 at this time. That cost is that cost is factored into the additional \$5.276 million that we're asking for in this resolution. We intend to have this work still completed by June 30 for the Y-15 and M4 sites and by September 30 for the D17 site. The funding source of this is a combination of US EPA SRF grants and bond funding. Chairman Santos asks, to refresh our memory M4, is Adacao, right? Acting GM Railey replies, M3 and M4 are both Adacao. D17 is Dededo near Public Health. Comm. Limtiaco states, motion to approve GWA resolution 14- FY2026; Comm. Duenas second. Comm. Limtiaco asks, can you give a breakdown? That's quite a large of a change order increase of \$5.2 million. The procurement of the three GAC treatment systems, did that make up the bulk of that number? Acting GM Railey replies, that is a significant portion of this number. When we initially awarded this contract to the contractor, when we had them do the work for the interim very short fuse response to Y-15, we issued a number of work change directives to them and we're also going to need to replace some of the GAC that was used on that interim system and some other items to be able to complete the full scope of what was in the original contract. So, there's additional GAC media that we're ordering. And, the additional vessel systems. Comm. Limtiaco asks, and the interim unit, that is going to be used for what? Acting GM Railey states, the interim system that is presently at Y15, is going to be moved to D17. Comm. Limtiaco asks, but you'll still require three additional GAC systems? Acting GM Railey states, we're doing these additional systems so that we have additional systems on island. We're going to need additional capacity because we're adding to the treatment site at M4 to handle the M3 treatment. Then we want to have a capacity available to us on island should we have another well have a problem. We wanted to immediately have vessels available. Chairman Santos asks, now, the design is pretty much standard now, right? You guys have got that down, perfected, and ready to go. Acting GM Railey states, that is correct. And as the board is probably aware, we're also working on the design project for the islandwide treatment of PFAS and emerging contaminants. And so if we don't use these vessels in the interim, these vessels will be utilized for PFAS, yes.

With no further discussion on GWA Resolution 14-FY2026, Chairman Santos calls for the vote and motions passes with four Ayes. [Aye = 4, Nay = 0, Absent = 1]

5.2 GWA Resolution No. 15-FY2026 – Relative to Approving the Guam Waterworks Authority Annual Fiscal Year 2026 True-Up and Fiscal Year 2027 Budget – Acting GM Railey states, resolution is 15-FY2026 is tabled until March 30, 2026.

Chairman Santos states, okay, the true up colleagues, that request came via Taling and GM Miguel. So colleagues, just to be clear, this meeting is going to be in recess until March 30th at 3 p.m. And you're going to hear GWA Resolution 15-FY2026, the true up, and hopefully the GPA Resolution FY2026-09, ECA, will be completed. So motion to recess. Comm. Limtiaco states, motion to recess to March 30th at 3 p.m.; Comm. Martinez second. Chairman Santos states the meeting is now in recess. Time of recess 4:24pm.

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REGULAR BOARD MEETING
CCU Board Room, Gloria B. Nelson Public Service Building
3:00 PM, Monday, March 30, 2026
(Recessed from March 17, 2026)

MINUTES

1. CALL TO ORDER

Chairman Santos calls the CCU Regular Meeting to order on March 30, 2026, at 3:06 PM. The members present are Commissioner Sanchez, Commissioner Duenas, Commissioner Martinez, and Commissioner Santos. We have a quorum. Commissioner Limtiaco is excused.

Commissioners:

Francis E. Santos	Chairman
Pedro Roy Martinez	Vice Chairman
Melvin F. Duenas	Secretary
Simon Sanchez	Commissioner
Michael T. Limtiaco	Commissioner (Absent/excused)

Executive Mgmt.:

John Benavente	GM/GPA
Brett Railey	GM/GWA (Acting)
Jennifer Sablan	AGMO/GPA
Maripaz Perez	CFO/GPA (Acting)
Chris Budasi	AGMA/GWA
Taling Taitano	CFO/GWA
Gilda Mafnas	Assistant CFO/GWA
Theresa Rojas	Legal Counsel/GWA
Marianne Woloschuk	Legal Counsel/GPA

Management & Staff:

Candice Ananich	MA/GPA	Joyce Sayama	Comms/GPA
Vangie Lujan	Safety/GWA	Nick Lee	Comms/GWA
John Dixon	IT/GWA	Vlad Navasca	IT/GPA
Lourissa Gilman	UBS	Alice Masangcay	Admin/GWA

2. GWA

2.1 GWA Resolution No. 15-FY2026 Relative to Approving the Guam Waterworks Authority Annual Fiscal Year 2026 True-Up and Fiscal Year 2027 Budget – Chairman Santos states, first up will be GWA. Acting Brett Railey states, good afternoon, commissioners. We have one resolution to present this afternoon and that's resolution 15- FY2026 relative to approving the GWA annual fiscal year 2026 True-up and Fiscal Year 2027 Budget and CFO Taling Taitano will talk to that. CFO Taling Taitano states, good afternoon commissioners. As you might recall, the PUC approved the five-year rate plan back in September 2024 which included a rate path for each of the five years. This

04/14/25 – Approved subject to verification & written correction

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is the third year in the rate plan and we had initially put in 7.75% increase...Chairman Santos does a quick CCU roll call. We do have a quorum. CFO Taitano continues, thank you, sir, originally in the five-year plan that was approved by the PUC, there was a 3% legislative surcharge. We are proposing to increase that to 3.55% so that we can recover the funds needed to cover our retiree expenses. So the search charge is specifically designed to recover the surcharge to pay for the retiree expenses. Chairman Santos asks, but you need the extra 0.55% for what? CFO Taitano replies, it's to cover...it's just a math. It's to cover the cost to for our retirees, the health care, supplemental annuities. As you might recall, back in February, last month, the PUC ruled on procedures for the True-up. We wanted to kind of clarify what those were. The last True-up was a little bit contentious. One of the things that we did in that process is tried to get the PUC to rule on our rate adjustments in August. And that will give the CCU the ability to make any recommendations...approve the budget based on the PUC's action in September. So we don't have to come back again. As you recall the last few years, we've come to you with a rollover budget and then come back in October to approve the budget because of the PUC action in September just doesn't allow for the CCU to see the budget before then. So this package includes for FY27 a total cash usage of \$166.8 million, which includes \$97.1 million for O&M expenses, \$57.5 million for debt service and \$12 million we're planning for internally funded CIPs. We're projecting operational revenues to come in at almost \$160 million which will cover these cash uses. One of the other things I wanted to mention was you might recall we've been working on a rate design package for two years now. We just received the recommendations from the PUC consultants a couple weeks ago and that just didn't give us enough time to work it into this True-up package and the PUC still has to vote on the recommendations made by the consultants. So the revenue projections in this package are based on the current rate design. The hope is that we would have the PUC agree to the revenue requirements and then come back and work through the rate design. The PUC are meeting at end of April, but we don't expect them to take a look at this until August. What happens is their consultants, you know, get to ask questions about our package. We respond. There are usually several meetings. The ALJ likes us to have a stipulation before we go to the PUC and that just takes some time. I just want to remind the CCU that the funding for our operations and capital program come from not just rate revenues but also our long-term bond proceeds, the short-term construction financing, federal grants, and our rate stabilization fund. The next slide...is a snapshot. It's what's included in the package. On the left side is the operating revenues and that's broken up by the different cost categories. You might notice that the total cash usage is \$166.8 above the \$159.9. Additionally, we would be using \$2.5 million in rate stabilization funds and there's about four million in income and investment revenues from off of our operating cash that we'll be using to subsidize...to help pay for the O&M and debt service. The middle of the presentation shows that we are asking for \$7.75. That's the same as what was approved by the PUC in the 5-year plan. We are asking for the 3.55% of legislative surcharge. With that combination and the rate stabilization funds, we're projecting our debt service coverage to come out at 1.3 times coverage without the rate stabilization fund or the 3.55. We would come in below our \$1.25 requirement. Then on the right side is a snapshot of the effect on our residential customers. If you look through 5kgal which is the lifeline rate the impact will be \$2.97. The average rate payer comes in at 6.3kgal. And a couple things I wanted to say is that the total O&M cost that we're proposing is actually less than it was in the five-year plan. We're coming in at \$3.7 million less than what we originally asked for in 2024. And then just also to take a look at the True-up that we did for FY26, we're coming in at \$2.4 million below our O&M budget that was approved. We're projecting that we're going to end the year at 1.42 times debt service coverage. In preparing the O&M and capital budget, we tried to take it a look at you know current events, the war, how that's going to impact

fuel and other costs. We took we had engineering go back and take a look at our capital plan particularly to ensure that we were going to be meeting the consent decree milestones. And at that point determined that we might need an additional \$100 million in bond funds. So on top of going to the market to get a refunding this year, it's likely that we're going to be asking for new money. Our engineering team continues to refine those numbers. Costs are just coming in much higher than you know we originally projected and we need to try to keep pace and meet the milestones included in the consent decree. I think I covered everything I wanted to say. I'm happy to answer any questions. Comm. Sanchez states, for the average residential account, it's about a 4%, little under a 4%, price pop, right? And this is just part of our regular five-year rate plan that we're, right? We got enough for coverage. CFO Taitano replies yes. Comm. Sanchez continues, you may or may not draw down from the reserve, right? DSR that's stabilization fund. Again, the beauty of all of this has always been the annual True-up. We make a five-year projection subject to annual review. The world changes. Like this year it's oil prices. That's a big change. So, we'll watch that. But that what's nice is we can, you know, we adjust every year to the realities of the world. Just keep, you know, beating up just beat up costs as much as you can. And as we all know, costs are just, you know, they're just going through the roof. Whether, you know, if you're building stuff, it's so it's going to be a challenge to do this. But was this 775 what we thought we would be projecting for this? CFO Taitano confirms, we had projected that...that was included in the so we stayed. Comm. Sanchez adds, good guess, good guessing so far, you know, and but I think, the oil crisis is really going to create some pressure at least on probably next year's True-up depending on how long. CFO Taitano states, thankfully, we have some reserves that we can draw upon if we need to. Looks good, Mr. Chairman, I'm good with questioning. Chairman Santos asks, are we seeing any increases in water consumption or purchasing or you know also going to get hit again? I'm just curious as to where you guys think. CFO Taitano replies, typically the average consumption is going down. The one place that we're seeing increases is in the federal government, part of it, I think, is Camp Blaz. We're seeing increases in wastewater revenues and some water revenues from the federal government. But generally, demand has been going down as people put in more efficient fixtures, and they fix the leaks. Chairman Santos asks, and what about our revenue water loss. CFO Taitano states, that's worked into our capital plan. We you know we are moving forward on number of those projects. I'm sure Mr. Railey would be happy to talk about any of them. Comm. Martinez states, Taling and her team for putting together the numbers. I just wanted to thank you because then one of the things that I asked was to keep it simple on the presentation so that everyone can understand. I wanted to thank you for that. And so with that, Mr. Chairman, I'd like to make a motion to approve Resolution 15-FY2026; Comm. Duenas second. Chairman Santos asks, just one other questions, we are factoring the proposed salary adjustments for July, right? CFO Taitano states, yes. Comm. Duenas states, I'm looking for a favorable decrease in our fuel after the commotion taking place. I'm supportive with operation maintenance...I do second it. Chairman Santos announces a call for the vote. Chairman Santos announces a call for the vote.

With no further discussion on GWA Resolution 15-FY2026, Chairman Santos calls for the vote and motions passes with four Ayes. [Aye = 5, Nay = 0, 1 = Absent]

3. GPA

3.1 GPA Resolution No. FY2026-09 Authorizing the Guam Power Authority to Amend the Energy Conversion Agreement (ECA) for Energy Services and other Item Under the Negotiation – GM
Benavente states, this is resolution FY2026-09. This is related to the power plant. As we had done earlier, we had the additional testing from about May to September which we paid them to

04/14/25 – Approved subject to verification & written correction

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operate when they could. Because of the delay that occurred here we looked at and discussed additional testing from September all the way up to December 14th. We had back and forth and at the end it ended up that we can give them about \$6.14 million to cover the additional testing for that period. Actually additional testing was recovered in fuel cost savings to the customers. We still made it a little bit not too much more. But the most important part of it was to help us support gave us capacity during that period of time. That was two and a half months. We only had one day of load shedding and that was the day that they had to shut down all the machines to prepare them for the restarting. If you look at Ukudu, how much we're paying for 20 megawatts...the resolution before you amending the ECA that we did approve earlier to include now up to \$6.2 includes fuel. The \$6.1 is just for the operations. Comm. Sanchez states, it's on the base rate side. This is the base rate side because we use them for a period of time kind of prior to commissioning. They helped us out. So, they saved us fuel. We pay them because they came on a little earlier. GM Benavente continues, when we're running, its saving fuel and therefore it recovered the cost. There was no additional cost to the ratepayers but we did get the benefit of no-load shedding. Comm. Sanchez asks, John, what is our annual base rate payment to them? What do we pay them for the mortgage...we're buying the plant back. GM Benavente states, about five to six million per month. Comm. Sanchez continues, this is in equivalent to one month of service that was really provided to us while they were testing really and we needed them to provide us some energy. I mean, it's the equivalent of right in effect we're paying them for. They did give us some energy while they were testing prior to the 12/31 formal delivery date. GM Benavente states, in addition to that, correct me if I'm wrong, Marianne, our engineer is about ready to certify the COD. Because the ECA requires our engineer to certify that everything's complete to this date. There's two or three in the punch list that we have our site later on which are not significant in our opinion is the continuation of the plan. Most important is COD of December 26 because they've been running continuously ever since. Comm. Sanchez adds, so this \$6 million is kind of paying them for what they were able to provide us prior to COD, right? GM Benavente continues, so now, once the engineer certifies and it the contract just rolls in. I think I have to sign that. You still have this amendment, of course to yourselves and then PUC for their approval. It's been long negotiating period GUP and GPA finally agreed on this and hopefully there's nothing else that comes. Chairman Santos adds, just to be clear and, obviously we've been in the discussion, this does not include the water quality issues. GM Benavente replies, as far as the water quality issue, we look at the request for extension of time. Our engineer, Stanley, looked at that and they declared that really it was not the cause of delay for the commissioning. So therefore, we rejected that request. There were three things, the COD, the additional testing, and the water. As far the water, we rejected that. As far as the additional testing, we gave them, really fair and reasonable. And then the third one is commissioning. We did a site letter for the balance of the stuff to be completed. We're actually holding a \$2 million retainage for them to complete the balance of the stuff. Chairman Santos asks, what triggers GPA notifying US EPA? GM Benavente replies, we would tell Matt and again, we've already informed them that the COD, I believe, is not September 30, it's delayed. Now we're notifying them that the COD is the December 26th. Therefore we have six months from there to retire Cabras and, of course, if they agree. Really, it's not through any fall of our own. This is the last part of it. Comm. Martinez states, I motion to approve GPA resolution FY2026-09; Comm. Sanchez second. Chairman Santos calls for the vote.

With no further discussion on GPA Resolution FY2026-09, Chairman Santos calls for the vote and motions passes with four Ayes. [Aye = 5, Nay = 0, 1 = Absent]

3.2 GPA GM Report

GM Benavente states, Mr. Chair. This is quite interesting and also quite astronomical. I'm giving you an update on where we are on the LEAC, where we are on our fuel prices, and what's coming up. Look at the fuel price. Our fuel price is based on the MOPS, Mean of Platts Singapore. It's really based on the average seven days that I had shown you before. The issue here is really that all the Asian field basically almost all of it comes from the through the Strait of Hormuz. And if we're all familiar with what's going on with the war with in Iran, you're seeing that that's the center of attention right now. No tankers if any are coming through the Strait. Whereas, we had a big supply of crude before in the market that drove our pricing down, we were going to be at \$98 a barrel. This now has turned the other way. What's most important is that it turned up, but I haven't seen it make a turn down. And then when you look at the fact that they haven't resolved this Strait of Hormuz issue, I can't venture to guess anymore where it's going. I can only give you an idea what it looks like and also give you an idea some of the things that we're working on to try and see how we mitigate this. Just for the month of March, started around here about \$98 a barrel. Our landed cost will be about \$237-\$245 a barrel based on just the pricing in in March. Now \$250 know remember 100 to 250 that's 150% higher cost coming from here. Here's a what we we've seen in the past many times. The Ukraine War...it went up within six months. It went from \$80 up to \$180 and then downturn and then it started stabilizing. Well, this one is straight up and still climbing. I wanted to show you this...this is what we're used to in the past, Ukraine, COVID, and other major events. Our fuel source in Asia, our bids have all resulted in the lowest bidder being out of Asia because its proximity to Guam resulted in lower shipping cost. For all these decades, we've been going through Asia and it's never been an issue until now with the Strait of Hormuz. Asia obtains his crude from the Middle East where tankers pass through the Strait of Hormuz. The shipment of crude basically came to a halt placing the challenges that are there today to meet our energy needs or delivery but also their energy needs. Even Korea is telling its supplier to say, "hey, we got to keep an eye on the energy requirement of the of the whole area." We did receive a message from our supplier on Thursday night and basically this is what is telling us, "that they're facing reduced refinery operation due to the procurement challenges they're getting of the crude coupled with strict government directives to prioritize domestic. They're proactively trying to find ways to source additional volumes in May to bridge any potential gaps". So again, they're working really hard to get May ready. I'll tell you a minute about April. They continue to press their supplier to prepare our product. Our product is not just any refined product. I like to call it Ultra Low Sulfur Diesel Special. They take a lot of the metals out of it because these are very sensitive combustion turbines that could run and run and run as long as the fuel product is clean. We can't just put in anything in the machine otherwise we'll have decades of problems fighting about what caused this, what caused that. Therefore, we must get that that product that we need. What's the impact on our supply and LEAC rate? The last shipment was March 4th and again that price went from \$100 to \$105 because of a couple days of impact. The next shipment of 240,000 barrel is to arrive warm on April 15 and you're looking at about a \$60 million fuel purchase. Normal fuel purchase is about \$24-\$25 million. The shipment bill laden is April 5th and therefore the pricing that we look at is from March 30, which is today, but we won't get that first pricing until tomorrow through April 10. That's the average of all those days. Then we add \$8.08 and then that will be the price of our fuel that is being loaded on April 5th and being delivered on April 15. The May cargo has noted is challenging but Hyundai assured us they do plan to deliver. The price is almost impossible to determine at this time because again the pricing as I told you is dependent on how do they get crude from the Strait of Hormuz. I can only take it a step at a time. We get our first shipment and see how the war goes and hopefully things reverse. Our team have been meeting and we're exploring all of

these different options. Looking at availability of Ultra Low Sulfur Diesel the special time from source from the USA or other sources. Suppliers currently supply fuel for similar turbines as Ukudu. So, we're trying to contact those and trying to find out where they get their fuel and then start doing that. Reaching out to past contractors as Mobile. Mobile used to be able deliver this to us. We're going to see what we can get it in here for. We're talking with them and also Mobile supplies some of our reserve units and so they're so far they're saying they can supply. Again we're working real closely with them. Again, analyze the shipping cost with and without the constraint of the Jones Act. Look at the product plus the shipping and see what's the difference so this probably something that's not going to happen overnight but again it's something that we have to start really looking further into it. Engaging our consultants of course to assist. We will make an appointment and meet with JRM and discuss this and see what are some available options if any know from DOD procurement. We're also looking at traders just trying to get more of an idea. We've got our wings spread and trying to get as much information as we can. Again, this not necessarily today. Maybe from this we can find if there are cargos that are available and if we have to get the cargo then we're in contact with people. We're working on this now. Where are we? Our inventory as of March 27, is 43 days and so April 15 before delivery we have 23 days and then with the 240,000 delivery we have 67 days of supply by April 15. The May cargo around the 15 or so that was the end; we still have 37 days by the time the next cargo comes. We order at 250,000 will have 82 days for May. The key here, is where these prices are...do we extend this a week or two or so to see get the best pricing? But in any case, really, we can't add much more inventory until the big tank is completed in August. Ukudu will have an 80,000-barrel tank available by the end of April, but anything beyond that until the second 268,000-barrel tank is completed, which they're working on, that's when we're able to buy more. And again, now is not the time to buy more. But if everything had gone well, no war, we could have bought and fill up in that scenario. Here again, if you see all of these are blank this is the pricing period beginning today. This is the to the pricing period that we fill out to determine our price. If you look at here is really the average of the 11 days or so and then you add eight \$8 premiums for the shipping and all of that. And this is the price. And if you look, it's right around \$250 based on the pricing of the just the past 11 days. At \$250 a barrel, what is the impact on LEAC? I showed you something on a high case before. So, here it is right now. In terms of March and April, we're burning the \$100-\$105 a barrel field. The \$250 that we bring in in April won't impact our LEAC until May and June and moving forward. That's where it is now. Basically almost no under recovery for the period between January and April when the Ukudu is running. Here it is in May, at \$250 a barrel. You're looking at your LEAC at .337. If you didn't have Ukudu, your LEAC would have been \$0.50 cents. There's no consolation, but at least we're on the right track, you know. And again, I put the same thing for May because the 240,000 barrels will be consumed over between May and June. There's your recovery right there. About 30 million. See, there's your \$30 and this your \$60 million that we're buying. It's going to have to flow through the system the May and June time frame. In summary, Epic Fury War Impact on Asia resulting in astronomical Ultra Low Sulfur Diesel prices for us. Crude prices also for them of course. GPA has been priced in Asia for decades. The crude passes through Strait of Hormuz. That's the center of attention of the war. No indication on how prices may climb or how quickly it will turn downward. At this point, the April shipment will be coming in and likely could be around up to about \$250, hopefully not more, costing about \$60 million. April shipment to be delivered April 15. That's the key part. We like to get that here. And then we're looking at May cargo to be around the 15th or towards the end of the month at the latest. So here's the LEAC like I mentioned at \$250 a barrel. LEAC impact beginning in May. We're exploring alternative to Asia of fuel. We're also exploring financial alternatives such as fuel credit line to mitigate huge impact on rate payers and right now, I'm not recommending any change on the LEAC. We have to take a look at this further and see what we find. When I say looking at fuel, we're talking about refinancing this fuel purchase that we get whether

it's the first \$30 or \$60 million or what right over two or three years perhaps and then move the LEAC again instead of jumping up to 45. I know Maripaz and Mr. Kim and everybody are already in contact trying to see whether there's any potential solution that we can have that we do have the money. Correct me if I'm wrong, Maripaz, for us to purchase the April fuel but we but you're correct we don't pay actually until May...net 30 days. We're done Mr. Chair.

4. ADJOURNMENT

Chairman Santos states, Thank you, John B. Appreciate the presentation and I'm sure you'll be getting phone calls and I expect that you'll handle it like you always do and the best you can. I need a motion to adjourn. Comm. Martinez states, so move, Mr. Chair; Comm. Duenas second. Chairman Santos states, thank you. All right. We are done. This meeting is now adjourned. The meeting adjourned at 4:06 pm.

//s/

Lourissa L. Gilman

Attested

FRANCIS E. SANTOS, Chairman

MELVIN F. DUENAS, Secretary



Financial Statement Overview March 2026

Executive Snapshot – March 2026 (FY2026 Year-to-Date)

GWA enters the second half of FY2026 in a strong financial position. Through March 31, 2026, operating revenues exceeded budget by \$5.1 million (6.7%) and operating expenses came in \$4.5 million below budget, producing year-to-date earnings from operations of \$27.6 million against a budget of \$18.0 million. Debt Service Coverage stands at 1.73x, well above both covenant thresholds, and Days Cash on Hand increased to 418 days – more than triple the 120-day target – supported by strong operating cash flows and PFAS settlement proceeds.

The revenue story this year has been shaped by two factors: the October 2025 rate adjustment and a meaningful shift in customer composition, with federal revenues growing to 12.9% of the total from 8.4% in the prior year. Wastewater revenues have been the strongest performer, running 17.2% above budget year-to-date. On the expense side, utility costs – particularly power purchases – have tracked favorably against both budget and prior year.

Key items to monitor in the second half include the April 15 true-up submission to the PUC, progression of the rate design process targeting FY2027 implementation, the pace of capital draws, and completion of the FY2025 audit. Tourism trends remain a tailwind for hotel demand, though recovery to pre-pandemic levels is constrained by available air lift capacity.

Key Financial Indicators

Key Financial Indicators reflect point-in-time metrics as of month-end and provide a summary of liquidity, collections, and system activity trends. Indicators as of March 2026 continued to reflect favorable operating performance, strong liquidity, and stable collection activity.

Indicator	Target	January 2026	February 2026	March 2026
DSC YTD				
• Per Section 6.12 of Indenture / PUC and CCU	1.25/1.32	1.83	1.76	1.73
Days – Cash on Hand	120 days	395 days	395 days	418 days
Collection Ratio ⁺				
• Month to Date	99%	109%	94%	103%
• Year to Date	99%	90%	90%	92%
Days Billed	30 days	31 days	28 days	29 days
Account Receivable Days	30 days	41 days	42 days	41 days
Account Payable Days	45 days	46 days	37 days	47 days
Water Demand (kgals)				
• Month to Date**	421,912	441,250	376,248	420,008
• Year to Date	2,531,475	1,741,828	2,118,077	2,538,084
Wastewater Flow (kgals)				
• Month to Date**	310,436	360,230	294,733	342,447
• Year to Date	1,862,614	1,441,654	1,736,387	2,078,835
Operations & Maintenance Expense*	\$7,116,282	\$6,385,800	\$6,101,527	\$6,839,131
Water Customers	44,025	43,791	43,916	43,809



Indicator	Target	January 2026	February 2026	March 2026
Wastewater Customers	31,311	31,309	31,344	31,208

* Includes SDC Revenue and Collection **Excludes Depreciation ***Corrections made for the month of January 2026.

Operating Drivers: Water Consumption and Wastewater Flows

Water consumption and wastewater flows are the primary operating drivers of the Authority's revenues, operations and maintenance expenses, and overall financial performance. The following summarizes system activity for March 2026 and for the year-to-date period through March 31, 2026.

For the month ended March 31, 2026, water consumption and wastewater flows increased compared to the prior year, reflecting demand across government, federal, commercial and residential customer classes. Billing days for March 2026 were the same as March 2025.

Metric	Water Consumption	Wastewater Flows
Volume (kgals)	420,008	342,447
% Change vs Prior Year	2%	11%
Average Daily Consumption/Flow	14,483	11,809
Key Customer Drivers	Residential, Hotels, Commercial1, GovGuam	Residential, FedGov, Hotels, Commercial1

For the first six months of FY2026, year-to-date water consumption remained about the same and wastewater flows increased compared to the prior year, supported by continued recovery in commercial and government demand and increased federal activity. Year-to-date billing days for FY2026 was one day less than FY2025.

Metric	Water Consumption	Wastewater Flows
Volume (kgals)	2,538,085	2,078,835
% Change vs Prior Year	0%	6%
Average YTD Consumption/Flow	14,179	11,614
Key Customer Drivers	Residential, Hotels, Commercial1, GovGuam	Residential, FedGov, Hotel, Commercial1

These monthly and year-to-date demand trends directly influence operating revenues, operations and maintenance expenses, and overall financial performance.

Monthly Financial Performance (Schedules B & C)

For March 2026, operating revenues were above budget and prior-year levels, reflecting demand trends. Operating expenses were below both budget and the prior year, with increases across most categories offsetting decreases in utilities and contractual expenses.

As a result, earnings from operations for the month exceeded both budget and prior-year levels. However, the change in net position was below budget due to the reduced level of Federal grant activity but was better than prior year mainly due to the increase in earnings from operations.

Year-to-Date Financial Performance – FY2026 through March (Schedules D&E)

For the first six months of FY2026, operating revenues exceeded budget and the prior-year period, reflecting the October 2025 non-lifeline rate adjustment and higher system demand. Wastewater revenues were the standout performer on the revenue side, coming in \$4.4 million – or 17.2% – above budget year-to-date.



This favorable variance is the largest of any revenue line and reflects both structural demand growth and the October 2025 rate adjustment.

The composition of revenues by customer class continued to reflect increased federal demand relative to the prior year.

Customer Class	FY2026		FY2025	
○ Residential	\$30,882,313	38.72%	\$29,667,475	41.14%
○ Commercial	16,652,656	20.88%	14,546,730	20.17%
○ Hotel	14,273,198	17.89%	13,645,017	18.92%
○ Government of Guam	7,403,082	9.28%	7,797,796	10.81%
○ Federal Government	10,264,902	12.87%	6,076,936	8.43%
○ Agriculture, Golf Course, Irrigation	288,667	0.36%	384,215	0.53%
TOTALS*	\$79,764,819	100.00%	\$72,118,168	100.00%

*Totals may be slightly off due to rounding

Federal Government revenues grew by approximately \$4.2 million year-over-year, with the federal share of total revenues increasing from 8.4% to 12.9%. This reflects the ongoing military buildup in Guam, which, while largely self-sufficient for water supply, directs wastewater flows from bases in northern and central Guam to GWA's system — a key driver of the 6% year-to-date increase in wastewater flows.

Operating expenses remained below budget and below the prior-year period, driven primarily by utility costs. Power purchases totaled \$8.0 million against a budget of \$8.8 million, a \$761K favorable variance, and declined \$2.7 million versus the prior year. Water purchases came in modestly over budget by \$216K. Looking ahead, geopolitical instability and associated oil price pressure could erode these savings, though the recently commissioned Ukudu power plant's improved fuel efficiency is expected to provide a degree of mitigation.

As a result, earnings from operations and the change in net position for the period exceeded both budget and the prior year. Year-to-date results include PFAS settlement proceeds.

Statement of Net Position (Schedule A)

Total assets and deferred outflows of resources increased from September 2025 to March 2026, primarily due to increases in unrestricted cash, partially offset by reductions in restricted cash. Property, plant, and equipment also increased due to ongoing capital activity.

Total liabilities and deferred inflows of resources decreased over the same period, with the largest reductions related to contract payable.

Accounts receivable and accounts payable days remained within normal operating ranges. Schedule I presents Accounts Receivable Aging by Customer Class and Schedule H contains a breakdown of Government Receivables. Schedule J reports Accounts Payable Aging.

Cash Flow (Schedule F)

Year-to-date operating cash flows of \$39.3 million reflect strong underlying performance. Noncapital financing cash flows of \$9.4 million include PFAS settlement proceeds received during the fiscal year. Overall,



cash and investments increased by \$23.6 million from September 2025 to March 2026, and Days Cash on Hand improved to 418 days against a 120-day target.

Schedule G contains a schedule of restricted and unrestricted cash and investments.

Customer Payments

While only 6% of payments are made in cash, almost a third of payments continue to be made in person. The Upper Tumon drive through continues to remain open.

On April 28, 2020, CCU Resolution 24-FY2020 granted the lifting of credit card limits on payments for non-residential accounts. To date in FY 2026, 54% of payments were made with credit cards. Below is a summary of non-residential Visa credit card payments and related fees.

Month	Customer Count	Amount Paid	Fees	% Of Fees to Payments
May – September 2020	140	\$241,335	\$4,952	2.05%
October 2020–September 2021	526	\$1,119,286	\$22,505	2.01%
October 2021– September 2022	738	\$3,076,971	\$61,588	2.00%
October 2022 –September 2023	783	\$3,420,468	\$66,158	1.93%
October 2023– September 2024	837	\$4,498,075	\$90,440	2.01%
October 2024 – September 2025	909	\$5,054,076	\$101,619	2.01%
October – December 2025	235	\$1,496,819	\$30,095	2.01%
January 2026	84	\$586,767	\$11,798	2.01%
February 2026	72	\$442,397	\$8,895	2.01%
March 2026	85	\$435,581	\$8,758	2.01%

The current merchant services agreement offers a Mastercard utility interchange rate. Because of the interchange rate agreement, there was no cap on nonresidential Mastercard users.

Total credit card fees for March were \$81,144; total credit card fees for October 2025 – March 2026 were \$494,201.

Saturday Collections

The Upper Tumon office is open for payments on Saturdays. For the four Saturdays in March, 596 payments totaling \$93,510 were made towards GWA billings and 814 payments totaling \$158,511 were made for GPA.

Guam Solid Waste (GSW) Customer Payments

GPWA began to accept GSW payments on June 6, 2022. In March 2026, GWA accepted 1,438 payments totaling \$107,485 for GSW and will bill \$1,438 in processing fees to GSW.

Capital Projects Update

CIP Update

Below is a table providing a summary of the various sources of funding available for GWA CIPs as of March 2026. The expenditure is life to date. Note that Department of Interior Grants also includes funding for training and the GEPA Grant is for testing.



Funding Source	Available Funds	Expenditures as of 3/31/2026	Outstanding Encumbrances	Funding Request	Expenditures, Encumbrances, & Funding Requests	Unobligated 3/31/2026	% Unobligated
B2016	\$ 140,071,069	\$ 133,343,700	\$ 3,990,833	\$ 419,883	\$ 137,754,416	\$ 2,316,653	1.65%
B2017 (2010)	\$ 87,617,221	\$ 84,681,828	\$ 1,013,381	\$ 101,568	\$ 85,796,777	\$ 1,820,445	2.08%
B2020A	\$ 138,287,071	\$ 76,394,775	\$ 45,172,246	\$ 3,699,269	\$ 125,266,289	\$ 13,020,782	9.42%
B2020B (2013)	\$ 139,377,991	\$ 138,292,404	\$ 363,109	\$ 418,440	\$ 139,073,953	\$ 304,038	0.22%
B2025	\$ 255,180,009	\$ 14,416	\$ 9,747,015	\$ 2,000,000	\$ 11,761,431	\$ 243,418,578	95.39%
Construction Fund	\$ 11,135,703	\$ 1,625,400	\$ 6,634,083		\$ 8,259,482	\$ 2,876,220	25.83%
SDC	\$ 22,104,442	\$ 12,193,071	\$ 11,601	\$ 6,637,742	\$ 18,842,414	\$ 3,262,028	14.76%
DOI	\$ 827,000	\$ 423,890	\$ 97,115		\$ 521,005	\$ 305,995	37.00%
USEPA	\$ 119,738,250	\$ 13,339,378	\$ 76,182,608		\$ 89,521,986	\$ 30,216,264	25.24%
GEPA	\$ 500,000	\$ 234,715	\$ 12,441		\$ 247,156	\$ 252,844	50.57%
ARPA	\$ 10,160,320	\$ 1,863,701	\$ 7,525,075		\$ 9,388,775	\$ 771,545	7.59%
GEDA	\$ 62,902,250		\$ 1,084,245		\$ 1,084,245	\$ 61,818,005	98.28%
IFCIP	\$ 36,494,484	\$ 23,042,922	\$ 7,627,702	\$ 5,743,908	\$ 36,414,532	\$ 79,952	0.22%
Totals	\$ 1,024,395,810	\$ 485,450,199	\$ 159,461,453	\$ 19,020,810	\$ 663,932,462	\$ 360,463,349	35.19%
	100.00%	47.39%	15.57%	1.86%	64.81%	35.19%	

Governance, Audit, Budget, and Rate Matters

The FY2025 audit continued to progress, with the OPEB report received on March 17th. Regular coordination with the auditors is ongoing, with issuance of the final audit report three to four weeks after receipt of the OPEB report.

The FY2026 true-up and FY2027 budget was approved in Resolution 15-FY2026 and will be transmitted to the PUC on or before April 15, 2026. GWA will work toward action by the PUC in August 2026. The true-up package is based on the current rate design as the PUC has not approved the proposed rate design.

GWA received the analysis and recommendations from the PUC's consultant, Concentric, on the proposed rate design on March 19, 2026. For residential customers, Concentric recommends that GWA implement volumetric charges for wastewater flows but delay introduction of the three-tier volumetric rate structure for water rates. While Concentric also recommends the introduction of a fixed meter sized monthly wastewater charge for non-residential customers, it also recommends phasing in the fixed charge over a three-year period to soften the impact.

GWA will continue to work with the PUC to implement the rate design in FY 2027 based on the revenue requirement adopted through the true up process.

Dieldrin

As of the end of March, GWA had incurred approximately \$1.1 million in response-related expenditures and an additional \$930 thousand in encumbrances. Executive order funding provided by the Governor of Guam was used to offset bottled water costs for affected residents. USEPA funds will be used to offset costs associated with Point of Use and Point of Entry systems. Installation assessments are underway and expected to continue through April.

Visitor Arrivals

According to the Guam Visitors Bureau (whose data typically lags), Guam recorded 69,535 visitor arrivals in February 2026, up 14.1% year-over-year, with fiscal year-to-date arrivals up 21.3%. Hotel occupancy for Q1 FY2026 rose to 72.5%, supporting hotel-class water and wastewater demand, which represents 17.9% of GWA's year-to-date revenues. The ongoing conflict in the Middle East and its potential effect on global travel sentiment is a risk factor worth monitoring, as any softening in arrivals would temper hotel demand in the second half of the fiscal year.

**GUAM WATERWORKS AUTHORITY
March 31, 2026
FINANCIAL AND RELATED REPORTS
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GUAM WATERWORKS AUTHORITY
Statements of Net Position
March 31, 2026

SCHEDULE A

	Unaudited March 31, 2026	Unaudited September 30, 2025	Increase (Decrease)
ASSETS AND DEFERRED OUTFLOWS of RESOURCES			
<u>Current Assets</u>			
Cash			
Unrestricted (Schedule G)	90,850,948	68,753,143	22,097,805
Restricted Funds (Schedule G)	51,110,842	47,917,143	3,193,700
Accounts Receivable Trade, Net of Allowance for Doubtful Receivables of \$10,396,029 at Mar 31, 2026 and \$9,418,359 at Sept 30, 2025	19,778,613	16,213,731	3,564,882
Federal Receivable	1,154,046	6,877,296	(5,723,250)
Other Receivable	2,341,590	2,699,889	(358,299)
Prepaid Expenses	1,421,546	1,212,737	208,809
Materials & Supplies Inventory, Net of Allowance for Obsolescence of \$213,524 at Mar 31, 2026 and \$199,791 at Sept 30, 2025	7,862,871	6,935,675	927,196
Total Current Assets	174,520,456	150,609,613	23,910,843
<u>Property, Plant and Equipment</u>			
Utility plant in service			
Water system	483,145,849	483,115,995	29,854
Wastewater system	686,191,704	686,191,704	-
Non-utility property	38,002,914	36,950,224	1,052,690
Total property	1,207,340,467	1,206,257,923	1,082,544
Less: Accumulated Depreciation	(494,669,900)	(480,656,082)	(14,013,819)
Land	5,811,163	5,811,163	-
Construction Work in Progress	136,771,029	119,557,004	17,214,024
Property, Plant and Equipment, net	855,252,757	850,970,008	4,282,749
Lease and subscription IT assets	610,715	610,715	-
<u>Noncurrent assets</u>			
Restricted cash (Schedule G)	337,874,423	348,897,136	(11,022,713)
Investments (Schedule G)	104,551,173	95,265,017	9,286,156
Total other noncurrent assets and deferred charges	442,425,596	444,162,154	(1,736,557)
Total Assets	1,472,809,525	1,446,352,490	26,457,035
Deferred outflows of resources			
Debt defeasance due to bond refunding	22,504,947	23,190,417	(685,470)
Deferred outflows from pension	13,056,974	13,056,974	-
Deferred outflows from OPEB	28,992,788	28,992,788	-
Total Assets and Deferred Outflows of Resources	1,537,364,235	1,511,592,669	25,771,565
LIABILITIES, DEFERRED INFLOWS of RESOURCES AND NET ASSETS			
<u>Current Liabilities</u>			
Current maturities of long-term debt			
Series 2016 Revenue Bond	965,000	965,000	-
Series 2017 Refunding Bond	2,610,000	2,610,000	-
Series 2024A Refunding Bond	3,110,000	3,110,000	-
Series 2024B Refunding Bond	4,280,000	4,280,000	-
Lease and subscription IT liabilities	43,634	43,634	-
Accounts Payable - Trade	6,719,728	3,913,865	2,805,863
Accrued and Other Liabilities	10,030,470	9,366,213	664,256
Interest Payable	10,261,551	9,002,963	1,258,588
Accrued Payroll and Employee Benefits	3,230,781	2,829,713	401,068
Current portion of employee annual leave	1,928,693	1,928,693	-
Current portion of employee sick leave	250,400	250,400	-
Contractors' Payable	9,414,535	18,129,972	(8,715,437)
Customer and Other Deposits	2,580,741	2,613,337	(32,596)
Total Current Liabilities	55,425,533	59,043,790	(3,618,258)
<u>Long Term Debt, less current maturities</u>			
Series 2016 Revenue Bond	80,000,000	80,000,000	-
Series 2017 Refunding Bond	52,565,000	52,565,000	-
Series 2020A Revenue Bond	134,000,000	134,000,000	-
Series 2020B Refunding Bond	125,835,000	125,835,000	-
Series 2024A Refunding Bond	127,505,000	127,505,000	-
Series 2024B Refunding Bond	42,920,000	42,920,000	-
Series 2025A Revenue Bond	266,535,000	266,535,000	-
Unamortized Bond Premium/Discount	49,601,016	50,964,641	(1,363,625)
Lease and subscription IT liabilities	52,585	52,585	-
Net pension liability	53,371,429	53,371,429	-
Net OPEB obligation	103,206,575	103,206,575	-
Employee Annual Leave, Less Current Portion	498,479	498,479	-
Employee Sick Leave	2,445,264	2,445,264	-
Total Liabilities	1,093,960,881	1,098,942,763	(4,981,883)
Deferred inflows of resources:			
Contribution in Aid of Construction	616,337	616,337	-
Rate Stabilization Fund	9,500,000	9,500,000	-
Deferred inflows from pension	4,909,340	4,909,340	-
Deferred inflows from OPEB	32,476,967	32,476,967	-
Debt defeasance due to bond refunding	6,355,079	6,767,085	(412,006)
Total Liabilities and Deferred Inflows of Resources	1,147,818,604	1,153,212,493	(5,393,889)
Net Position	389,545,631	358,380,177	31,165,454
Total Liabilities, Deferred Inflows of Resources and Net Assets	1,537,364,235	1,511,592,669	25,771,565

GUAM WATERWORKS AUTHORITY
Statement of Revenues, Expenses and Changes in Net Position
Comparative Budget vs. Actual for the period ending March 31, 2026 and 2025

SCHEDULE B

	Actual (Unaudited) March-26	Month to Date Budget March-26	Variance Favorable / (Unfavorable)
OPERATING REVENUES			
Water Revenues	7,549,367	7,838,511	(289,144)
Wastewater Revenues	4,934,269	4,262,516	671,753
Legislative Surcharge	387,057	376,345	10,712
Other Revenues	48,800	42,917	5,883
System Development Charge	125,777	97,083	28,693
Total Operating Revenues	13,045,270	12,617,373	427,897
OPERATING AND MAINTENANCE EXPENSES			
Water Purchases	589,737	579,809	(9,927)
Power Purchases	1,378,233	1,466,769	88,536
Total Utility Costs	1,967,970	2,046,578	78,608
Salaries and Wages	2,049,983	2,145,851	95,868
Pension and Benefits	953,252	967,195	13,943
Total Salaries and Benefits	3,003,235	3,113,045	109,811
Capitalized Labor and Benefits	(251,689)	(404,696)	(153,007)
Net Salaries and Benefits	2,751,546	2,708,349	(43,197)
Administrative and General Expenses			
Sludge removal	121,139	97,175	(23,964)
Chemicals	163,485	248,799	85,314
Materials & Supplies	358,814	189,620	(169,194)
Transportation	109,195	64,840	(44,355)
Communications	8,605	19,909	11,304
Claims	-	20,848	20,848
Insurance	156,337	163,583	7,246
Training & Travel	18,957	65,544	46,587
Advertising	2,292	16,551	14,259
Miscellaneous	143,366	169,124	25,759
Regulatory Expense	33,520	44,873	11,353
Bad Debts Provision	81,587	84,475	2,889
Total Administrative and General Expense	1,197,296	1,185,344	(11,952)
Depreciation Expense	2,365,059	2,499,686	134,628
Contractual Expense			
Audit & Computer Maintenance	193,343	249,193	55,850
Building rental	53,460	75,781	22,321
Equipment rental	59,650	66,199	6,549
Legal	1,500	129,167	127,666
Laboratory	63,684	36,048	(27,636)
Other	161,066	234,315	73,249
Total Contractual Expense	532,704	790,702	257,998
Retiree Supp. Annuities and health care costs	330,773	326,266	(4,508)
Contribution to Government of Guam	58,842	59,043	201
Total Retiree Benefits	389,615	385,309	(4,306)
Total Operating Expenses	9,204,189	9,615,968	411,779
Earnings (Loss) from Operations	3,841,080	3,001,405	839,676
Interest Income - Bond Funds	1,048,072	-	1,048,072
Interest Income - Other Funds	379,808	156,621	223,187
Interest Income - SDC	37,725	-	37,725
Interest Expense - Bonds	(3,411,397)	(3,402,190)	(9,207)
Amortization of Discount, Premium and Issuance Costs	227,271	-	227,271
Defeasance due to bond refunding	(47,594)	-	(47,594)
Legal settlements	(88,671)	-	(88,671)
Total non-operating revenues (expenses)	(1,854,785)	(3,245,569)	1,390,783
Net Income (Loss) before capital contributions	1,986,295	(244,164)	2,230,459
Capital Contributions			
Grants from US Government	183,230	2,500,000	(2,316,770)
Grants from GovGuam & Others	32,500	-	32,500
Total Capital Contributions	215,730	2,500,000	(2,284,270)
Change in Net Position	2,202,025	2,255,836	(53,811)
Debt Service Calculation			
Earnings From Operations	3,841,080	3,001,405	
System Development Charge	(125,777)	(97,083)	
Retiree COLA	58,842	59,043	
Interest/Investment Income	379,808	156,621	
Depreciation	2,365,059	2,499,686	
Regulatory Asset Adjustment - Legal expenses	-	125,000	
Plus withdrawals (deposits) to Rate Stabilization Fund	-	183,333	
Balance Available for Debt Service per Section 6.12	6,519,012	5,928,005	
Debt Service			
Principal	3,154,341	2,240,591	
Interest	1,065,211	2,075,349	
Total	4,219,552	4,315,940	
Debt Service Coverage (1.25X) - per Section 6.12 (Indenture)	1.54	1.37	
Debt Service Coverage (1.32X) (PUC)	1.54	1.37	

GUAM WATERWORKS AUTHORITY
Statement of Revenues, Expenses and Changes in Net Position
Comparative for the period ending March 31, 2026 and 2025

SCHEDULE C

	Month to Date		Variance
	Actual (Unaudited)	Actual (Unaudited)	Increase /
	March-26	March-25	(Decrease)
OPERATING REVENUES			
Water Revenues	7,549,367	7,058,084	491,283
Wastewater Revenues	4,934,269	3,969,981	964,289
Legislative Surcharge	387,057	330,584	56,474
Other Revenues	48,800	39,561	9,238
System Development Charge	125,777	228,718	(102,942)
Total Operating Revenues	13,045,270	11,626,928	1,418,342
OPERATING AND MAINTENANCE EXPENSES			
Water Purchases	589,737	701,422	(111,685)
Power Purchases	1,378,233	1,601,186	(222,953)
Total Utility Costs	1,967,970	2,302,608	(334,638)
Salaries and Wages	2,049,983	1,833,564	216,419
Pension and Benefits	953,252	810,726	142,526
Total Salaries and Benefits	3,003,235	2,644,290	358,945
Capitalized Labor and Benefits	(251,689)	(216,616)	(35,072)
Net Salaries and Benefits	2,751,546	2,427,673	323,873
Administrative and General Expenses			
Sludge removal	121,139	106,529	14,609
Chemicals	163,485	184,978	(21,493)
Materials & Supplies	358,814	283,748	75,066
Transportation	109,195	92,699	16,496
Communications	8,605	8,097	508
Insurance	156,337	154,434	1,903
Training & Travel	18,957	19,471	(514)
Advertising	2,292	10,287	(7,995)
Miscellaneous	143,366	166,423	(23,057)
Regulatory Expense	33,520	12,625	20,895
Bad Debts Provision	81,587	62,108	19,479
Total Administrative and General Expense	1,197,296	1,101,399	95,897
Depreciation Expense	2,365,059	2,313,957	51,101
Amortization of Regulatory Assets	-	52,912	(52,912)
Contractual Expense			
Audit & Computer Maintenance	193,343	212,304	(18,961)
Building rental	53,460	70,823	(17,363)
Equipment rental	59,650	76,256	(16,606)
Legal	1,500	-	1,500
Laboratory	63,684	25,490	38,194
Other	161,066	211,536	(50,470)
Total Contractual Expense	532,704	596,409	(63,705)
Retiree Supp. Annuities and health care costs	330,773	306,289	24,484
Contribution to Government of Guam	58,842	58,075	767
Total Retiree Benefits	389,615	364,364	25,251
Total Operating Expenses	9,204,189	9,159,323	44,866
Earnings (Loss) from Operations	3,841,080	2,467,605	1,373,475
Interest Income - Bond Funds	1,048,072	581,345	466,727
Interest Income - Other Funds	379,808	330,011	49,798
Interest Income - SDC	37,725	24,516	13,209
Interest Expense - Bonds	(3,411,397)	(2,284,112)	(1,127,285)
Amortization of Discount, Premium and Issuance Costs	227,271	209,450	17,821
Defeasance due to bond refunding	(47,594)	(66,976)	19,382
Prior Year Adjustment	-	(45,632)	45,632
Legal settlements	(88,671)	-	(88,671)
Total non-operating revenues (expenses)	(1,854,785)	(1,251,397)	(514,717)
Net Income (Loss) before capital contributions	1,986,295	1,216,207	770,087
Capital Contributions			
Grants from US Government	183,230	23,155	160,075
Grants from GovGuam & Others	32,500	-	32,500
Total Capital Contributions	215,730	23,155	192,575
Change in Net Position	2,202,025	1,239,362	962,662
Debt Service Calculation			
Earnings From Operations	3,841,080	2,467,605	
System Development Charge	(125,777)	(228,718)	
Retiree COLA	58,842	58,075	
Interest/Investment Income	379,808	330,011	
Depreciation	2,365,059	2,313,957	
Balance Available for Debt Service per Section 6.12	6,519,012	4,940,929	
Debt Service			
Principal	3,154,341	870,417	
Interest	1,065,211	2,284,112	
Total	4,219,552	3,154,529	
Debt Service Coverage (1.25X) - per Section 6.12 (Indenture)	1.54	1.57	
Debt Service Coverage (1.32X) (PUC)	1.54	1.57	

GUAM WATERWORKS AUTHORITY
Statements of Revenues, Expenses and Changes in Net Position
Comparative Budget vs. Actual for the period ending March 31, 2026 and 2025

SCHEDULE D

	Actual (Unaudited) March-26	Year to Date Budget March-26	Variance Favorable / (Unfavorable)
OPERATING REVENUES			
Water Revenues	47,383,457	47,031,068	352,389
Wastewater Revenues	29,973,309	25,575,098	4,398,210
Legislative Surcharge	2,408,053	2,258,070	149,982
Rate Stabilization Revenue Deferral	-	-	-
Other Revenues	249,467	257,500	(8,033)
System Development Charge	793,309	582,500	210,809
Total Operating Revenues	80,807,595	75,704,237	5,103,358
OPERATING AND MAINTENANCE EXPENSES			
Water Purchases	3,694,678	3,478,855	(215,823)
Power Purchases	8,039,823	8,800,614	760,791
Total Utility Costs	11,734,501	12,279,469	544,968
Salaries and Wages	11,928,724	12,875,104	946,380
Pension and Benefits	5,543,733	5,803,169	259,436
Total Salaries and Benefits	17,472,457	18,678,272	1,205,816
Capitalized Labor and Benefits	(1,774,569)	(2,428,176)	(653,606)
Net Salaries and Benefits	15,697,887	16,250,097	552,210
Administrative and General Expenses			
Sludge removal	860,183	583,049	(277,134)
Chemicals	1,018,056	1,492,796	474,739
Materials & Supplies	1,251,607	1,137,722	(113,885)
Transportation	418,613	389,040	(29,573)
Communications	47,988	119,456	71,468
Claims	8,539	125,090	116,551
Insurance	938,022	981,500	43,478
Training & Travel	153,952	393,264	239,313
Advertising	29,500	99,308	69,808
Miscellaneous	1,178,783	1,014,746	(164,037)
Regulatory Expense	143,707	269,238	125,531
Bad Debts Provision	473,566	506,852	33,286
Total Administrative and General Expense	6,522,517	7,112,062	589,545
Depreciation Expense	14,193,598	14,998,117	804,520
Contractual Expense			
Audit & Computer Maintenance	809,573	1,495,159	685,586
Building rental	323,262	454,686	131,424
Equipment rental	155,953	397,192	241,239
Legal	18,439	775,000	756,561
Laboratory	475,788	216,288	(259,499)
Other	723,418	1,405,888	682,471
Total Contractual Expense	2,506,434	4,744,214	2,237,780
Retiree Supp. Annuities and health care costs	2,203,370	1,957,594	(245,776)
Contribution to Government of Guam	353,050	354,258	1,207
Total Retiree Benefits	2,556,420	2,311,851	(244,569)
Total Operating Expenses	53,211,356	57,695,810	4,484,453
Earnings (Loss) from Operations	27,596,239	18,008,428	9,587,811
Interest Income - Bond Funds	6,970,156	-	6,970,156
Interest Income - Other Funds	2,343,033	939,729	1,403,304
Interest Income - SDC	126,931	-	126,931
Contributions from Local Government	80,376	-	80,376
Interest Expense - Bonds	(20,356,372)	(20,413,140)	56,768
Amortization of Discount, Premium and Issuance Costs	1,363,625	-	1,363,625
Defeasance due to bond refunding	(273,464)	-	(273,464)
Prior Year Adjustment	(196,903)	-	(196,903)
Legal settlements	9,427,010	-	9,427,010
Total non-operating revenues (expenses)	(515,606)	(19,473,411)	18,957,805
Net Income (Loss) before capital contributions	27,080,632	(1,464,983)	28,545,616
Capital Contributions			
Grants from US Government	4,009,822	15,000,000	(10,990,178)
Grants from GovGuam & Others	75,000	-	75,000
Total Capital Contributions	4,084,822	15,000,000	(10,915,178)
Change in Net Position	31,165,454	13,535,017	17,630,437
Debt Service Calculation			
Earnings From Operations	27,596,239	18,008,428	
System Development Charge	(793,309)	(582,500)	
Retiree COLA	353,050	354,258	
Interest/Investment Income	2,343,033	939,729	
Depreciation	14,193,598	14,998,117	
Regulatory Asset Adjustment - Legal expenses	-	750,000	
Rate Stabilization Fund	-	1,100,000	
Balance Available for Debt Service per PUC	43,692,611	35,568,031	
Debt Service			
Principal	18,926,046	13,443,546	
Interest	6,391,266	12,452,093	
Total	25,317,312	25,895,639	
Debt Service Coverage (1.25X) - per Section 6.12 (Indenture)	1.73	1.37	
Debt Service Coverage (1.32X) (PUC)	1.73	1.37	

GUAM WATERWORKS AUTHORITY
Statement of Revenues, Expenses and Changes in Net Position
Comparative for the period ending March 31, 2026 and 2025

SCHEDULE E

	Year to Date Actual (Unaudited) March-26	Actual (Unaudited) March-25	Variance Increase / (Decrease)
OPERATING REVENUES			
Water Revenues	47,383,457	44,082,156	3,301,301
Wastewater Revenues	29,973,309	25,920,591	4,052,718
Legislative Surcharge	2,408,053	2,115,421	292,632
Other Revenues	249,467	355,279	(105,812)
System Development Charge	793,309	646,973	146,336
Total Operating Revenues	80,807,595	73,120,421	7,687,174
OPERATING AND MAINTENANCE EXPENSES			
Water Purchases	3,694,678	4,549,643	(854,965)
Power Purchases	8,039,823	10,765,449	(2,725,626)
Total Utility Costs	11,734,501	15,315,092	(3,580,591)
Salaries and Wages	11,928,724	11,249,464	679,259
Pension and Benefits	5,543,733	4,948,874	594,859
Total Salaries and Benefits	17,472,457	16,198,338	1,274,118
Capitalized Labor and Benefits	(1,774,569)	(1,327,041)	(447,529)
Net Salaries and Benefits	15,697,887	14,871,298	826,589
Administrative and General Expenses			
Sludge removal	860,183	652,156	208,027
Chemicals	1,018,056	960,914	57,142
Materials & Supplies	1,251,607	1,041,078	210,529
Transportation	418,613	285,481	133,133
Communications	47,988	84,152	(36,164)
Claims	8,539	6,563	1,976
Insurance	938,022	926,603	11,418
Training & Travel	153,952	48,913	105,039
Advertising	29,500	14,659	14,841
Miscellaneous	1,178,783	813,500	365,284
Regulatory Expense	143,707	94,545	49,161
Bad Debts Provision	473,566	416,589	56,976
Total Administrative and General Expense	6,522,517	5,345,154	1,177,363
Depreciation Expense	14,193,598	14,393,264	(199,666)
Amortization of Regulatory Assets	-	317,472	(317,472)
Contractual Expense			
Audit & Computer Maintenance	809,573	1,120,018	(310,444)
Building rental	323,262	293,618	29,645
Equipment rental	155,953	278,671	(122,718)
Legal	18,439	-	18,439
Laboratory	475,788	240,644	235,144
Other	723,418	951,824	(228,406)
Total Contractual Expense	2,506,434	2,884,774	(378,340)
Retiree Supp. Annuities and health care costs	2,203,370	1,881,170	322,200
Contribution to Government of Guam	353,050	348,450	4,600
Total Retiree Benefits	2,556,420	2,229,620	326,800
Total Operating Expenses	53,211,356	55,356,674	(2,145,318)
Earnings (Loss) from Operations	27,596,239	17,763,747	9,832,492
Interest Income - Bond Funds	6,970,156	3,902,895	3,067,261
Interest Income - Other Funds	2,343,033	1,961,531	381,502
Interest Income - SDC	126,931	132,252	(5,320)
Contributions from Local Government	80,376	-	80,376
Interest Expense - Bonds	(20,356,372)	(13,704,671)	(6,651,700)
Amortization of Discount, Premium and Issuance Costs	1,363,625	1,256,701	106,924
Defeasance due to bond refunding	(273,464)	(401,854)	128,390
Prior Year Adjustment	(196,903)	(325,323)	128,420
Legal settlements	9,427,010	-	9,427,010
Total non-operating revenues (expenses)	(515,606)	(7,178,469)	6,662,863
Net Income (Loss) before capital contributions	27,080,632	10,585,277	16,495,355
Capital Contributions			
Grants from US Government	4,009,822	4,329,566	(319,745)
Grants from GovGuam & Others	75,000	39,007	35,994
Total Capital Contributions	4,084,822	4,368,573	(283,751)
Change in Net Position	31,165,454	14,953,850	16,211,604
Debt Service Calculation			
Earnings From Operations	27,596,239	17,763,747	
System Development Charge	(793,309)	(646,973)	
Retiree COLA	353,050	348,450	
Interest/Investment Income	2,343,033	1,961,531	
Depreciation	14,193,598	14,393,264	
Balance Available for Debt Service per Section 6.12	43,692,611	33,820,019	
Debt Service			
Principal	18,926,046	5,222,500	
Interest	6,391,266	13,704,671	
Total	25,317,312	18,927,171	
Debt Service Coverage (1.25X) - per Section 6.12 (Indenture)	1.73	1.79	
Debt Service Coverage (1.32X) (PUC)	1.73	1.79	

GUAM WATERWORKS AUTHORITY
Statement of Cash Flows
FY2026

SCHEDULE F

	Unaudited YTD Mar-26	Unaudited YTD Sep-25	Increase (Decrease)
Cash flow from operating activities:			
Cash received from customers	77,094,851	147,575,163	(70,480,312)
Cash payments to suppliers for goods and services	(18,152,675)	(49,655,162)	31,502,487
Cash payments to employees for services	(17,071,388)	(32,564,391)	15,493,003
Cash payments for retiree healthcare costs and other benefits	(2,556,420)	(4,559,128)	2,002,708
Net cash provided by (used for) operating activities	39,314,368	60,796,482	(21,482,114)
Cash flows from noncapital financing activities:			
Legal proceeds	9,427,010	3,522,589	5,904,421
Net cash provided by (used for) noncapital financing activities	9,427,010	3,522,589	5,904,421
Cash flow from capital and related financing activities:			
Federal grants received - Capital	9,888,448	9,481,944	406,504
Acquisition of capital assets	(25,417,214)	(64,662,679)	39,245,465
Proceeds from disposals of capital assets	-	(40,302)	40,302
Proceeds from revenue bond issuances	-	266,535,000	(266,535,000)
Principal paid on revenue bond maturities	-	(7,729,508)	7,729,508
Interest paid on revenue bonds	(19,097,784)	(28,614,861)	9,517,077
Net cash provided by (used for) capital and related financing activities	(34,626,550)	174,969,594	(209,596,145)
Cash flow from investing activities:			
Interest income received	9,440,121	13,116,571	(3,676,451)
Net cash provided by investing activities	9,440,121	13,116,571	(3,676,451)
Net change in cash and cash equivalents	23,554,948	252,405,237	(228,850,289)
Cash and cash equivalents at beginning of year	560,832,439	308,436,657	252,395,783
Cash and cash equivalents at end of year	584,387,387	560,841,893	23,545,493
Reconciliation of operating income to net cash provided by operating activities:			
Operating income	27,596,239	37,238,841	(9,642,603)
Adjustments to reconcile operating income to net cash provided by operating activities:			
Depreciation	14,193,598	27,922,475	(13,728,877)
Bad debts (recovery)	473,566	1,490,311	(1,016,745)
Capitalized labor and benefits	(1,774,569)	(2,710,228)	935,658
Non-cash pension costs	-	-	-
Non-cash OPEB costs	-	-	-
Other Non-cash adjustments	(196,903)	(187,336)	(9,566)
(Increase) decrease in assets:			
Receivables	(3,680,148)	(2,416,911)	(1,263,237)
Materials and supplies inventories	(927,196)	(2,300,833)	1,373,637
Prepaid expenses	(208,809)	5,109	(213,919)
Increase (decrease) in liabilities:			
Accounts payable	2,805,863	(2,225,611)	5,031,474
Accrued payroll and employee benefits	401,068	1,926,175	(1,525,106)
Employee annual leave	-	-	-
Customers deposits	(32,596)	573,904	(606,500)
Due to grantor	-	1,500,000	(1,500,000)
Other liabilities	664,256	(19,414)	683,670
Net cash provided by (used for) operating activities	39,314,368	60,796,482	(21,482,114)

GUAM WATERWORKS AUTHORITY
Restricted and Unrestricted Cash Summary
FY2026

SCHEDULE G

Description	Unaudited March 31, 2026	Unaudited September 30, 2025	Increase (Decrease)
UNRESTRICTED			
Change Fund	2,000	2,000	-
Petty Cash	3,930	3,930	-
BOG Deposit Accounts	50,802,636	29,778,984	21,023,653
BOG O & M Reserve	16,140,819	15,858,170	282,650
BOG CapEx Fund	13,451,562	12,660,059	791,503
BOG Rate Stabilization Fund	10,450,000	10,450,000	-
Sub-total Unrestricted	90,850,948	68,753,143	22,097,805
RESTRICTED			
Bank Pacific	10,236	9,409	827
Bank of Hawaii	341,824	274,073	67,751
Community First FCU	2,820	1,751	1,069
First Hawaiian Bank	1,560	8,222	(6,662)
Bank Pacific Surcharge	2,604,180	302,974	2,301,206
Bank Pacific Escrow Deposit	1,347,376	1,347,321	56
BOG Customer Refunds	2,192,853	2,180,461	12,392
BOG Sewer Hookup Revolving Fund	2,319,013	2,278,951	40,062
BOG Operation and Maintenance Fund	2,151,815	3,083,482	(931,667)
BOG Revenue Trust	914,267	660,099	254,168
BOG Revenue Trust Fund	9,660,992	12,772,177	(3,111,186)
BOG Capital Improvement Revenue Fund	19,614,653	15,993,890	3,620,763
	41,161,588	38,912,809	2,248,779
BOG - SDC Deposit	1,949,254	754,334	1,194,920
BOG - SDC CDs	8,000,000	8,250,000	(250,000)
Total SDC	9,949,254	9,004,334	944,920
Total Restricted	51,110,842	47,917,143	3,193,700
Reserve Funds			
BOG Series 2013 Construction Fund	1,337,968	1,315,745	22,222
BOG Series 2016 Construction Fund	6,727,369	7,807,728	(1,080,358)
BOG Series 2017 Refunding Construction Fund	3,240,894	3,184,142	56,753
BOG Series 2020A Construction Fund	61,892,296	76,494,812	(14,602,516)
BOG Series 2025A Construction Fund	255,165,589	250,677,264	4,488,325
BOG CIF-Construction Fund Transfers	9,510,303	9,343,764	166,539
BOG Series 2024AB COI Funds	-	-	-
BOG Series 2025A COI Funds	4	73,682	(73,678)
Refunding Escrow Account	-	-	-
Total Restricted - Held by Trustee	337,874,423	348,897,136	(11,022,713)
BOG OMRRRF Fund	23,300,857	23,300,857	-
USB Series 2016 Debt Service Fund	1,873,698	1,362,934	510,763
USB Series 2016 Debt Service Reserve Fund	-	-	-
USB Series 2017 Refunding Debt Service Reserve Fund	-	-	-
USB Series 2017 Debt Service Fund	2,824,868	1,485,212	1,339,656
USB Series 2020A Debt Service Fund	1,966,122	1,929,765	36,357
USB Series 2020A Debt Service Reserve Fund	-	-	-
USB Series 2020B Debt Service Reserve Fund	1,308,621	1,284,405	24,216
USB Series 2024A Debt Service Fund	4,580,688	2,962,442	1,618,246
USB Series 2024B Debt Service Fund	3,966,839	1,782,255	2,184,584
USB Series 2025A Debt Service Fund	3,579,396	-	3,579,396
USB Series 2024A Debt Service Reserve Fund	41,336,521	41,343,585	(7,064)
USB Series 2025A Debt Service Reserve Fund	19,813,563	19,813,563	-
Total Investments	104,551,173	95,265,017	9,286,156
Total Restricted and Unrestricted Cash	584,387,387	560,832,439	23,554,948

GUAM WATERWORKS AUTHORITY
Accounts Receivable - Government (Active) - CC&B
As of March 31, 2026

SCHEDULE H

<u>Customer Name</u>	A G I N G							Total
	No. of Accounts	Current	31 - 60 days	61 - 90 days	91 - 120 days	Over 120 days		
Autonomous Agencies (Active)								
Guam Power Authority	30	\$ 262,970	\$ 1,115,008	\$ -	\$ -	\$ -		1,377,978
Port Authority of Guam	6	\$ 29,018	\$ -	\$ -	\$ -	\$ -		29,018
Guam Housing & Urban Renewal Authority	10	\$ 6,024	\$ 265	\$ -	\$ -	\$ -		6,288
Guam Solid Waste Authority	6	\$ 2,176	\$ 77	\$ -	\$ -	\$ -		2,253
Guam Housing Corporation	1	\$ 76	\$ -	\$ -	\$ -	\$ -		76
								-
Total Autonomous Agencies	53	\$ 300,264	\$ 1,115,350	\$ -	\$ -	\$ -	\$ -	1,415,614
Semi-Autonomous Agencies (Active)								
Guam Memorial Hospital Authority	3	\$ 42,552	\$ 51,449	\$ 61,970	\$ 0	\$ -		155,971
University of Guam	47	\$ 55,522	\$ 56	\$ -	\$ -	\$ -		55,578
								-
Total Semi-Autonomous Agencies	50	\$ 98,074	\$ 51,505	\$ 61,970	\$ 0	\$ -	\$ -	211,550
Line Agencies (Active)								
Department of Education	51	\$ 339,869	\$ 3,728	\$ 7,091	\$ -	\$ -	\$ -	350,688
Department of Corrections	9	140,599	-	-	-	-	-	140,599
Department of Parks & Recreation	13	37,023	32,422	11,097	-	-	-	80,543
Department of Public Works	9	19,467	-	-	-	-	-	19,467
Department of Administration	6	14,788	3,796	-	-	-	-	18,583
Gershman, Brickner & Bratton, Inc. (GBB)	1	17,843	-	-	-	-	-	17,843
Guam Fire Department	11	8,135	2,199	517	-	-	-	10,850
Guam Homeland Security/Civil Defense	1	1,151	1,962	2,224	1,761	2,925	-	10,023
Department of Public Health & Social Services	7	4,837	2,272	1,308	129	-	-	8,546
Department of Agriculture	7	5,229	-	-	-	-	-	5,229
Department of Military Affairs/GUARNG	1	4,613	-	-	-	-	-	4,613
Guam Police Department	9	4,290	88	-	-	-	-	4,378
Department of Youth Affairs	3	2,791	-	-	-	-	-	2,791
Office of The Governor	2	2,590	-	-	-	-	-	2,590
Guam Veterans Affairs Office	2	1,987	-	-	-	-	-	1,987
Guam Visitors Bureau	2	832	613	-	-	-	-	1,445
Department of Mental Health	2	550	-	-	-	-	-	550
Guam Energy Office	1	176	201	-	-	-	-	377
Guam Public Library	6	274	-	-	-	-	-	274
Department of Chamorro Affairs	9	45	45	-	-	-	-	89
								-
Total Line Agencies	152	\$ 607,088	\$ 47,326	\$ 22,237	\$ 1,890	\$ 2,925	\$ -	681,465
Other Government of Guam Entities (Active)								
Mayors Council of Guam	67	\$ 13,089	\$ 186	\$ 115	\$ 90	\$ 411		13,891
								-
Total Other Government of Guam Entities	67	\$ 13,089	\$ 186	\$ 115	\$ 90	\$ 411	\$ -	13,891
Total as of March 31, 2026 (Active)	322	\$ 1,018,515	\$ 1,214,367	\$ 84,322	\$ 1,980	\$ 3,336	\$ -	2,322,520

GUAM WATERWORKS AUTHORITY
Accounts Receivable Aging Summary by Rate Class
As of March 31, 2026

SCHEDULE I

ACTIVE AND INACTIVE

Rate Class	A G I N G							
	No. of Accounts	Current	31 - 60 days	61 - 90 days	91 - 120 days	Over 120 days	Total	
Government	455	\$ 4,732,199	\$ 1,227,198	\$ 84,636	\$ 1,980	\$ 93,821	\$ 6,139,834	20%
Agriculture	401	29,994	3,913	2,229	1,316	59,951	97,403	0%
Commercial I	2,735	1,880,823	195,781	74,533	40,288	686,763	2,878,187	10%
Commercial II	54	406,850	112,442	51,346	16,390	284,320	871,348	3%
Commercial III	308	715,011	136,120	53,715	25,419	479,874	1,410,139	5%
Golf Course	14	9,092	38	-	-	6,157	15,287	0%
Hotel	54	2,719,718	369,727	181,962	196,633	1,889,980	5,358,018	18%
Irrigation	27	(3,337)	994	70	-	212	(2,061)	0%
Residential	47,756	5,318,089	998,712	675,706	466,680	5,947,298	13,406,485	44%
	51,804	\$ 15,808,438	\$ 3,044,925	\$ 1,124,197	\$ 748,706	\$ 9,448,376	\$ 30,174,641	100%
		52%	10%	4%	2%	31%		

Less Allowance for Doubtful Accounts: (10,396,029)
 Net Accounts Receivable: **19,778,613**

Days Receivables Outstanding 41

As of February 28, 2026

Rate Class	A G I N G							
	No. of Accounts	Current	31 - 60 days	61 - 90 days	91 - 120 days	Over 120 days	Total	
Government	455	\$ 6,341,112	\$ 338,775	\$ 9,113	\$ 78,476	\$ 59,470	\$ 6,826,946	22%
Agriculture	401	32,284	5,974	2,378	2,336	59,359	102,332	0%
Commercial I	2,738	1,891,934	135,327	60,209	39,895	777,714	2,905,078	9%
Commercial II	54	467,812	51,346	16,761	64,458	270,024	870,402	3%
Commercial III	308	785,078	81,243	27,540	58,680	463,308	1,415,850	5%
Golf Course	14	13,518	264	-	167	11,361	25,309	0%
Hotel	54	2,752,501	231,170	224,628	156,298	1,818,647	5,183,244	17%
Irrigation	27	(2,465)	354	-	-	212	(1,899)	0%
Residential	47,672	5,611,600	1,151,278	594,629	451,843	5,829,771	13,639,120	44%
	51,723	\$ 17,893,374	\$ 1,995,732	\$ 935,258	\$ 852,153	\$ 9,289,865	\$ 30,966,382	100%
		58%	6%	3%	3%	30%		

Less Allowance for Doubtful Accounts: (10,311,553)
 Net Accounts Receivable: **20,654,829**

Days Receivables Outstanding 42

ACTIVE ONLY

Rate Class	A G I N G							
	No. of Accounts	Current	31 - 60 days	61 - 90 days	91 - 120 days	Over 120 days	Total	
Government	455	\$ 4,732,199	\$ 1,227,198	\$ 84,636	\$ 1,980	\$ 93,821	\$ 6,139,834	24%
Agriculture	382	29,994	3,882	2,192	1,279	11,331	48,679	0%
Commercial I	2,605	1,876,314	193,901	72,546	37,585	401,725	2,582,072	10%
Commercial II	39	406,850	112,442	51,346	16,390	129,804	716,833	3%
Commercial III	293	714,603	136,120	47,825	25,419	428,793	1,352,761	5%
Golf Course	12	9,092	38	-	-	-	9,130	0%
Hotel	53	2,719,718	369,727	181,962	196,633	1,720,275	5,188,314	20%
Irrigation	26	(3,337)	994	70	-	-	(2,273)	0%
Residential	40,518	5,220,323	940,705	592,814	381,152	2,205,823	9,340,817	37%
	44,383	\$ 15,705,755	\$ 2,985,008	\$ 1,033,392	\$ 660,438	\$ 4,991,574	\$ 25,376,167	100%
		62%	12%	4%	3%	20%		

Less Allowance for Doubtful Accounts: (10,396,029)
 Net Accounts Receivable: **14,980,138**

Rate Class	A G I N G							
	No. of Accounts	Current	31 - 60 days	61 - 90 days	91 - 120 days	Over 120 days	Total	
Government	455	\$ 6,341,112	\$ 338,775	\$ 9,113	\$ 78,476	\$ 59,470	\$ 6,826,946	26%
Agriculture	382	32,253	5,938	2,341	2,299	10,701	53,532	0%
Commercial I	2,614	1,890,302	134,146	58,227	39,192	433,662	2,555,528	10%
Commercial II	40	467,812	51,346	16,761	64,458	115,509	715,887	3%
Commercial III	294	785,078	75,354	27,540	58,680	412,227	1,358,879	5%
Golf Course	12	13,518	264	-	167	5,204	19,152	0%
Hotel	53	2,752,501	231,170	224,628	156,298	1,648,942	5,013,540	19%
Irrigation	26	(2,465)	354	-	-	-	(2,111)	0%
Residential	40,509	5,559,261	1,075,117	523,323	370,835	2,175,424	9,703,961	37%
	44,385	\$ 17,839,373	\$ 1,912,463	\$ 861,934	\$ 770,405	\$ 4,861,138	\$ 26,245,314	100%
		68%	7%	3%	3%	19%		

Less Allowance for Doubtful Accounts: (10,311,553)
 Net Accounts Receivable: **15,933,760**

GUAM WATERWORKS AUTHORITY
Accounts Payable Aging

SCHEDULE J

As of	AGING								Days Payable Outstanding
	Current	31 - 60 Days	61 - 90 Days	91 - 120 Days	> 120 Days	Total			
March 31, 2026	\$ 4,109,603 61%	\$ 1,898,163 28%	\$ 35,616 1%	\$ 83,172 1%	\$ 593,175 9%	\$ 6,719,728 100%	47		
February 28, 2026	\$ 4,146,111 92%	\$ 58,405 1%	\$ 19,885 0%	\$ 8,568 0%	\$ 265,128 6%	\$ 4,498,097 100%	45		
January 31, 2026	\$ 5,976,611 94%	\$ 62,197 1%	\$ 14,136 0%	\$ 13,291 0%	\$ 284,444 4%	\$ 6,350,678 100%	57		

GUAM WATERWORKS AUTHORITY
WATER DEMAND BY RATE CLASS
FY2015 - FY2026

SCHEDULE K

CLASS	AUDITED										UNAUDITED	ANNUALIZED	% Inc / (Dec.)
	FY2015 TOTAL CONSUMPTION (kGal)	FY2016 TOTAL CONSUMPTION (kGal)	FY2017 TOTAL CONSUMPTION (kGal)	FY2018 TOTAL CONSUMPTION (kGal)	FY2019 TOTAL CONSUMPTION (kGal)	FY2020 TOTAL CONSUMPTION (kGal)	FY2021 TOTAL CONSUMPTION (kGal)	FY2022 CONSUMPTION (kGal)	FY2023 TOTAL CONSUMPTION (kGal)	FY2024 TOTAL CONSUMPTION (kGal)	FY2025 TOTAL CONSUMPTION (kGal)	FY2026 TOTAL CONSUMPTION (kGal)	
R Residential	3,415,662	3,429,689	3,206,811	3,313,613	3,359,905	3,712,723	3,622,617	3,450,574	3,185,230	3,115,717	3,064,638	3,007,555	-2%
C Commercial	1,020,089	1,022,890	964,639	910,905	906,192	822,029	786,054	818,460	816,393	840,261	834,395	856,450	3%
F Federal	1,168	1,180	2,508	1,813	1,602	1,338	2,069	1,389	1,099	1,317	35,624	75,313	111%
G Government	515,974	475,366	448,430	450,165	405,980	408,502	404,026	470,581	445,116	462,968	411,346	422,941	3%
H Hotel	999,116	1,008,087	1,004,525	989,723	1,079,919	714,161	448,034	462,757	554,767	635,654	686,269	661,356	-4%
G Golf	6,850	6,770	5,252	2,741	2,793	5,835	2,855	3,796	6,415	158	6,449	2,654	-59%
A Agriculture	67,376	78,628	69,482	81,127	90,803	84,492	68,805	65,719	49,748	59,551	57,761	42,943	-26%
I Irrigation	<u>10,385</u>	<u>11,351</u>	<u>10,143</u>	<u>8,504</u>	<u>7,896</u>	<u>8,654</u>	<u>5,404</u>	<u>4,888</u>	<u>3,242</u>	<u>3,460</u>	<u>3,397</u>	<u>2,853</u>	-16%
GRAND TOTAL	<u>6,036,620</u>	<u>6,033,960</u>	<u>5,711,790</u>	<u>5,758,590</u>	<u>5,855,091</u>	<u>5,757,733</u>	<u>5,339,864</u>	<u>5,278,164</u>	<u>5,062,012</u>	<u>5,119,087</u>	<u>5,099,880</u>	<u>5,072,066</u>	-1%

GUAM WATERWORKS AUTHORITY
System Development Charges Project Status
As of March 31, 2026

SCHEDULE L

Funding Summary

Total available project funds	\$ 22,104,442
Total project expenditures and encumbrances	12,204,672
Total unobligated project funds	\$ 9,899,770

Projects Funded

Project Description	Expenditures	Outstanding Encumbrances	Expenditures and Encumbrances
Agat-Santa Rita Wastewater Treatment Plant Replacement	1,202,006	-	1,202,006
Baza Gardens Wastewater Cross Island Pumping & Conveyance	1,151,116	2,854	1,153,971
Central Guam Reservoirs	276,008	4,032	280,040
Line Replacement Phase IV	256,937	-	256,937
Northern District WWTP	7,552,513	-	7,552,513
Northern District WWTP (Land Purchase)	1,000,000	-	1,000,000
Route 4 Relief Sewerline Rehab & Replacement	519,227	-	519,227
South Paulino Heights Waterline Upgrade	84,056	4,714	88,770
Talofofo Sewer Improvement	-	-	-
Groundwater Well Production Meter Rep.	151,207	-	151,207
	\$ 12,193,071	\$ 11,601	\$ 12,204,672

Future planned projects

Water & Wastewater Hydraulic Modeling	2,145,556
Adacao Construction	4,492,186
	\$ 6,637,742



Issues for Decision

Resolution No. 16-FY2026

Relative to Recognizing Guam Waterworks Authority Employees for Their Years of Service on the Occasion of the 2026 Mes CHamoru & Employee Recognition Event

What is the project's objective and is it necessary and urgent?

The objective of this Resolution is for the Consolidated Commission on Utilities (CCU) to formally recognize 59 Guam Waterworks Authority (GWA) employees for their sustained years of dedicated service to the Government of Guam, ranging from five (5) to forty (40) years.

Recognition of long-serving employees is both necessary and appropriate. GWA employees who have committed years of service to the public mission of providing safe and reliable water and wastewater services deserve official acknowledgment from the CCU. This Resolution affirms GWA's culture of loyalty, professionalism, and dedication, and is presented on the occasion of the 2026 Mes CHamoru & Employee Recognition Event, themed "*I Fino' CHamoru Muna'satton Saina yan Patgon*" (The CHamoru Language Creates an Intergenerational Connection Between Parent and Child), held on March 26, 2026.

Service milestones recognized: 5, 10, 15, 20, 25, 30, 35, and 40 years. Notable: Francis A. Lizama is recognized for 40 years, 3 months of GovGuam service.

Where is the location?

Guam Waterworks Authority, Government of Guam. The 2026 *Mes CHamoru* & Employee Recognition Event was held on March 26, 2026, from 10:30 AM to 1:30 PM.

How much will it cost?

There is no direct financial cost associated with the adoption of this Resolution. Recognition certificates and tokens of appreciation were provided as part of the 2026 Employee Recognition Program budget.

When will it be completed?

This Resolution is presented for CCU adoption at the April 14, 2026, CCU Regular Meeting. Certified copies will be distributed to each of the 59 recognized employees upon adoption.

What is the funding source?

No external funding is required. Any associated recognition costs are absorbed within GWA's existing Human Resources / Employee Recognition Program budget.

The RFP/BID responses (if applicable):

Not applicable. This is an employee recognition resolution and does not involve procurement, contracting, or competitive bidding.



GWA RESOLUTION NO. 16-FY2026

**RELATIVE TO RECOGNIZING GUAM WATERWORKS AUTHORITY EMPLOYEES
FOR THEIR YEARS OF SERVICE ON THE
OCCASION OF THE 2026 *MES CHAMORU* & EMPLOYEE RECOGNITION EVENT**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the Guam Waterworks Authority (GWA) is committed to honoring and celebrating the dedication and loyalty of its employees who have contributed their time, talents, and efforts to serving the people of Guam; and

WHEREAS, the *CHamoru* language and culture serve as the foundation of our island community, and GWA embraces its theme "*I Fino' CHamoru Muna'satton Saina yan Patgon*" (The *CHamoru* Language Creates an Intergenerational Connection Between Parent and Child) as a guiding principle for this recognition event; and

WHEREAS, the employees listed herein have demonstrated sustained commitment and service to the Government of Guam and GWA, ranging from five (5) to forty (40) years of dedicated service; and

WHEREAS, the Consolidated Commission on Utilities (CCU) recognizes that the longevity and continued service of these employees reflect their professionalism, dedication to public service, and commitment to GWA's mission of providing safe and reliable water and wastewater services to the people of Guam; and

WHEREAS, it is fitting and proper that the CCU officially acknowledge and honor these employees on the occasion of the 2026 *Mes CHamoru* and Employee Recognition Event, held on March 26, 2026.

NOW, THEREFORE, BE IT RESOLVED, that the Consolidated Commission on Utilities of the Guam Waterworks Authority hereby formally recognizes and commends the following employees for their years of dedicated service to the Government of Guam:

Employee Name	Total Years of GovGuam Service
Leiden Zapanta David	5 years, 0 months
Juliet B. Quenga	5 years, 3 months
Joseph V. Camacho	5 years, 2 months
Midson Kuma	5 years, 5 months
Joshawn Marquise P. Aguon	5 years, 5 months
Keoni Rae Duenas	5 years, 6 months
Reanna Zamora-Aquino	5 years, 7 months
Crispin James Q. Dela Cruz	5 years, 8 months
Nicholas Joel S. Matsumiya	5 years, 8 months
Jesse Justin Duplito	5 years, 8 months
Jovana N. Tedtaotao	5 years, 9 months
Julie B. Damian	10 Years, 0 Months
Abraham Castro Tosiwo	10 Years, 0 Months
Trudy Rose G. Cepeda	10 Years, 0 Months
Miguel C. Bordallo	10 Years, 0 Months
Rylma Nida A. Carino	10 Years, 3 Months
John A. Dixon	10 Years, 5 Months
Bryan H. Iriarte	10 Years, 7 Months
Erin M. Mendiola	10 Years, 7 Months
Nicholas R. Lee	10 Years, 8 Months
Antonette D. A. Gutierrez	10 Years, 8 Months
Lea Ann C. Bermudes	10 Years, 10 Months
Janessa R. C. Blas	10 Years, 11 Months

Employee Name	Total Years of GovGuam Service
Bobbie C. Cruz	10 Years, 11 Months
Christopher T. Portin	15 Years, 1 Month
Cheuk Nam Yam	15 Years, 3 Months
Diana Pigg	15 Years, 4 Months
Rita Rozanne Aquiningoc	15 Years, 4 Months
Roy R. Chargualaf	15 Years, 4 Months
Virginia P. Tareg	15 Years, 5 Months
Julius G. Bermudez	15 Years, 6 Months
Theresa Epacta Hecita	15 Years, 6 Months
Albert T. Perez II	15 Years, 6 Months
Bernardo P. Lotoc	15 Years, 6 Months
Jason Gerard Pangelinan	15 Years, 7 Months
Keith F. Orlino	15 Years, 7 Months
JayRyan T. Blas	15 Years, 7 Months
Craig A. Macan	15 Years, 7 Months
Melchor M. Blas	15 Years, 11 Months
Vincent Jon Tyquiengco	15 Years, 11 Months
Michael J. Benavente II	15 Years, 11 Months
Shane D. Taitague	15 Years, 11 Months
Richard W. Pangelinan	20 Years, 1 Month
Ely T. Torres Jr.	20 Years, 1 Month
Ma. Teogenesa Q. Salayon	20 Years, 2 Months
Ann E. D. Borja-Gallardes	20 Years, 2 Months
Loreta R. Castelo	20 Years, 4 Months
Michael W. Schniep	20 Years, 4 Months
Vincent J. Mesa	20 Years, 4 Months
Paul J. Kemp	20 Years, 9 Months
Llewelyn R. Terlaje	20 Years, 11 Months
Zina Pangelinan-Charfauros	25 Years, 3 Months
Manuel P. Apuron	25 Years, 4 Months

Employee Name	Total Years of GovGuam Service
Benny E. Chargualaf	30 Years, 3 Months
Evangeline C.D. Lujan	35 Years, 2 Months
Richard M. Nauta	35 Years, 5 Months
Jude G. Calvo	35 Years, 6 Months
Victor A. Jardel	35 Years, 6 Months
Francis A. Lizama	40 Years, 3 Months

BE IT FURTHER RESOLVED, that the CCU extends its heartfelt appreciation and gratitude to these employees for their unwavering dedication to GWA and the people of Guam, and encourages them to continue their exemplary service.

BE IT FURTHER RESOLVED, that a certified copy of this Resolution shall be provided to each recognized employee as a token of appreciation from the Consolidated Commission on Utilities and the Guam Waterworks Authority.

RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 17th day of April 2026.

Certified by:

Attested by:

FRANCIS E. SANTOS

Chairperson

MELVIN F. DUENAS

Secretary

SECRETARY'S CERTIFICATE

I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities,

duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES: _____

NAYS: _____

ABSENT: _____

ABSTAIN: _____

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Issues for Decision

Resolution No. 17-FY2026

Relative to Recognizing Nominees for the Guam Waterworks Authority 2026 Special Employee Awards on the Occasion of the 2026 *Mes CHamoru* & Employee Recognition Event: *Metgot*, *Setbisio*, and *Nâpu* Awards

What is the project's objective and is it necessary and urgent?

The objective of this Resolution is for the CCU to formally recognize all nominees across the three 2026 *Mes CHamoru* Special Employee Award categories: *Metgot* (The Strong & Reliable One) Award, *Setbisio* (The Service Excellence) Award, and *Nâpu* (The Wave Maker) Award.

GWA established these three award categories to honor employees who rise above baseline performance expectations in distinct areas: strength and reliability (*Metgot*), service excellence (*Setbisio*), and innovation and continuous improvement (*Nâpu*). Nominations were accepted from February 23 to March 13, 2026, and evaluated by a selection committee composed of representatives from various GWA departments based on merit, alignment with award criteria, and documented evidence.

A total of 30 nominees are recognized across three categories: *Metgot* (16 nominees), *Setbisio* (9 nominees), and *Nâpu* (5 nominees). Official CCU recognition of the full nominee pool is appropriate as each nominee was put forward by a colleague or supervisor for exceptional contributions to GWA and the community of Guam.

Where is the location?

Guam Waterworks Authority, Government of Guam. The 2026 *Mes CHamoru* & Employee Recognition Event was held on March 26, 2026, from 10:30 AM to 1:30 PM.

How much will it cost?

There is no direct financial cost associated with the adoption of this Resolution. Recognition activities were conducted as part of the 2026 Employee Recognition Program.

When will it be completed?

This Resolution is presented for CCU adoption at the April 14, 2026, CCU Regular Meeting. Certified copies will be distributed to all 30 nominees upon adoption.

What is the funding source?

No external funding is required. Any associated recognition costs are absorbed within GWA's existing Human Resources / Employee Recognition Program budget.

The RFP/BID responses (if applicable):

Not applicable. This is an employee recognition resolution and does not involve procurement, contracting, or competitive bidding.



GWA RESOLUTION NO. 17-FY2026

**RELATIVE TO RECOGNIZING NOMINEES FOR THE GUAM WATERWORKS
AUTHORITY 2026 SPECIAL EMPLOYEE AWARDS ON THE
OCCASION OF THE 2026 *MES CHAMORU* & EMPLOYEE RECOGNITION EVENT:
METGOT, SETBISIO AND *NAPU* AWARDS**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the Guam Waterworks Authority (GWA) is dedicated to recognizing exceptional employees who embody the values of strength, service excellence, and innovation in their work; and

WHEREAS, the *CHamoru* language and culture inspire GWA's commitment to service, as reflected in the 2026 *Mes CHamoru* theme “*I Fino' CHamoru Muna'satton Saina yan Patgon*” (The *CHamoru* Language Creates an Intergenerational Connection Between Parent and Child); and

WHEREAS, GWA has established three (3) special employee awards — the *Metgot* (The Strong & Reliable One) Award, the *Setbisio* (The Service Excellence) Award, and the *Nāpu* (The Wave Maker) Award — to honor employees who demonstrate outstanding performance, service, and leadership; and

WHEREAS, the nominees for these awards have been recognized by their colleagues and supervisors for exceptional contributions to GWA and the community of Guam; and

WHEREAS, it is fitting and proper that the CCU officially recognize all nominees and honor the spirit of excellence they represent.

NOW, THEREFORE, BE IT RESOLVED, that the Consolidated Commission on Utilities of the Guam Waterworks Authority hereby formally recognizes the following nominees for the 2026 Special Employee Awards:

Metgot (The Strong & Reliable One) Award

This award recognizes an employee who demonstrates exceptional efficiency and productivity, takes initiative, and consistently meets or exceeds performance expectations — the backbone of GWA's operational excellence.

Award Nominees:

Employee Name	Business Unit
Arthur M. Ricabar	Instrumentation & Electrical
Bryan H. Iriarte	Finance
Garren S. Reyes	WW Pump Stations
Garrett Yeoh	Engineering
James Mantanona	Procurement & Supply
Jhun B. Olivarez III	Fleet Maintenance
Jose A. Jardel	Pressure Line Unit
John VD Mantanona	Southern WWT
Josephine Sanalila	Finance
Jude Angoco	Northern WWT
Kristofer Cruz	Southern WWT
Kyle Taitingfong	Southern WWT
Peter T. Cruz	Disinfection

Employee Name	Business Unit
Raymond Asuncion	Pressure Line Unit
Robin Nelson	Instrumentation & Electrical
Sandra J. Santos	Finance

Setbisio (The Service Excellence) Award

This award is presented to an employee who provides outstanding customer service, fosters positive relationships, upholds the values of harmony and cooperation, and goes above and beyond to support both internal and external stakeholders.

Award Nominees:

Employee Name	Business Unit
John D. Cruz	Asset Management
Joseph A. Tadeo	Planning/Special Projects
Leo Paulino	Asset Management
Mercedes Poliarco	Finance
Raymond A. Borja	Fleet Maintenance
Shaine F. Calumaya	Finance
Sherrie Paulino	Finance
Victor Blas	Asset Management
Winona Castro	Human Resources

Nāpu (The Wave Maker) Award

This award is given to an employee who drives innovation and continuous improvement, introduces ideas that enhance efficiency, and positively impacts GWA's organizational success.

Award Nominees:

Employee Name	Business Unit
Jason W. Baza	Finance
Jesse Duplito	Instrumentation & Electrical
Llewelyn Terlaje	Finance
Philip San Nicolas	WW Pump Stations
Prudencio Aguon	Planning/Special Projects

RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 17th day of April 2026.

Certified by:

Attested by:

FRANCIS E. SANTOS

MELVIN F. DUENAS

Chairperson

Secretary

SECRETARY'S CERTIFICATE

I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES: _____

NAYS: _____

1	ABSENT:	_____
2	ABSTAIN:	_____
3		
4	///	
5		
6		
7	///	
8		
9		
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Issues for Decision

Resolution No. 18-FY2026

Relative to Recognizing and Honoring the Guam Waterworks Authority Winners of the 2026 *Mes CHamoru* Special Employee Awards: *Metgot*, *Setbisio*, and *Nāpu* Awards

What is the project's objective and is it necessary and urgent?

The objective of this Resolution is for the CCU to formally honor the four (4) recipients of the 2026 *Mes CHamoru* Special Employee Awards, documenting their individual achievements and providing official CCU recognition of their exemplary contributions to GWA and the community of Guam.

The *Metgot* Award resulted in a tie, warranting co-winner designation for two employees. Each of the four winners was selected through a competitive evaluation process based on specific documented accomplishments.

James Mantanona (*Metgot* Co-Winner, Procurement & Supply): Demonstrated exceptional proficiency in the GWA OPC Procurement Module; assumed Buyer I and II roles during a critical staffing shortage with minimal oversight; independently conducted annual refresher training for staff in requisition entry, purchase order processing, and receiving; led the Warehouse Pre-Construction Project from scope definition through execution; and maintained a safe, organized, and high-performing warehouse operation.

Raymond Asuncion (*Metgot* Co-Winner, Water Distribution - Pressure Line Unit): Consistently maintained the daily work order backlog below 20 work orders month to month; resolved material and staffing shortages through resourceful coordination with warehouse and equipment personnel; led timely and safe responses to water main breaks and emergencies in coordination with GWA Engineering, DPW, GTA, vendors, and other sections; and built a strong safety culture with oversight of excavation, trenching, shoring, and traffic control.

Winona Lynn Manibusan Castro (*Setbisio* Winner, Human Resources - Training & Development): Transformed the employee onboarding process through enhanced documentation and standardized communication templates; maintained a near-perfect mandatory training completion rate; ensured all training records are entered into the JDE E1 System within 24 hours of completion; and completed the reconstruction of 35 personnel actions, including 7 highly complex actions, correcting critical inconsistencies and reinforcing compliance standards.

Jesse Duplito (*Nāpu* Winner, Electrical Section - O. & M. Division): Engineered a temporary bypass pump control system at Baza Garden Wastewater Pump Station (WWPS) to safely restore mechanical crew access after the wet well pit overflowed into the mechanical room; and independently designed and built a replacement control system at Gaan WWPS to substitute an inoperable variable frequency drive (VFD), maintain pump operations, and prevent sewer overflow, regulatory noncompliance, and public health risks.

Where is the location?

Guam Waterworks Authority, Government of Guam. The 2026 *Mes CHamoru* & Employee Recognition Event was held on March 26, 2026, from 10:30 AM to 1:30 PM.

How much will it cost?

There is no direct financial cost associated with the adoption of this Resolution. Recognition certificates and tokens of appreciation were provided as part of the 2026 Employee Recognition Program budget.

When will it be completed?

This Resolution is presented for CCU adoption at the April 14, 2026 CCU Regular Meeting. Certified copies will be presented to each of the four (4) award winners upon adoption as an official acknowledgment of their achievement.

What is the funding source?

No external funding is required. Any associated recognition costs are absorbed within GWA's existing Human Resources / Employee Recognition Program budget.

The RFP/BID responses (if applicable):

Not applicable. This is an employee recognition resolution and does not involve procurement, contracting, or competitive bidding.



GWA RESOLUTION NO. 18-FY2026

**RELATIVE TO RECOGNIZING AND HONORING THE GUAM WATERWORKS
AUTHORITY WINNERS OF THE 2026 MES CHAMORU
SPECIAL EMPLOYEE AWARDS:
*METGOT, SETBISIO, AND NĀPU AWARDS***

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the Guam Waterworks Authority (GWA) is committed to fostering a culture of excellence, innovation, and service, and to recognizing employees who exemplify these values in their daily contributions to GWA and the people of Guam; and

WHEREAS, GWA's 2026 *Mes CHamoru* & Employee Recognition Program, themed "*I Fino' CHamoru Muna'satton Saina yan Patgon*" (The *CHamoru* Language Creates an Intergenerational Connection Between Parent and Child), celebrates both cultural heritage and the outstanding individuals who serve GWA with distinction; and

WHEREAS, GWA established three (3) special employee awards — the *Metgot* (The Strong & Reliable One) Award, the *Setbisio* (The Service Excellence) Award, and the *Nāpu* (The Wave Maker) Award — to honor employees who rise above expectations in performance, service, and innovation; and

WHEREAS, following a competitive nomination and evaluation process conducted by a selection committee representing various GWA departments, the committee determined that two

(2) employees demonstrated equally exceptional merit for the *Metgot* Award, resulting in a tie and dual recognition for that category; and

WHEREAS, the selection committee, after careful review of all nominations, has identified the following employees as the deserving recipients of the 2026 Special Employee Awards; and

WHEREAS, James Mantanona of Procurement & Supply is recognized as a co-winner of the ***Metgot (The Strong & Reliable One)* Award** for his exceptional proficiency in the GWA OPC Procurement Module, his outstanding leadership in assuming Buyer I and II responsibilities during a staffing shortage with minimal oversight, his dedication to training staff and end-users in procurement functions, and his unwavering commitment to warehouse safety, operational efficiency, and team development; and

WHEREAS, Raymond Asuncion of Water Distribution – Pressure Line Unit is recognized as a co-winner of the ***Metgot (The Strong & Reliable One)* Award** for his exemplary leadership as Leak Detection Supervisor, his consistent ability to maintain the daily work order backlog below 20 work orders month to month, his resourcefulness in resolving material and staffing shortages, and his critical coordination with GWA Engineering, DPW, GTA, vendors, and other sections to ensure timely and safe water main repairs; and

WHEREAS, Winona Lynn Manibusan Castro of Human Resources – Training & Development is recognized as the winner of the ***Setbisio (The Service Excellence)* Award** for her exceptional professionalism in streamlining the employee onboarding process, achieving a near-perfect mandatory training completion rate, ensuring all training records are entered into the JDE E1 System within 24 hours of completion, and her meticulous reconstruction of 35 personnel actions — including 7 highly complex actions — which corrected critical inconsistencies, reinforced compliance standards, and elevated the integrity of GWA's employee personnel files; and

WHEREAS, Jesse Duplito of the Electrical Section – O. & M. Division is recognized as the winner of the *Nāpu (The Wave Maker) Award* for his innovative ingenuity in engineering field-built control systems that solved critical operational failures — including constructing a temporary bypass pump control system at Baza Garden Baza Garden Wastewater Pump Station (WWPS) to safely restore mechanical crew access, and independently designing a replacement control system at Gaan WWPS that substituted an inoperable variable frequency drive (VFD), maintained pump operations, and prevented sewer overflow and public health risks; and

NOW, THEREFORE, BE IT RESOLVED, that the Consolidated Commission on Utilities of the Guam Waterworks Authority hereby formally honors and commends the following employees as the winners of the 2026 Mes CHamoru Special Employee Awards:

Award	Employee Name	Business Unit / Division
<i>Metgot</i> (The Strong & Reliable One) Award — Co-Winner	James Mantanona	Procurement & Supply
<i>Metgot</i> (The Strong & Reliable One) Award — Co-Winner	Raymond Asuncion	Water Distribution – Pressure Line Unit
<i>Setbisio</i> (The Service Excellence) Award	Winona Lynn Manibusan Castro	Human Resources – Training & Development
<i>Nāpu</i> (The Wave Maker) Award	Jesse Duplito	Electrical Section – O. & M. Division

BE IT FURTHER RESOLVED, that the CCU affirms that James Mantanona and Raymond Asuncion each independently demonstrated the very highest standards of strength, reliability, and performance, and are equally deserving co-winners of the *Metgot* Award; that Winona Lynn Manibusan Castro has exemplified outstanding service excellence and a commitment to organizational integrity worthy of the *Setbisio* Award; and that Jesse Duplito has demonstrated the innovative spirit and field ingenuity that define the *Nāpu* Award at its highest level.

BE IT FURTHER RESOLVED, that the CCU extends its sincere congratulations to James Mantanona, Raymond Asuncion, Winona Lynn Manibusan Castro, and Jesse Duplito, and

encourages each of them to continue their exemplary contributions to GWA and the people of Guam.

BE IT FURTHER RESOLVED, that a certified copy of this Resolution shall be presented to each award winner as an official acknowledgment of their achievement from the Consolidated Commission on Utilities and the Guam Waterworks Authority.

BE IT FURTHER RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 17th day of April 2026.

Certified by:

Attested by:

FRANCIS E. SANTOS

Chairperson

MELVIN F. DUENAS

Secretary

SECRETARY'S CERTIFICATE

I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES: _____

NAYS: _____

ABSENT: _____

ABSTAIN: _____

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Issues for Decision

Resolution No. 19-FY2026

Relative to Commending and Honoring Ann Elizabeth Duenas Borja-Gallardes, Management Analyst IV, Guam Waterworks Authority, Upon the Occasion of Her Retirement After More Than 24 Years of Dedicated Public Service

What is the project's objective and is it necessary and urgent?

The objective of this Resolution is for the Consolidated Commission on Utilities (CCU) to formally commend and honor Ann Elizabeth Duenas Borja-Gallardes upon her retirement from the Guam Waterworks Authority (GWA), effective April 17, 2026.

Official CCU recognition of Ann's retirement is both necessary and appropriate. Her institutional knowledge, analytical capabilities, and steadfast dedication have made lasting contributions to GWA's administration and operations. This Resolution provides a formal and permanent record of the CCU's gratitude for her more than 24 years of service.

Where is the location?

Guam Waterworks Authority, Government of Guam. Ann Elizabeth Duenas Borja-Gallardes served at GWA from January 9, 2006, through her retirement date of April 17, 2026.

How much will it cost?

There is no direct financial cost associated with the adoption of this Resolution. The presentation of a certified copy of the Resolution to the retiree is the sole deliverable.

When will it be completed?

This Resolution is presented for CCU adoption at the April 14, 2026 CCU Regular Meeting, in advance of Ann's retirement effective April 17, 2026. A certified copy will be presented to Ann Borja-Gallardes upon adoption.

What is the funding source?

No external funding is required. This is a commendation resolution with no associated expenditure.

The RFP/BID responses (if applicable):

Not applicable. This is a retirement commendation resolution and does not involve procurement, contracting, or competitive bidding.



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

GWA RESOLUTION NO. 19-FY2026

**RELATIVE TO COMMENDING AND HONORING
ANN ELIZABETH DUENAS BORJA-GALLARDES**

Management Analyst IV, Guam Waterworks Authority

**UPON THE OCCASION OF HER RETIREMENT AFTER MORE THAN 24 YEARS OF
DEDICATED PUBLIC SERVICE**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, Ann Elizabeth Duenas Borja-Gallardes began her career in public service on March 2, 1998, as a Legal Secretary I with the Public Defender Service Corporation, demonstrating from the outset a commitment to serving the people of Guam; and

WHEREAS, Ann joined the Guam Waterworks Authority on January 9, 2006, as a Legal Secretary III, and over the course of over twenty (20) years at GWA, steadily advanced through positions of increasing responsibility — from Legal Secretary II, to Legal Secretary III, to Management Analyst III, and ultimately to Management Analyst IV, a position she has held since April 1, 2013; and

WHEREAS, throughout her tenure at GWA, Ann distinguished herself as a dedicated, skilled, and dependable professional whose analytical capabilities, institutional knowledge, and commitment to organizational excellence have been invaluable to GWA's operations and administration; and

WHEREAS, Ann further invested in her professional development by earning a Certified Public Manager (CPM) designation from Arizona State University on December 13, 2012, reflecting her dedication to the highest standards of public service management; and

WHEREAS, along with her regular daily duties at GWA, Ann was also tasked by the General Manager to handle many other tasks as follows: she handled GWA's drug-testing program from 2016 to 2022; she was also tasked to co-cover CCU Board secretary duties, whenever the Board Secretary went on leave; and was co-Board Secretary from August 2022 to June 2023 and assisted in training the incoming CCU Board Secretary.

WHEREAS, Ann's career with the Government of Guam spans more than twenty-four (24) years of total public service, during which she consistently upheld the values of integrity, professionalism, and dedication to the mission of GWA and the broader community of Guam; and

WHEREAS, Ann Elizabeth Duenas Borja-Gallardes will retire from GWA effective April 17, 2026, and it is fitting and proper that the CCU officially recognize and honor her distinguished career and the lasting impact she has made on this organization and the people it serves.

Career Timeline:

Period of Service	Agency	Position
Mar. 2, 1998 – Jan. 29, 1999	Public Defender Service Corporation	Legal Secretary I
Jan. 9, 2006 – Apr. 8, 2008	Guam Waterworks Authority	Legal Secretary II
Apr. 9, 2008 – Oct. 12, 2011	Guam Waterworks Authority	Legal Secretary III
Oct. 12, 2011 – Mar. 31, 2013	Guam Waterworks Authority	Management Analyst III
Apr. 1, 2013 – Apr. 17, 2026	Guam Waterworks Authority	Management Analyst IV

NOW, THEREFORE, BE IT RESOLVED, that the Consolidated Commission on Utilities of the Guam Waterworks Authority hereby formally commends and honors Ann Elizabeth

Duenas Borja-Gallardes for her more than twenty-four (24) years of dedicated and exemplary service to the Government of Guam and the Guam Waterworks Authority.

BE IT FURTHER RESOLVED, that the CCU recognizes Ann's unwavering professionalism, her growth from Legal Secretary II to Management Analyst IV, her attainment of the Certified Public Manager designation, and her enduring commitment to GWA's mission of delivering safe and reliable water and wastewater services to the people of Guam.

BE IT FURTHER RESOLVED, that the CCU extends its deepest gratitude to Ann Elizabeth Duenas Borja-Gallardes for her years of loyal and dedicated service, wishes her a fulfilling and well-deserved retirement, and expresses its confidence that the foundations she has helped build at GWA will endure long after her departure.

BE IT FURTHER RESOLVED, that a certified copy of this Resolution shall be presented to Ann Elizabeth Duenas Borja-Gallardes as a permanent token of the CCU's esteem and appreciation, and that the Chairman certifies and the Board Secretary attests to the adoption of this Resolution.

BE IT FURTHER RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 17th day of April 2026.

Certified by:

Attested by:

FRANCIS E. SANTOS

Chairperson

MELVIN F. DUENAS

Secretary

//

//

SECRETARY'S CERTIFICATE

I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES: _____

NAYS: _____

ABSENT: _____

ABSTAIN: _____

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Issues for Decision

Resolution No. 20- FY2026

Relative to Approval of Increasing Funding of the Adacao Water and Sewer Infrastructure Project Construction Contract

What is the project's objective and is it necessary and urgent?

The Adacao Water and Sewer Infrastructure project will install new public sewer infrastructure needed for residents to decommission their private sewage disposal systems and improve the water infrastructure in the village of Mangilao.

The residents of the Adacao community in the village of Mangilao are currently served by private sewage disposal systems, consisting of septic tanks, leaching field systems or cesspools. Discharge from these private sewage disposal systems can percolate through the limestone in northern Guam and reach the Northern Guam Lens Aquifer (NGLA), which provides about 80% of Guam's drinking water. Wastewater from cesspools and septic tanks contains biological and chemical contaminants, including personal care products, medicines, and nitrogen constituents such as nitrate.

Seven wells in the Adacao, Mangilao area have some of the highest nitrate-nitrogen concentrations on Guam. Nitrate-nitrogen exposure can have an acute health effect, particularly with infants and elderly individuals. The Safe Drinking Water standard is 10 mg/L and the most recent nitrate-nitrogen concentrations for the seven wells are less than half the standard. However, trend analysis conducted by the Water and Environmental Research Institute indicate these wells have rising concentrations and are predicted to be in the 6 and 5 mg/L range by 2029. To halt nitrate-nitrogen increases in this area, residents need to decommission their private sewage disposal systems and connect to a public sewer system.

Furthermore, the Adacao community is currently served with two (2)-inch diameter water lines that are undersized and not fit to meet the water demands for the area. In order to improve water service in the area the Adacao Water and Sewer Infrastructure project will replace the existing 2-inch diameter water lines with 8 and 6-inch diameter water mains with multiple connection points to the existing water system for added reliability.

Due to limited funding only the Base Bid scope was awarded for construction. The Governor has approved the allocation of additional ARPA funding for this project to allow for the construction of Alternate Bid Items D and E, which encompasses new 8" waterlines throughout Adacao and a 10" transmission line to convey water from the seven wells in Adacao to a centralized water treatment system. Additionally, funds will be used for the procurement of all materials associated with Alternate Bid Items A, B, and C, which encompasses all wastewater infrastructure not included in the base bid.

Where is the location?

The project site is located in Adacao, Mangilao (see attached map)

**How much will it cost?**

GWA is currently in negotiations with Infratech International, LLC construction of Alternate Bid Items D and E, as well as the procurement of all materials associated with Alternate Bid Items A, B, and C, which is presently estimated to cost \$19,893,636.98. This will bring the total authorized funding amount to \$27,352,926.44.

Original Contract Cost:	\$ 6,216,074.55
Contingency	\$ 1,243,214.91
Contract Increase Due to Change Order #1	<u>\$19,893,636.98</u>

Total Authorized Amount **\$27,352,926.44**

When will it be completed?

Work associated with this funding increase request will be completed by the end of calendar year 2026.

What is the funding source?

The funding for this project will be from ARPA Grant funds, awarded to GWA for this project.

The RFP/BID responses (if applicable):

Not applicable



GWA RESOLUTION NO. 20-FY2026

**RELATIVE TO APPROVAL OF INCREASING FUNDING OF THE ADACAO WATER
AND SEWER INFRASTRUCTURE PROJECT CONSTRUCTION CONTRACT**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, The Adacao community in the village of Mangilao is currently served by private sewage disposal systems, including septic tanks, leaching fields, and cesspools, which can release contaminants that percolate through northern Guam’s limestone geology and reach the Northern Guam Lens Aquifer, the source of about 80 percent of Guam’s drinking water.; and

WHEREAS, wastewater from these systems contains biological and chemical contaminants, including nitrate-nitrogen, and seven wells in the Adacao area already show some of the highest nitrate-nitrogen concentrations on Guam, posing acute health risks, particularly to infants and elderly individuals.; and

WHEREAS, although the Safe Drinking Water standard is 10 mg/L, trend analyses indicate nitrate-nitrogen levels in these wells are increasing and are projected to reach 5 to 6 mg/L by 2029.; and

WHEREAS, to halt further degradation of groundwater quality, residences in the Adacao community must decommission private sewage disposal systems and connect to a public sewer system.; and

1 **WHEREAS**, Additionally, the community’s existing 2-inch water lines are undersized,
2 and the Adacao Water and Sewer Infrastructure Project will replace them with 6- and 8-inch
3 mains to improve reliability, meet water demand, and strengthen public health protection.; and
4

5 **WHEREAS**, to assist GWA in addressing the higher nitrate-nitrogen levels in Adacao,
6 and to help provide essential infrastructure services, to this underserved area and simultaneously
7 provide enhanced water resource protection for customers served by nearby production wells, the
8 Governor allocated Eight Million Six Hundred Thirty-Seven Thousand Four Hundred Dollars
9 (\$8,637,400.00) of the American Rescue Plan Act (ARPA) to GWA for the design and
10 construction for the Adacao Water and Sewer Infrastructure project; and
11

12 **WHEREAS**, the project was divided into a base bid and alternate bids A through E to
13 allow the scope of work to be adjusted and prioritized in response to limited American Rescue
14 Plan Act (ARPA) funding (See Exhibit A); and
15

16 **WHEREAS**, the CCU approved Resolution No. 10-FY2025 (See Exhibit B) that
17 authorized contract funding of Six Million Two Hundred Sixteen Thousand Seventy-Four
18 Dollars and Fifty-Five Cents (\$6,216,074.55), along with a contingency of One Million Two
19 Hundred Forty-Three Thousand Two Hundred Fourteen Dollars and Ninety-One Cents
20 (\$1,243,214.91), bringing the total approved funding amount to Seven Million Four Hundred
21 Fifty-Nine Thousand Two Hundred Eight-Nine Dollars and Forty-Six Cents (\$7,459,289.46);
22 and
23

24 **WHEREAS**, following CCU approval of Resolution No. 10-FY2025, GWA entered into
25 a contract with Infratech International, LLC for construction services for the Adacao Water and
26 Sewer Infrastructure Project, in the amount of Six Million Two Hundred Sixteen Thousand
27 Seventy-Four Dollars and Fifty-Five Cents (\$6,216,074.55), for the installation of the Base Bid
28 scope to include a new sewer gravity collection system and sewer pump station on Golden Cupid
29 Road and a new sewer force main on Carnation Avenue to existing GWA sewer infrastructure
30 (See Exhibit C).; and
31

1 **WHEREAS**, The Governor has approved the allocation of additional ARPA funding for
2 this project to allow for the construction of Alternate Bid Items D and E, as well as the
3 procurement of all materials associated with Alternate Bid Items A, B, and C.; and
4

5 **WHEREAS**, GWA negotiated with Infratech International, LLC for the construction of
6 Alternate Bid Items D and E, which includes a new 8” waterlines throughout Adacao and a 10”
7 transmission line to convey water from the seven wells in Adacao to a centralized water
8 treatment system, as well as the procurement of all materials for Alternate Bid Items A, B, and C
9 (See Exhibit D), in the amount of Nineteen Million Eight Hundred Ninety-Three Thousand Six
10 Hundred Thirty-Six Dollars and Ninety-Eight Cents (\$19,893,636.98); and
11

12 **WHEREAS**, GWA Management is seeking CCU approval to increase the total
13 authorized funding for construction contract for the Adacao Water and Sewer Infrastructure
14 Project by in the amount of Nineteen Million Eight Hundred Ninety-Three Thousand Six
15 Hundred Thirty-Six Dollars and Ninety-Eight Cents (\$19,893,636.98); and
16

17 **WHEREAS**, GWA Management further seeks CCU approval of the total authorized
18 funding for the construction services contract with Infratech International to Twenty-Seven
19 Million Three Hundred Fifty-Two Thousand Nine Hundred Twenty-Six Dollars and Forty-four
20 Cents (\$27,352,926.44); and
21

22 **WHEREAS**, the funding sources for this request will be from ARPA Grant funds
23 awarded to GWA for this project.; and
24
25

26 **NOW BE IT THEREFORE RESOLVED**, the Consolidated Commission on Utilities
27 does hereby approve the following:

- 28 1. The recitals set forth above hereby constitute the findings of the CCU.
- 29 2. The CCU hereby authorizes GWA management to increase the authorized
30 funding for the construction contract for the Adacao Water and Sewer
31 Infrastructure Project by an amount of Nineteen Million Eight Hundred

Ninety-Three Thousand Six Hundred Thirty-Six Dollars and Ninety-Eight Cents (\$19,893,636.98).

3. The CCU hereby further approves the total authorized funding in the amount of Twenty-Seven Million Three Hundred Fifty-Two Thousand Nine Hundred Twenty-Six Dollars and Forty-four Cents (\$27,352,926.44).
4. The CCU hereby authorizes the use of ARPA Grant funds for this project.

RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 17th day of April 2026.

Certified by:

Attested by:

FRANCIS E. SANTOS

Chairperson

MELVIN F. DUENAS

Secretary

SECRETARY'S CERTIFICATE

I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES: _____

NAYS: _____

ABSENT: _____

ABSTAIN: _____

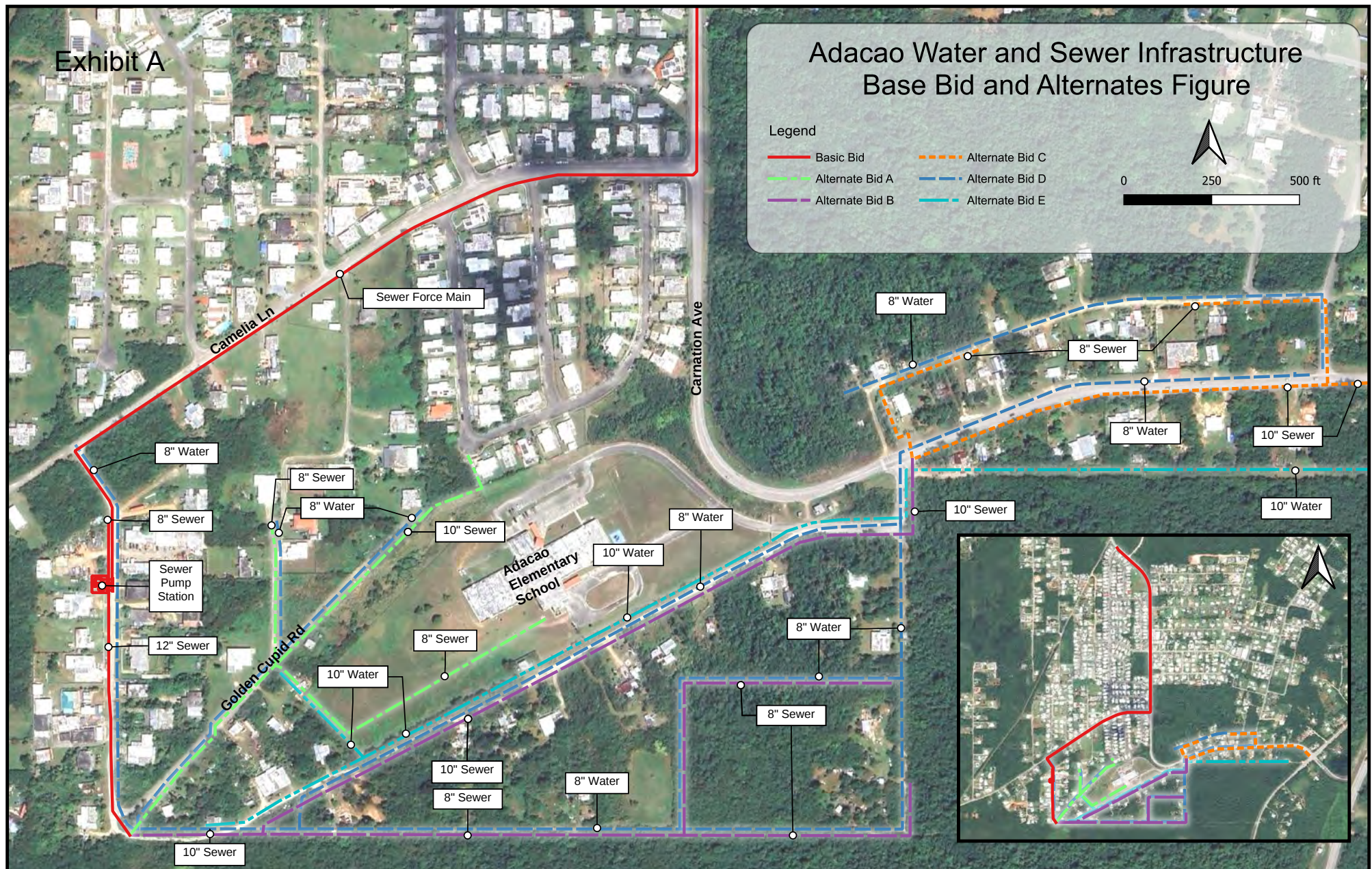


Exhibit B



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

GWA RESOLUTION NO. 10-FY2025

RELATIVE TO APPROVAL OF CONSTRUCTION SERVICES CONTRACT FOR ADACAO WATER AND SEWER INFRASTRUCTURE PROJECT, GWA PROJECT NO. 2203

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the residents of the Adacao community in the village of Mangilao are currently served by private sewage disposal systems, consisting of septic tank, leaching field systems or cesspools; and

WHEREAS, Discharge from these private sewage disposal systems can percolate through the limestone in northern Guam and reach the Northern Guam Lens Aquifer (NGLA), which provides about 80% of Guam’s drinking water; and

WHEREAS, Wastewater from cesspools and septic tanks contains contaminants, including nitrogen constituents such as nitrate; and

WHEREAS, seven (7) wells in the Adacao, Mangilao area have an increasing trend of nitrate-nitrogen concentrations; and

WHEREAS, Nitrate-nitrogen exposure can have an acute health effect, particularly with infants and elderly individuals; and

//

1 **WHEREAS**, the Safe Drinking Water standard is 10 mg/L and trend analysis conducted
2 by the Water and Environmental Research Institute indicate these seven wells have rising
3 concentrations that are predicted to be in the 5 and 6 mg/L range by 2029; and

4
5 **WHEREAS**, to halt nitrate-nitrogen increases in this area, residences need decommission
6 their private sewage disposal systems and connect to a public sewer system; and

7
8 **WHEREAS**, the Adacao community is currently served with two 2-inch diameter water
9 lines that are undersized and not fit to meet the water demands for the area; and

10
11 **WHEREAS**, the Adacao Water and Sewer Infrastructure project will replace the existing
12 2-inch diameter water lines with 8 and 6-inch diameter water mains with multiple connection
13 points to the existing water system for added reliability; and

14
15 **WHEREAS**, to assist GWA in addressing the higher nitrate-nitrogen levels in Adacao,
16 and to help provide essential infrastructure services, to this underserved area and simultaneously
17 provide enhanced water resource protection for customers served by nearby production wells, the
18 Governor allocated Eight Million Six Hundred Thirty-Seven Thousand Four Hundred Dollars
19 (\$8,637,400.00) of the American Rescue Plan Act (ARPA) to GWA for the design and
20 construction for the Adacao Water and Sewer Infrastructure project; and

21
22 **WHEREAS**, GWA issued a competitive procurement bid (IFB-03-ENG-2024) on
23 September 18, 2024; and

24
25 **WHEREAS**, two firms submitted bids by the bid deadline of October 11, 2024 (see
26 Exhibit A – Abstract of Bids). GWA reviewed all bid proposals and determined Korando
27 Corporation who submitted the lowest bid proposal (See Exhibit B – Korando Bid Form) of Four
28 Million Four Hundred Ninety-One Thousand Eight Hundred Thirty-Two Dollars (\$4,491,832.00)
29 was the lowest responsive and responsible bidder and met all the bid requirements set forth by
30 GWA; and

31 //

1 **WHEREAS**, on October 22, 2024 following a meeting with GWA Engineering and
2 DCA, GWA's engineer of Record Korando Corporation submitted a petition to notify GWA they
3 wished to withdraw their bid after ascertaining they had severely underestimated their bid (See
4 Exhibit C – Petition to Withdrawal).

5
6 **WHEREAS**, following Korando Corporation's withdrawal Infratech International, LLC
7 who submitted the second lowest bid proposal (See Exhibit D – Infratech, LLC Bid Form) of Six
8 Million Two Hundred Sixteen Thousand Seventy-Four Dollars and Fifty-Five Cents
9 (\$6,216,074.55) was the lowest responsive and responsible bidder and met all the bid
10 requirements set forth by GWA; and

11
12 **WHEREAS**, subject to the approval of the contractor's insurance GWA management
13 seeks CCU approval to enter into a contract with Infratech International, LLC for IFB-03-ENG-
14 2024, in the amount of Six Million Two Hundred Sixteen Thousand Seventy-Four Dollars and
15 Fifty-Five Cents (\$6,216,074.55); and

16
17 **WHEREAS**, GWA Management further seeks CCU approval for a twenty percent (20%)
18 contingency of One Million Two Hundred Forty-Three Thousand Two Hundred Fourteen
19 Dollars and Ninety-One Cents (\$1,243,214.91), for a total authorized contract amount of Seven
20 Million Four Hundred Fifty-Nine Thousand Two Hundred Eighty-Nine Dollars and Forty-Six
21 Cents (\$7,459,289.46); and

22
23 **WHEREAS**, the funding for this project will be from a combination of ARPA and
24 USEPA Grant funds awarded to GWA for this project; and

25
26 **NOW BE IT THEREFORE RESOLVED**, the Consolidated Commission on Utilities
27 does hereby approve the following:

- 28 1. The recitals set forth above hereby constitute the findings of the CCU.
29 2. The CCU hereby authorizes GWA management to enter into a contract with
30 Infratech International in the amount of Six Million Two Hundred Sixteen

Thousand Seventy-Four Dollars and Fifty-Five Cents (\$6,216,074.55), subject to the approval of the contractor's insurance (Exhibit D).

3. The CCU hereby authorizes a twenty percent (20%) contingency of One Million Two Hundred Forty-Three Thousand Two Hundred Fourteen Dollars and Ninety-One Cents (\$1,243,214.91), for a total authorized contract amount of Seven Million Four Hundred Fifty-Nine Thousand Two Hundred Eighty-Nine Dollars and Forty-Six Cents (\$7,459,289.46).
4. The CCU further approves management to duly notify the Public Utilities Commission that this contract will exceed the Contract Review Protocol threshold of One Million Dollars (\$1,000,000.00), and is funded by USEPA and ARPA Grant Funds

RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 26th day of November 2024.

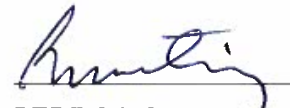
Certified by:



JOSEPH T. DUENAS

Chairperson

Attested by:



PEDRO ROY MARTINEZ

Secretary

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SECRETARY'S CERTIFICATE

I, Pedro Roy Martinez, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES:	<u>4</u>
NAYS:	<u>0</u>
ABSENT:	<u>1</u>
ABSTAIN:	<u>0</u>



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IFB No. IFB-03-ENG-2024
 Project: Adacao Water and Sewer Infrastructure Project
 GWA Job No./Project No. 22203

Bid Opening Date: October 11, 2024 (Friday), 10:00 AM
 GPA SPORD Conference Room

ABSTRACT OF BIDS

NO.	BIDDERS NAME	BID BOND	Bid Bond Equal to 15% of total amount of bid	Bidder Qualification Form	Bid Proposal and Bid Schedule	Non-Collusion Affidavit	Certification of Bidder RE Equal Employment Opportunity	Certification RE Non-Segregated Facilities	Sex Offender Certification	Wage and Benefit Determination	Affidavit Disclosing Ownership and Interest	Affidavit RE Gratuities or Kickbacks	Affidavit RE Ethical Standards	Affidavit RE Contingent Fees	Special Instructions to Bidders	Proof of Licensure to Perform Work Called for by the Bid	Financial Statements	Proof of Status as Veteran (if applies)	Forms or Documents Required by Bid or Bid Amendments	ADDENDUM			RFI	BID AMOUNT
																				1	2	1		
1.	Korando	Safeco Insurance Company of America Safeco Insurance Company of America	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/			\$ 4,441,832.00
2.	InfraTech		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/			6,215,071.50 \$ 6,215,071.50
3.																								
4.																								
5.																								
6.																								
7.																								
8.																								
9.																								
10.																								
11.																								
12.																								
GWA ENGINEER'S ESTIMATE																								\$4,742,762.24

Bids Opened and Read by:
 Jude Cobo
 (Name and Signature)
 GWA Planner III

Tabulated by:
 Joseph Cobo
 (Name and Signature)
 GWA Project Manager

GWA Procurement Representative:
 R. L. [Signature]
 (Name and Signature)

Witnesses:
 [Signature] 10/11/24
 [Signature] 10/11/24
 [Signature] 10/11/24

- A 3,147,611.25
- B 3,437,243.75
- C 3,693,086.25
- D 3,057,915.00
- E 1,699,399.80

Jack Kim
 W. W. [Signature]
 G. [Signature]
 G. [Signature]

SUBMITTED UNDER
IFB-03-ENG-2024
ADACAO WATER AND SEWER INFRASTRUCTURE CONSTRUCTION SERVICES
GWA PROJECT NO. 22203

SUBMITTED TO
MIGUEL C. BORDALLO, P.E.
GENERAL MANAGER
GUAM WATERWORKS AUTHORITY
GLORIA B. NELSON PUBLIC SERVICE BUILDING
688 ROUTE 15, MANGILAO, GUAM 96913

SUBMITTED BY



KORANDO CORPORATION
GENERAL CONTRACTOR
380H HARMON INDUSTRIAL PARK TAMUNING, GUAM 96913

Attachment 1 - Base Bid Form

Adacao Water and Sewer Infrastructure Project
GWA Project No. 22203

Base Bid - Description of Work:

The base bid items consist of but not specifically limited to mobilization/demobilization, installation of new sewer, force main, pump station and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (BASIC BID)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	\$ 102,000.00	\$ 102,000.00
2	Bond	1	LS	\$ 59,700.00	\$ 59,700.00
3	Insurance	1	LS	\$ 44,600.00	\$ 44,600.00
4	Permit	1	LS	\$ 14,000.00	\$ 14,000.00
5	Field and Engineering support	1	LS	\$ 230,000.00	\$ 230,000.00
6	Field Office	1	LS	\$ 36,000.00	\$ 36,000.00
7	Clearing and grubbing	3	Acre	\$ 18,000.00	\$ 54,000.00
8	Erosion and Sedimentaion Control (ESC)	1	LS	\$ 36,700.00	\$ 36,700.00
9	Archaeological Monitor	1	LS	\$ 60,000.00	\$ 60,000.00
10	Traffic Control	1	LS	\$ 160,000.00	\$ 160,000.00
Sewer					
1	New Sewer line A1 (Wet Well to SMH-6), 12-inch (Furnish and Install)	751	LF	\$ 254.00	\$ 190,754.00
2	New Sewer line A0 (SMH-53 to SMH-1), 8-inch (Furnish and Install)	200	LF	\$ 249.00	\$ 49,800.00
3	New Sewer Manholes (Furnish and Install)	4	ea	\$ 19,800.00	\$ 79,200.00
4	New Drop Sewer Manholes (Furnish and Install)	4	ea	\$ 23,600.00	\$ 94,400.00
5	New Sewer Laterals (Furnish and Install)	16	ea	\$ 6,250.00	\$ 100,000.00

6	New Sewer Lateral Extension (Furnish and Install)	800	LF	\$ 167.00	\$ 133,600.00
7	New sewer systems testing	1	LS	\$ 30,600.00	\$ 30,600.00
8	Pavement Restoration (Asphalt Road)	2681	syd	\$ 75.00	\$ 201,075.00
	Force-main				
1	New Force-main line, 10-inch including all fittings (Furnish and Install)	5490	LF	\$ 163.00	\$ 894,870.00
2	New Gravity line, 12-inch (Furnish and Install)	40	LF	\$ 254.00	\$ 10,160.00
3	New Sewer Manhole (Furnish and Install)	1	ea	\$ 19,800.00	\$ 19,800.00
4	Air Relief and Vacuum valve (Furnish and Install)	1	ea	\$ 6,300.00	\$ 6,300.00
5	Blow-off Valve (Furnish and Install)	1	ea	\$ 7,100.00	\$ 7,100.00
6	Gravity Line connection to existing SMH inclusive of bypass works	1	LS	\$ 29,000.00	\$ 29,000.00
7	New Forcemain Testing	1	LS	\$ 65,000.00	\$ 65,000.00
8	Pavement Restoration (Asphalt Road)	5513	syd	\$ 90.00	\$ 496,170.00
	Pump Station				
1	New Wet Well and valve vaults inclusive of coating and all finishing works	1	LS	\$ 82,600.00	\$ 82,600.00
2	Wet well leak testing	1	LS	\$ 4,025.00	\$ 4,025.00
3	Generator/Control Building inclusive of all finishing works (Furnish and Install)	1	LS	\$ 138,000.00	\$ 138,000.00
4	8' high concrete fence (Furnish and Install)	184	ft	\$ 253.00	\$ 46,552.00
5	Double swing vehicular gate 10' wide x 8' high (Furnish and Install)	2	ea	\$ 7,360.00	\$ 14,720.00
6	Site stormwater system	1	LS	\$ 23,000.00	\$ 23,000.00
7	Site water system inclusive of backflow preventor and testing (Furnish and Install)	1	LS	\$ 9,200.00	\$ 9,200.00
8	Site Pavement (3-inch thick)	57	syd	\$ 58.00	\$ 3,306.00
9	Erosion and Sedimentation Control (ESC)	1	LS	\$ 57,500.00	\$ 57,500.00
10	Submersible Pump NP 3135, 4" Discharge, 20HP 2Ph, 50FT Cable (Furnish and Install)	2	ea	\$ 8,000.00	\$ 16,000.00
11	Pump Accessories (huide bar/chain lift/hardware) (Furnish and Install)	2	ea	\$ 23,000.00	\$ 46,000.00
12	Control panel (Furnish and Install)	1	ea	\$ 29,000.00	\$ 29,000.00

13	Float switch with 60' cable (Furnish and Install)	2	ea	\$ 4,600.00	\$ 9,200.00
14	Pressure Transmitter Range 0-30ft, 50ft Cable (Furnish and Install)	1	ea	\$ 5,310.00	\$ 5,310.00
15	Basket Screen with dumpster bin (Furnish and Install)	1	ea	\$ 5,550.00	\$ 5,550.00
16	Start-up and testing for new pump system	1	ea	\$ 16,520.00	\$ 16,520.00
17	Check valves (Furnish and Install)	2	ea	\$ 16,540.00	\$ 33,080.00
18	Plug valves (Furnish and Install)	3	ea	\$ 4,480.00	\$ 13,440.00
19	Air Relief and Vacuum valve (Furnish and Install)	1	ea	\$ 11,400.00	\$ 11,400.00
20	Piping and fittings (Furnish and Install)	1	LS	\$ 10,600.00	\$ 10,600.00
	Power and Control Systems				
1	Control Panel and Conduit Installation (Furnish and Install)	1	LS	\$ 373,500.00	\$ 373,500.00
2	Flowmeter (Furnish and Install)	1	LS	\$ 14,200.00	\$ 14,200.00
3	Generator (Furnish and Install)	1	LS	\$ 133,000.00	\$ 133,000.00
4	Startup and Testing for new Generator	1	LS	\$ 10,000.00	\$ 10,000.00
5	Electrical work	1	LS	\$ 168,300.00	\$ 168,300.00
6	Relocation of existing power	1	LS	\$ 5,000.00	\$ 5,000.00
7	Pump station testing of control systems	1	LS	\$ 8,000.00	\$ 8,000.00
Total Base Bid					\$ 4,491,832.00
Write out total bid amount in words below					
FOUR MILLION FOUR HUNDRED NINETY ONE THOUSAND EIGHT HUNDRED THIRTY TWO DOLLARS AND 00/100 CENTS					

Attachment 2 - Alternate Bid A Form

Adacao Water and Sewer Infrastructure Project
GWA Project No. 22203

Alternate Bid A - Description of Work:

The Alternate Bid A items consist of but not specifically limited to mobilization/demobilization, installation of new sewer and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid A)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	\$ 27,500.00	\$ 27,500.00
2	Bond	1	LS	\$ 20,700.00	\$ 20,700.00
3	Insurance	1	LS	\$ 13,600.00	\$ 13,600.00
4	Permit	1	LS	\$ 64,600.00	\$ 64,600.00
5	Field and Engineering support	1	LS	\$ 25,000.00	\$ 25,000.00
6	Field Office	1	LS	\$ 12,500.00	\$ 12,500.00
7	Clearing and grubbing	1	Acre	\$ 18,000.00	\$ 18,000.00
8	Erosion and Sedimentaion Control (ESC)	1	LS	\$ 18,800.00	\$ 18,800.00
9	Archaeological Monitor	1	LS	\$ 20,000.00	\$ 20,000.00
10	Traffic Control	1	LS	\$ 20,000.00	\$ 20,000.00
Sewer					
1	Demolition of existing sewer lift station (Submarine)	1	LS	\$ 53,100.00	\$ 53,100.00
2	New Sewer line F, 10-inch (Furnish and Install)	1549	LF	\$ 318.00	\$ 492,582.00
3	New Sewer line G, 8-inch (Furnish and Install)	416	LF	\$ 250.00	\$ 104,000.00
4	New Sewer line H, 8-inch (Furnish and Install)	940	LF	\$ 221.00	\$ 207,740.00
5	New Sewer Manholes (Furnish and Install)	10	ea	\$ 19,800.00	\$ 198,000.00
6	New Drop Sewer Manholes (Furnish and Install)	3	ea	\$ 23,600.00	\$ 70,800.00

7	New Sewer Laterals (Furnish and Install)	7	ea	\$ 6,250.00	\$ 43,750.00
8	New Sewer Lateral Extension (Furnish and Install)	400	LF	\$ 167.00	\$ 66,800.00
9	New sewer systems testing	1	LS	\$ 55,100.00	\$ 55,100.00
10	Connection to Dop Manhole (MH built during Base Bid) inclusive of bypass works	1	LS	\$ 17,700.00	\$ 17,700.00
11	Connection to existing Lift Station (Elementary School) inclusive of bypass works	1	LS	\$ 23,600.00	\$ 23,600.00
12	Pavement Restoration (Asphalt Road)	3652	syd	\$ 76.00	\$ 277,552.00
Total Alternate Bid A					\$ 1,851,424.00
Write out total bid amount in words below					
ONE MILLION EIGHT HUNDRED FIFTY ONE THOUSAND FOUR HUNDRED TWENTY FOUR DOLLARS AND 00/100 CENTS					

Attachment 3 - Alternate Bid B Form

Adacao Water and Sewer Infrastructure Project
GWA Project No. 22203

Alternate Bid B - Description of Work:

The Alternate Bid B items consist of but not specifically limited to mobilization/demobilization, installation of new sewer and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid B)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	\$ 26,400.00	\$ 26,400.00
2	Bond	1	LS	\$ 27,600.00	\$ 27,600.00
3	Insurance	1	LS	\$ 19,200.00	\$ 19,200.00
4	Permit	1	LS	\$ 9,100.00	\$ 9,100.00
5	Field and Engineering support	1	LS	\$ 240,000.00	\$ 240,000.00
6	Field Office	1	LS	\$ 120,000.00	\$ 120,000.00
7	Clearing and grubbing	6	Acre	\$ 25,000.00	\$ 150,000.00
8	Erosion and Sedimentaion Control (ESC)	1	LS	\$ 38,000.00	\$ 38,000.00
9	Archaeological Monitor	1	LS	\$ 60,000.00	\$ 60,000.00
10	Traffic Control	1	LS	\$ 10,000.00	\$ 10,000.00
Sewer					
1	New Sewer line A2 (SMH-6 to SMH-16), 10-inch (Furnish and Install)	2666	LF	\$ 270.00	\$ 719,820.00
2	New Sewer line B, 8-inch (Furnish and Install)	1994	LF	\$ 161.00	\$ 321,034.00
3	New Sewer line C, 8-inch (Furnish and Install)	1043	LF	\$ 161.00	\$ 167,923.00
4	New Sewer Manholes (Furnish and Install)	13	ea	\$ 16,100.00	\$ 209,300.00
5	New Drop Sewer Manholes (Furnish and Install)	8	ea	\$ 23,600.00	\$ 188,800.00
6	New Sewer Laterals (Furnish and Install)	11	ea	\$ 6,300.00	\$ 69,300.00

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Bid Form

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7	New Sewer Lateral Extension (Furnish and Install)	600	LF	\$ 167.00	\$ 100,200.00
8	New sewer systems testing	1	LS	\$ 101,100.00	\$ 101,100.00
9	Connection to Drop Manhole (MH built during Base Bid) inclusive of bypass works	1	LS	\$ 17,700.00	\$ 17,700.00
10	Pavement Restoration (Asphalt Road)	3039	syd	\$ 76.00	\$ 230,964.00
11	Pavement Restoration (Gravel Road)	4440	syd	\$ 35.50	\$ 157,620.00
Total Alternate Bid B					\$ 2,984,061.00
Write out total bid amount in words below					
TWO MILLION NINE HUNDRED EIGHTY FOUR THOUSAND SIXTY ONE DOLLARS AND 00/100 CENTS					

Attachment 4 - Alternate Bid C Form

Adacao Water and Sewer Infrastructure Project

GWA Project No. 22203

Alternate Bid C - Description of Work:

The Alternate Bid C items consist of but not specifically limited to mobilization/demobilization, installation of new sewer and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid C)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	\$ 200,000.00	\$ 200,000.00
2	Bond	1	LS	\$ 23,000.00	\$ 23,000.00
3	Insurance	1	LS	\$ 16,000.00	\$ 16,000.00
4	Permit	1	LS	\$ 7,600.00	\$ 7,600.00
5	Field and Engineering support	1	LS	\$ 200,000.00	\$ 200,000.00
6	Field Office	1	LS	\$ 100,000.00	\$ 100,000.00
7	Clearing and grubbing	1	Acre	\$ 25,000.00	\$ 25,000.00
8	Erosion and Sedimentation Control (ESC)	1	LS	\$ 19,400.00	\$ 19,400.00
9	Archaeological Monitor	1	LS	\$ 20,000.00	\$ 20,000.00
10	Traffic Control	1	LS	\$ 30,000.00	\$ 30,000.00
Sewer					
1	New Sewer line A3 (SMH-16 to SMH-26), 10-inch (Furnish and Install)	2192	LF	\$ 260.00	\$ 569,920.00
2	New Sewer line D, 8-inch (Furnish and Install)	570	LF	\$ 261.00	\$ 148,770.00
3	New Sewer line E, 8-inch (Furnish and Install)	647	LF	\$ 261.00	\$ 168,867.00
4	New Sewer Manholes (Furnish and Install)	17	ea	\$ 19,800.00	\$ 336,600.00
5	New Drop Sewer Manholes (Furnish and Install)	5	ea	\$ 23,600.00	\$ 118,000.00
6	New Sewer Laterals (Furnish and Install)	18	ea	\$ 6,300.00	\$ 113,400.00

7	New Sewer Lateral Extension (Furnish and Install)	850	LF	\$ 167.00	\$ 141,950.00
8	New sewer systems testing	1	LS	\$ 77,200.00	\$ 77,200.00
9	Connection to Dop Manhole (MH built during Alt Bid B) inclusive of bypass works	1	LS	\$ 17,700.00	\$ 17,700.00
10	Pavement Restoration (Asphalt Road)	4512	syd	\$ 74.00	\$ 333,888.00
Total Alternate Bid C					\$ 2,667,295.00
Write out total bid amount in words below					
TWO MILLION SIX HUNDRED SIXTY SEVEN THOUSAND TWO HUNDRED NINETY FIVE DOLLARS AND 00/100 CENTS					

Attachment 5 - Alternate Bid D Form

Adacao Water and Sewer Infrastructure Project
GWA Project No. 22203

Alternate Bid D - Description of Work:

The Alternate Bid D items consist of but not specifically limited to mobilization/demobilization, installation of new potable water line, appurtenances and all associated connections and commission works needed for a complete and functional water system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid D)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	\$ 240,000.00	\$ 240,000.00
2	Bond	1	LS	\$ 24,150.00	\$ 24,150.00
3	Insurance	1	LS	\$ 16,800.00	\$ 16,800.00
4	Permit	1	LS	\$ 7,980.00	\$ 7,980.00
5	Field and Engineering support	1	LS	\$ 210,000.00	\$ 210,000.00
6	Field Office	1	LS	\$ 105,000.00	\$ 105,000.00
7	Clearing and grubbing	1	Acre	\$ 25,000.00	\$ 25,000.00
8	Erosion and Sedimentaion Control (ESC)	1	LS	\$ 68,300.00	\$ 68,300.00
9	Archaeological Monitor	1	LS	\$ 30,000.00	\$ 30,000.00
10	Traffic Control	1	LS	\$ 128,000.00	\$ 128,000.00
Water (Potable)					
1	New Waterline A, 8 inch (Furnish and Install)	5038	LF	\$ 129.00	\$ 649,902.00
2	New Waterline B, 8 inch (Furnish and Install)	2599	LF	\$ 110.00	\$ 285,890.00
3	New Waterline C, 8 inch (Furnish and Install)	1073	LF	\$ 110.00	\$ 118,030.00
4	New Waterline D, 8 inch (Furnish and Install)	1403	ea	\$ 129.00	\$ 180,987.00
5	New Waterline D, 10 inch (Furnish and Install)	219	ea	\$ 145.00	\$ 31,755.00
6	New Waterline E, 8 inch (Furnish and Install)	1256	ea	\$ 129.00	\$ 162,024.00

7	New Waterline F, 8-inch (Furnish and Install)	392	LF	\$ 129.00	\$ 50,568.00
8	Points of Connections with isolation valve	1	ea	\$ 31,200.00	\$ 31,200.00
9	Fire Hydrant Assembly (Furnish and Install)	15	ea	\$ 15,400.00	\$ 231,000.00
10	Lateral Connections (single) (Furnish and Install)	18	ea	\$ 4,700.00	\$ 84,600.00
11	Lateral Connections (dual) (Furnish and Install)	30	ea	\$ 6,600.00	\$ 198,000.00
12	Gate valve, 6-inch (Furnish and Install)	2	ea	\$ 3,550.00	\$ 7,100.00
13	Gate valve, 8-inch (Furnish and Install)	20	ea	\$ 4,250.00	\$ 85,000.00
14	Gate valve, 12-inch (Furnish and Install)	1	ea	\$ 12,700.00	\$ 12,700.00
15	Gate valve, 16-inch (Furnish and Install)	4	ea	\$ 15,050.00	\$ 60,200.00
16	Air Relief and Vacuum Valve (Furnish and Install)	10	ea	\$ 8,260.00	\$ 82,600.00
17	Blow-Off Valve (Furnish and Install)	5	ea	\$ 7,100.00	\$ 35,500.00
18	Disinfection and Pressure testing potable water line	1	LS	\$ 51,650.00	\$ 51,650.00
19	Pressure testing potable water line	1	LS	\$ 22,070.00	\$ 22,070.00
Total Alternate Bid D					\$ 3,236,006.00
Write out total bid amount in words below					
THREE MILLION TWO HUNDRED THIRTY SIX THOUSAND AND SIX DOLLARS AND 00/100 CENTS					

Attachment 6 - Alternate Bid E Form

Adacao Water and Sewer Infrastructure Project

GWA Project No. 22203

Alternate Bid E - Description of Work:

The Alternate Bid E items consist of but not specifically limited to mobilization/demobilization, installation of new potable water line, appurtenances and all associated connections and commission works needed for a complete and functional water system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid E)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	\$ 95,000.00	\$ 95,000.00
2	Bond	1	LS	\$ 10,400.00	\$ 10,400.00
3	Insurance	1	LS	\$ 7,200.00	\$ 7,200.00
4	Permit	1	LS	\$ 3,500.00	\$ 3,500.00
5	Field and Engineering support	1	LS	\$ 90,000.00	\$ 90,000.00
6	Field Office	1	LS	\$ 45,000.00	\$ 45,000.00
7	Clearing and grubbing	1	Acre	\$ 25,000.00	\$ 25,000.00
8	Erosion and Sedimentaion Control (ESC)	1	LS	\$ 28,000.00	\$ 28,000.00
9	Archaeological Monitor	1	LS	\$ 30,000.00	\$ 30,000.00
10	Traffic Control	1	LS	\$ 60,000.00	\$ 60,000.00
Water (Non-Potable)					
1	Nonpotable water Line Install, 10-inch GAC (Furnish and Install)	4498	LF	\$ 145.00	\$ 652,210.00
2	Stub out at well sites with isolation valve (Furnish and Install)	5	ea	\$ 4,130.00	\$ 20,650.00
3	Isolation valve (Furnish and Install)	2	ea	\$ 7,630.00	\$ 15,260.00
4	Air Relief and Vacuum Valve (Furnish and Install)	2	ea	\$ 8,300.00	\$ 16,600.00
5	Blow-Off Valve (Furnish and Install)	3	ea	\$ 7,100.00	\$ 21,300.00
6	Pressure testing non-potable water line	1	LS	\$ 13,300.00	\$ 13,300.00

Total Alternate Bid E					\$ 1,133,420.00
Write out total bid amount in words below					
ONE MILLION ONE HUNDRED THIRTY THREE THOUSAND FOUR HUNDRED TWENTY DOLLARS AND 00/100 CENTS					



**KORANDO CORPORATION
GENERAL CONTRACTOR**

P.O. BOX 20538
GMF, GUAM 96921
TEL: (671) 649-7880 /7881
FAX: (671) 649-7882
EMAIL: admin@korandocorp.com

To: Guam Waterworks Authority

Date: 10/22/2024

Subject: Korando Corporation's Petition of Withdrawal per Section 16.03

Dear Guam Waterworks Authority (GWA),

We regret to inform GWA that we wish to withdraw our bid from Project: Adacao Water & Sewer Infrastructure Project (IFB-03-ENG-2024) per Section 16.03. Following our meeting with GWA's Engineering Team and DCA, the Engineer of Record, on 10/21/2024, we have ascertained that we have severely underestimated our bid for the Pump Station work in the Base Bid Form especially relative to the heightened testing requirements.

Thank you for your team's time.

Respectfully,

Jack Kim
Executive Administrator
Korando Corp.

Attachment 1 – Base Bid Form

Adacao Water and Sewer Infrastructure Project GWA Project No. 22203

Base Bid - Description of Work:

The base bid items consist of but not specifically limited to mobilization/demobilization, installation of new sewer, force main, pump station and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (BASIC BID)	Qty	Unit	Unit Cost	Total Cost
	General Works				
1	Mobilization/Demobilization	1	LS	205,062.91	205,062.91
2	Bond	1	LS	86,904.00	86,904.00
3	Insurance	1	LS	69,778.31	69,778.31
4	Permit	1	LS	62,025.16	62,025.16
5	Field end Engineering support	1	LS	496,688.50	496,688.50
6	Field Office	1	LS	144,638.86	144,638.86
7	Clearing and grubbing	3	Acre	15,509.97	46,529.91
8	Erosion and Sedimentation Control (ESC)	1	LS	91,587.91	91,587.91
9	Archeological Monitor	1	LS	449,163.07	449,163.07
10	Traffic Control	1	LS	325,942.23	325,942.23
	Sewer				
1	New Sewer line A1, 12-inch (Furnish and Install)	751	LF	675.62	507,390.62
2	New Sewer line A0, 8-inch (Furnish and Install)	200	LF	477.56	95,512.00
3	New Sewer Manholes (Furnish and Install)	4	ea	22,526.94	90,107.76
4	New Drop Sewer Manholes (Furnish and Install)	4	ea	23,630.84	94,523.36
5	New Sewer Laterals (Furnish and Install)	16	ea	4,420.07	70,721.12

6	New Sewer Lateral Extension (Furnish and Install)	800	LF	91.66	73,328.00
7	New sewer systems testing	1	LS	30,323.11	30,516.38
8	Pavement Restoration (Asphalt Road)	2681	syd	87.65	234,989.65
	Force-main				
1	New Force-main line, 10-inch including all fittings (Furnish and Install)	5490	LF	259.17	1,422,843.30
2	New Gravity line, 12-inch (Furnish and Install)	40	LF	317.18	12,687.20
3	New Sewer Manhole (Furnish and Install)	1	ea	36,998.55	36,998.55
4	Air Relief and Vacuum valve (Furnish and Install)	1	ea	23,543.59	23,543.59
5	Blow-off Valve (Furnish and Install)	1	ea	14,270.95	14,270.95
6	Gravity Line connection to existing SMH inclusive of bypass works	1	LS	30,268.28	30,268.28
7	New Forcemain Testing	1	LS	17,019.70	17,019.70
8	Pavement Restoration (Asphalt Road)	5513	syd	85.84	473,235.92
	Pump Station				
1	New Wet Well and valves vaults inclusive of coating and all finishing works	1	LS	151,596.90	151,596.90
2	Wet well leak testing	1	LS	38,765.73	38,765.73
3	Generator/Control Building inclusive of all finishing works (Furnish and Install)	1	LS	131,792.74	131,792.74
4	8' high concrete fence (Furnish and Install)	184	ft	100.79	18,545.36
5	Double swing vehicular gate 10' wide x 8' high (Furnish and Install)	2	ea	11,629.72	23,259.44
6	Site stormwater system	1	LS	11,629.72	11,629.72
7	Site water system inclusive of backflow preventor and testing (Furnish and Install)	1	LS	17,584.13	17,584.13
8	Site Pavement (3-inch thick)	57	syd	208.44	11,881.08
9	Erosion and Sedimentation Control (ESC)	1	LS	3,876.57	3,876.57
10	Submersible Pump NP 3135, 4" Discharge, 20HP 3Ph, 50FT Cable (Furnish and Install)	2	ea	114,671.97	229,343.94
11	Pump Accessories (guide bar/chain lift/hardware) (Furnish and Install)	2	ea	8,528.46	17,056.92
12	Control panel (Furnish and Install)	1	ea	45,743.56	45,743.56

13	Float switch with 60' cable (Furnish and Install)	2	ea	7,753.15	15,506.29
14	Pressure Transmitter Range 0-30ft, 50ft Cable (Furnish and Install)	1	ea	5,427.20	5,427.20
15	Basket Screen with dumpster bin (Furnish and Install)	1	ea	15,506.29	15,506.29
16	Start-up and testing for new pump system	1	ea	23,259.44	23,259.44
17	Check valves (Furnish and Install)	2	ea	3,197.40	6,394.80
18	Plug valves (Furnish and Install)	3	ea	2,131.60	6,394.80
19	Air Relief and Vacuum valve (Furnish and Install)	1	ea	5,605.77	5,605.77
20	Piping and fittings (Furnish and Install)	1	LS	15,538.87	15,538.87
	Power and Control Systems				
1	Control Panel and Conduit Installation (Furnish and Install)	1	LS	11,815.79	11,815.79
2	Flowmeter (Furnish and Install)	1	LS	10,562.89	10,562.89
3	Generator (Furnish and Install)	1	LS	58,492.83	58,492.83
4	Startup and Testing for new Generator	1	LS	3,876.57	3,876.57
5	Electrical work	1	LS	77,531.45	77,531.45
6	Relocation of existing power	1	LS	43,603.69	43,603.69
7	Pump station testing of control systems	1	LS	9,204.53	9,204.53
Total Base Bid					\$6,216,074.55
Write out total bid amount in words below					
Six Million Two Hundred Sixteen Thousand Seventy Four Dollars & Fifty Five Cents					

Attachment 2 –Alternate Bid A Form

Adacao Water and Sewer Infrastructure Project GWA Project No. 22203

Alternate Bid A - Description of Work:

The Alternate Bid A items consist of but not specifically limited to mobilization/demobilization, installation of new sewer and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid A)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	171,692.35	171,692.35
2	Bond	1	LS	84,345.00	84,345.00
3	Insurance	1	LS	77,261.56	77,261.56
4	Permit	1	LS	61,855.41	61,855.41
5	Field end Engineering support	1	LS	983,824.26	983,824.26
6	Clearing and grubbing	1	Acre	31,333.85	31,333.85
7	Erosion and Sedimentation Control (ESC)	1	LS	145,766.80	145,766.80
8	Archeological Monitor	1	LS	796,103.08	796,103.08
9	Traffic Control	1	LS	410,001.33	410,001.33
Sewer					
1	Demolition of existing sewer lift station (Submarine)	1	LS	34,889.48	34,889.48
2	New Sewer line F, 10-inch (Furnish and Install)	1549	LF	929.26	1,439,423.74
3	New Sewer line G, 8-inch (Furnish and Install)	416	LF	882.37	367,065.92
4	New Sewer line H, 8-inch (Elementary School) (Furnish and Install)	940	LF	665.39	625,466.50
5	New Sewer Manholes (Furnish and Install)	10	ea	22,615.77	226,157.70
6	New Drop Sewer Manholes (Furnish and Install)	3	ea	30,304.99	90,914.97
7	New Sewer Laterals (Furnish and Install)	7	ea	6,677.98	46,745.86

8	New Sewer Lateral Extension (Furnish and Install)	400	LF	134.54	53,816.00
9	New sewer systems testing	1	LS	17,203.57	17,203.57
10	Connection to Drop Manhole (MH built during Base Bid) inclusive of bypass works	1	LS	5,960.88	5,960.88
11	Connection to existing Lift Station (Elementary School) inclusive of bypass works	1	LS	35,737.76	35,737.76
12	Pavement Restoration (Asphalt Road)	3652	syd	133.48	487,468.96
Total Alternate Bid A					6,193,035.08
Write out total bid amount in words below					
Six Million One Hundred Ninety Three Thousand Thirty Five Dollars & Eight Cents					

Attachment 3 –Alternate Bid B Form

Adacao Water and Sewer Infrastructure Project GWA Project No. 22203

Alternate Bid B - Description of Work:

The Alternate Bid B items consist of but not specifically limited to mobilization/demobilization, installation of new sewer and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid B)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	161,298.34	161,298.34
2	Bond	1	LS	90,736.00	90,736.00
3	Insurance	1	LS	72,584.25	72,584.25
4	Permit	1	LS	56,294.61	56,294.61
5	Field end Engineering support	1	LS	903,516.67	903,516.67
6	Clearing and grubbing	6	Acre	23,240.40	139,442.40
7	Erosion and Sedimentation Control (ESC)	1	LS	235,656.88	235,656.88
8	Archeological Monitor	1	LS	747,908.16	747,908.16
9	Traffic Control	1	LS	546,156.19	546,156.16
Sewer					
1	New Sewer line A2, 10-inch (Furnish and Install)	2666	LF	642.49	1,712,878.34
2	New Sewer line B, 8-inch (Furnish and Install)	1994	LF	585.47	1,167,427.18
3	New Sewer line C, 8-inch (Furnish and Install)	1043	LF	600.70	626,530.10
4	New Sewer Manholes (Furnish and Install)	13	ea	14,944.97	194,284.61
5	New Drop Sewer Manholes (Furnish and Install)	8	ea	20,205.20	161,641.60
6	New Sewer Laterals (Furnish and Install)	11	ea	7,477.95	82,257.45
7	New Sewer Lateral Extension (Furnish and Install)	600	LF	145.67	87,402.00

8	New sewer systems testing	1	LS	30,001.49	30,001.49
9	Connection to Drop Manhole (MH built during Base Bid) inclusive of bypass works	1	LS	25,091.70	27,091.70
10	Pavement Restoration (Asphalt Road)	3039	syd	126.17	383,430.63
11	Pavement Restoration (Gravel Road)	4440	syd	45.82	203,440.80
Total Alternate Bid B					7,627,979.40
Write out total bid amount in words below					
Seven Million Six Hundred Twenty Seven Thousand Nine Hundred Seventy Nine Dollars & Fourty Cents					

Attachment 4 –Alternate Bid C Form

Adacao Water and Sewer Infrastructure Project GWA Project No. 22203

Alternate Bid C - Description of Work:

The Alternate Bid C items consist of but not specifically limited to mobilization/demobilization, installation of new sewer and all associated connections and commission works needed for a complete and functional wastewater system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid C)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	165,610.23	165,610.23
2	Bond	1	LS	92,152.00	92,152.00
3	Insurance	1	LS	74,524.60	74,524.60
4	Permit	1	LS	56,085.62	56,085.62
5	Field end Engineering support	1	LS	938,371.81	938,371.81
8	Clearing and grubbing	1	Acre	25,255.56	25,255.56
7	Erosion and Sedimentation Control (ESC)	1	LS	235,656.88	235,656.88
8	Archeological Monitor	1	LS	767,901.49	767,901.49
9	Traffic Control	1	LS	560,756.22	560,756.22
Sewer					
1	New Sewer line A3, 10-inch (Furnish and Install)	2192	LF	763.63	1,673,876.96
2	New Sewer line D, 8-inch (Furnish and Install)	570	LF	974.45	555,436.50
3	New Sewer line E, 8-inch (Furnish and Install)	647	LF	648.78	419,760.66
4	New Sewer Manholes (Furnish and Install)	17	ea	22,663.85	385,285.45
5	New Drop Sewer Manholes (Furnish and Install)	5	ea	23,697.84	118,489.20
6	New Sewer Laterals (Furnish and Install)	18	ea	7,022.03	126,396.54
7	New Sewer Lateral Extension (Furnish and Install)	850	LF	110.50	93,925.00

8	New sewer systems testing	1	LS	30,008.57	30,008.57
9	Connection to Drop Manhole (MH built during Alt Bid B) inclusive of bypass works	1	LS	24,986.88	28,986.88
10	Pavement Restoration (Asphalt Road)	4512	syd	140.75	635,064.00
Total Alternate Bid C					6,913,347.95
Write out total bid amount in words below					
Six Million Nine Hundred Thirteen Thousand Three Hundred Fourty Seven Dollars & Ninety Five Cents					

Attachment 5 –Alternate Bid D Form

Adacao Water and Sewer Infrastructure Project GWA Project No. 22203

Alternate Bid D - Description of Work:

The Alternate Bid D items consist of but not specifically limited to mobilization/demobilization, installation of new potable water line, appurtenances and all associated connections and commission works needed for a complete and functional water system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid D)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	162,560.36	162,560.36
2	Bond	1	LS	95,085.00	95,085.00
3	Insurance	1	LS	73,152.16	73,152.16
4	Permit	1	LS	56,085.62	56,085.62
5	Field end Engineering support	1	LS	938,371.81	938,371.81
6	Clearing and grubbing	1	Acre	25,255.56	25,255.56
7	Erosion and Sedimentation Control (ESC)	1	LS	235,656.88	235,656.88
8	Archeological Monitor	1	LS	767,901.49	767,901.49
9	Traffic Control	1	LS	560,756.22	560,756.22
Water (Potable)					
1	New Waterline A, 8 inch (Furnish and Install)	5038	LF	251.19	1,265,495.22
2	New Waterline B, 8 inch (Furnish and Install)	2599	LF	255.14	663,108.86
3	New Waterline C, 8 inch (Furnish and Install)	1073	LF	264.36	283,658.28
4	New Waterline D, 8 inch (Furnish and Install)	1403	LF	259.96	364,723.88
5	New Waterline D, 12 inch (Furnish and Install)	219	LF	370.53	81,146.07
6	New Waterline E, 8 inch (Furnish and Install)	1256	LF	264.43	332,124.08
7	New Waterline F, 8 inch (Furnish and Install)	392	LF	269.45	105,624.40

8	Points of Connections with isolation valve	1	ea	13,674.30	13,674.30
9	Fire Hydrant Assembly (Furnish and Install)	15	ea	14,126.32	211,894.80
10	Lateral Connections (single) (Furnish and Install)	18	ea	4,279.79	77,036.22
11	Lateral Connections (dual) (Furnish and Install)	30	ea	12,448.49	373,454.70
12	Gate valve, 6 inch (Furnish and Install)	2	ea	5,445.27	10,890.54
13	Gate valve, 8 inch (Furnish and Install)	20	ea	5,869.62	117,392.40
14	Gate valve, 12 inch (Furnish and Install)	1	ea	2,145.80	2,145.80
15	Gate valve, 16 inch (Furnish and Install)	4	ea	20,382.26	81,529.04
16	Air Relief and Vacuum Valve (Furnish and Install)	10	ea	4,124.39	41,243.90
17	Blow-Off Valve (Furnish and Install)	5	ea	5,435.76	27,178.80
18	Disinfection and Pressure testing potable water line	1	LS	158,610.14	158,610.14
19	Pressure testing potable water line	1	LS	20,320.04	20,320.04
Total Alternate Bid D					7,196,831.20
Write out total bid amount in words below					
Seven Million One Hundred Ninety Six Thousand Eight Hundred Thirty One Dollars & Twenty Cents					

Attachment 6 –Alternate Bid E Form

Adacao Water and Sewer Infrastructure Project GWA Project No. 22203

Alternate Bid E - Description of Work:

The Alternate Bid E items consist of but not specifically limited to mobilization/demobilization, installation of new non-potable water line, appurtenances and all associated connections and commission works needed for a complete and functional water system.

Bidders will complete the work for the following price(s) as broken down per scope item:

Item No.	Description (Alternate Bid E)	Qty	Unit	Unit Cost	Total Cost
General Works					
1	Mobilization/Demobilization	1	LS	196,253.95	196,253.95
2	Bond	1	LS	61,331.00	61,331.00
3	Insurance	1	LS	88,314.28	88,314.28
4	Permit	1	LS	47,939.67	47,939.67
5	Field end Engineering support	1	LS	512,570.28	512,570.28
6	Clearing and grubbing	1	Acre	32,283.78	32,283.78
7	Erosion and Sedimentation Control (ESC)	1	LS	220,530.57	220,530.57
8	Archeological Monitor	1	LS	631,937.93	631,937.93
9	Traffic Control	1	LS	419,949.02	419,949.02
Water (Non-Potable)					
1	Nonpotable water Line Install, 10 inch GAC (Furnish and Install)	4498	LF	314.83	1,416,105.34
2	Stub out at well sites with isolation valve (Furnish and Install)	5	ea	15,768.00	78,840.00
3	Isolation valve (Furnish and Install)	2	ea	20,306.00	40,612.00
4	Air Relief and Vacuum Valve (Furnish and Install)	2	ea	24,686.78	49,373.56
5	Blow-Off Valve (Furnish and Install)	3	ea	7,883.19	23,649.57
6	Pressure testing non-potable water line	1	LS	24,531.74	24,531.49

Total Alternate Bid E					3,844,222.49
Write out total bid amount in words below					
Three Million Eight Hundred Forty Four Thousand Two Hundred Twenty Two Dollars & Forty Nine Cents					

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**AGREEMENT
BETWEEN OWNER AND CONTRACTOR
FOR CONSTRUCTION CONTRACT (STIPULATED PRICE)**

THIS AGREEMENT is by and between _____ Guam Waterworks Authority _____ (“Owner”) and
_____ Infratech International, LLC. _____ (“Contractor”).

Owner and Contractor hereby agree as follows:

ARTICLE 1 – WORK

Contractor shall complete all Work, for the Project, as specified and indicated in the Contract Documents.

Refer to Article 1 (1.01 & 1.02) in Technical Data document for the Work and Project description(s), which shall be incorporated herein.

ARTICLE 2 – ENGINEER

Refer to Article 2 (2.01, 2.02 & 2.03) Technical Data document, which shall be incorporated herein.

ARTICLE 3 – CONTRACT TIMES

3.01 Time of the Essence

- A. Time is of the essence for all Milestones, if any, Substantial Completion, and completion and readiness deadlines for work and final payment(s) as stated in the Contract Documents.

3.02 Contract Times: Days

Refer to Article 3.02 Technical Data document, which shall be incorporated herein

3.03 Liquidated Damages

Refer to Article 3.03 Technical Data document, which shall be incorporated herein

3.04 Special Damages

- A. In addition to the amount provided for liquidated damages, Contractor shall reimburse Owner (1) for any fines or penalties imposed on Owner as a direct result of the Contractor’s failure to attain Substantial Completion according to the Contract Times, and (2) for the actual costs reasonably incurred by Owner for engineering, construction observation, inspection, and administrative services needed after the time specified in Paragraph 4.02 for Substantial Completion (as duly adjusted pursuant to the Contract), until the Work is substantially complete.
- B. After Contractor achieves Substantial Completion, if Contractor shall neglect, refuse, or fail to complete the remaining Work within the Contract Times, Contractor shall reimburse Owner for the actual costs reasonably incurred by Owner for engineering, construction observation, inspection, and administrative services needed after the time specified in

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Paragraph 4.02 for Work to be completed and ready for final payment (as duly adjusted pursuant to the Contract), until the Work is completed and ready for final payment.

ARTICLE 4 – CONTRACT PRICE

4.01 Owner shall pay Contractor for completion of the Work in accordance with the Contract Documents and the amounts that follow, subject to adjustment under the Contract:

A. For all Work other than Unit Price Work, a lump sum of: \$6,216,074.55.

All specific cash allowances are included in the above price in accordance with Paragraph 13.02 of the General Conditions.

B. For all Unit Price Work, an amount equal to the sum of the extended prices (established for each separately identified item of Unit Price Work by multiplying the unit price times the actual quantity of that item):

Unit Price Work					
Item No.	Description	Unit	Estimated Quantity	Unit Price	Extended Price
Total of all Extended Prices for Unit Price Work (subject to final adjustment based on actual quantities)					\$_____.

The extended prices for Unit Price Work set forth as of the Effective Date of the Contract are based on estimated quantities. As provided in Paragraph 13.03 of the General Conditions, estimated quantities are not guaranteed, and determinations of actual quantities and classifications are to be made by Engineer.

C. Total of Lump Sum Amount and Unit Price Work (subject to final Unit Price adjustment) \$0.00.

D. For all Work, at the prices stated in Contractor's Bid, attached hereto as an exhibit.

ARTICLE 5 – PAYMENT PROCEDURES

5.01 Submittal and Processing of Payments

A. Contractor shall submit Applications for Payment in accordance with Article 15 of the General Conditions which should provide that *"up to Forty-Five (45) days after presentation of the Application for Payment to Owner with Engineer's recommendations, the amount recommended (subject to any Owner set-offs) will become due, and when due will be paid by Owner to Contractor."* If language in Article 15 Section 15.01 D. 1. conflicts with this section, then GWA's payment terms of "up to the 45 days" as herein specified shall stand. Applications for Payment will be processed by Engineer as provided in the General Conditions.

5.02 Progress Payments; Retainage

A. Owner shall make progress payments on account of the Contract Price on the basis of

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Contractor's Applications for Payment on or about the 15th day of each month as is reasonably practicable during performance of the Work as provided in Paragraph 6.02.A.1 below, provided that such Applications for Payment have been submitted in a timely manner and otherwise meet the requirements of the Contract. All such payments will be measured by the Schedule of Values established as provided in the General Conditions (and in the case of Unit Price Work based on the number of units completed) or, in the event there is no Schedule of Values, as provided elsewhere in the Contract.

1. Prior to Substantial Completion, progress payments will be made in an amount equal to the percentage indicated below but, in each case, less the aggregate of payments previously made and less such amounts as Owner may withhold, including but not limited to liquidated damages, in accordance with the Contract
 - a. 90 percent of Work completed (with the balance being retainage). And
 - b. 90 percent of cost of materials and equipment not incorporated in the Work (with the balance being retainage).
- B. Upon Substantial Completion, Owner shall pay an amount sufficient to increase total payments to Contractor to 100 percent of the Work completed, less such amounts set off by Owner pursuant to Paragraph 15.01.E of the General Conditions, and less 200 percent of Engineer's estimate of the value of Work to be completed or corrected as shown on the punch list of items to be completed or corrected prior to final payment.

5.03 Final Payment

- A. Upon final completion and acceptance of the Work in accordance with Paragraph 15.06 of the General Conditions, Owner shall pay the remainder of the Contract Price as recommended by Engineer as provided in said Paragraph 15.06. If any language or if the number of days within Paragraph 15.06 conflicts with this section as it regards the time for "final payment" then payment due for final payments shall be within "60 days after the presentation" to Owner for final payment as herein specified and shall stand.

ARTICLE 6 – INTEREST

- 6.01 Not Applicable.

ARTICLE 7 – CONTRACTOR'S REPRESENTATIONS

- 7.01 In order to induce Owner to enter into this Contract, Contractor makes the following representations:
 - A. Contractor has examined and carefully studied the Contract Documents, and any data and reference items identified in the Contract Documents.
 - B. Contractor has visited the Site, conducted a thorough, alert visual examination of the Site and adjacent areas, and become familiar with and is satisfied as to the general, local, and Site conditions that may affect cost, progress, and performance of the Work.
 - C. Contractor is familiar with and is satisfied as to all Laws and Regulations that may affect cost, progress, and performance of the Work.
 - D. Contractor has carefully studied all: (1) reports of explorations and tests of subsurface conditions at or adjacent to the Site and all drawings of physical conditions relating to existing surface or subsurface structures at the Site that have been identified in the Supplementary

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Agreement

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Conditions, especially with respect to Technical Data in such reports and drawings, and (2) reports and drawings relating to Hazardous Environmental Conditions, if any, at or adjacent to the Site that have been identified in the Supplementary Conditions, especially with respect to Technical Data in such reports and drawings.

- E. Contractor has considered the information known to Contractor itself; information commonly known to contractors doing business in the locality of the Site; information and observations obtained from visits to the Site; the Contract Documents; and the Site-related reports and drawings identified in the Contract Documents, with respect to the effect of such information, observations, and documents on (1) the cost, progress, and performance of the Work; (2) the means, methods, techniques, sequences, and procedures of construction to be employed by Contractor; and (3) Contractor's safety precautions and programs.
- F. Based on the information and observations referred to in the preceding paragraph, Contractor agrees that no further examinations, investigations, explorations, tests, studies, or data are necessary for the performance of the Work at the Contract Price, within the Contract Times, and in accordance with the other terms and conditions of the Contract.
- G. Contractor is aware of the general nature of work to be performed by Owner and others at the Site that relates to the Work as indicated in the Contract Documents.
- H. Contractor has given Engineer written notice of all conflicts, errors, ambiguities, or discrepancies that Contractor has discovered in the Contract Documents, and the written resolution thereof by Engineer is acceptable to Contractor.
- I. The Contract Documents are generally sufficient to indicate and convey understanding of all terms and conditions for performance and furnishing of the Work.
- J. Contractor's entry into this Contract constitutes an incontrovertible representation by Contractor that without exception all prices in the Agreement are premised upon performing and furnishing the Work required by the Contract Documents.

ARTICLE 8 – CONTRACT DOCUMENTS

8.01 Contents

- A. The Contract Documents consist of the following:
 - 1. This Agreement (pages 1 to 9, inclusive).
 - 2. Performance bond (pages 1 to 3, inclusive).
 - 3. Payment bond (pages 1 to 4, inclusive).
 - 4. Other bonds.
 - a. ____ (pages ____ to ____, inclusive).
 - 5. General Conditions (pages 1 to 64, inclusive).
 - 6. Supplementary Conditions (pages 1 to 19, inclusive).
 - 7. Specifications as listed in the table of contents of the Project Manual.
 - 8. The Drawings listed on the attached sheet index.
 - 9. Addenda (numbers ____ to ____, inclusive).
 - 10. Exhibits to this Agreement (enumerated as follows):
 - a. Contractor's Bid (pages ____ to ____, inclusive).

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NOTE(S) TO USER:

11. The following which may be delivered or issued on or after the Effective Date of the Contract and are not attached hereto:
 - a. Notice to Proceed.
 - b. Work Change Directives.
 - c. Change Orders.
 - d. Field Orders.
- B. The documents listed in Paragraph 9.01.A are attached to this Agreement (except as expressly noted otherwise above).
- C. There are no Contract Documents other than those listed above in this Article 9.
- D. The Contract Documents may only be amended, modified, or supplemented as provided in the General Conditions.

ARTICLE 9 – MISCELLANEOUS*9.01 Terms*

- A. Terms used in this Agreement will have the meanings stated in the General Conditions and the Supplementary Conditions.

9.02 Assignment of Contract

- B. Unless expressly agreed to elsewhere in the Contract, no assignment by a party hereto of any rights under or interests in the Contract will be binding on another party hereto without the written consent of the party sought to be bound; and, specifically but without limitation, money that may become due and money that is due may not be assigned without such consent (except to the extent that the effect of this restriction may be limited by law), and unless specifically stated to the contrary in any written consent to an assignment, no assignment will release or discharge the assignor from any duty or responsibility under the Contract Documents.

9.03 Successors and Assigns

- A. Owner and Contractor each binds itself, its successors, assigns, and legal representatives to the other party hereto, its successors, assigns, and legal representatives in respect to all covenants, agreements, and obligations contained in the Contract Documents.

9.04 Severability

- A. Any provision or part of the Contract Documents held to be void or unenforceable under any Law or Regulation shall be deemed stricken, and all remaining provisions shall continue to be valid and binding upon Owner and Contractor, who agree that the Contract Documents shall be reformed to replace such stricken provision or part thereof with a valid and enforceable provision that comes as close as possible to expressing the intention of the stricken provision.

9.05 Contractor's Certifications

- A. Contractor certifies that it has not engaged in corrupt, fraudulent, collusive, or coercive practices in competing for or in executing the Contract. For the purposes of this Paragraph 10.05:

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1. "corrupt practice" means the offering, giving, receiving, or soliciting of any thing of value likely to influence the action of a public official in the bidding process or in the Contract execution;
2. "fraudulent practice" means an intentional misrepresentation of facts made (a) to influence the bidding process or the execution of the Contract to the detriment of Owner, (b) to establish Bid or Contract prices at artificial non-competitive levels, or (c) to deprive Owner of the benefits of free and open competition;
3. "collusive practice" means a scheme or arrangement between two or more Bidders, with or without the knowledge of Owner, a purpose of which is to establish Bid prices at artificial, non-competitive levels; and
4. "coercive practice" means harming or threatening to harm, directly or indirectly, persons or their property to influence their participation in the bidding process or affect the execution of the Contract.

9.06 Other Provisions

- A. Owner stipulates that if the General Conditions that are made a part of this Contract are based on EJCDC® C-700, Standard General Conditions for the Construction Contract, published by the Engineers Joint Contract Documents Committee®, and if Owner is the party that has furnished said General Conditions, then Owner has plainly shown all modifications to the standard wording of such published document to the Contractor, through a process such as highlighting or "track changes" (redline/strikeout), or in the Supplementary Conditions.

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IN WITNESS WHEREOF, Owner and Contractor have signed this Agreement.

This Agreement will be effective on 12/6/2024 (which is the Effective Date of the Contract).

OWNER:

CONTRACTOR:

Guam Waterworks AuthorityInfratech International, LLCBy: MIGUEL C. BORDALLO, P.E. By: Ravindra B. Gogineni Title: General ManagerTitle: Vice President*(If Contractor is a corporation, a partnership, or a joint venture, attach evidence of authority to sign.)*

Attest: _____

Attest: _____

Title: _____

Title: _____

Address for giving notices:

Address for giving notices:

Gloria B Nelson Public Service Building688 Route 15Mangilao Guam 96913

License No.: _____

*(where applicable)**(If Owner is a corporation, attach evidence of authority to sign. If Owner is a public body, attach evidence of authority to sign and resolution or other documents authorizing execution of this Agreement.)**NOTE TO USER: Use in those states or other jurisdictions where applicable or required.*

CERTIFIED FUNDS AVAILABLE:

APPROVED AS TO FORM:

By: By: TALING M. TAITANO, CPA, CGFM
GWA Chief Financial OfficerTHERESA G. ROJAS, Esq.
GWA Legal CounselDate: 12/6/2024Date: 12/6/2024Contract Amount: \$6,216,074.55Amount Certified: \$7,459,289.46Funding Source: ARP Grant/USEPA SRF

ARPA Infrastructure - \$5,268,819.52

USEPA Grant No. M98T80424 - 947,255.03

**Contingency to be certified on an as needed basis
Section 00520

Agreement

Note: Contract sent for OAG review on 11/18/24.
 Response requested by 12/2/24 but no OAG response received. If amendments as to form and legality are later required GWA can comply and seek amendments to this agreement under the relevant procurement rules and regs OR pursuant to the legal remedies provided at 5 G.C.A.
 \$5452.

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**AGREEMENT
BETWEEN OWNER AND CONTRACTOR
FOR CONSTRUCTION CONTRACT (STIPULATED PRICE)**

TECHNICAL DATA

ARTICLE 1-WORK

- 1.01 Contractor shall complete all Work for the Project as specified and indicated in the Contract Documents. The Work is generally described as follows:

Abandonment of existing private sewage disposal systems and installation of new sewer laterals, gravity sewer, sewer pump station, generator and control building, and sewer force main to reduce contamination of drinking water production wells from private sewage disposal systems.

- 1.02 The Project is generally described as follows: ADACAO WATER AND SEWER INFRASTRUCTURE PROJECT: GWA Project Number: 22203

Article 2-ENGINEER

- 2.01 The part of the Project that pertains to the Work has been designed by DUENAS CAMACHO AND ASSOCIATES.

- 2.03 The Owner has retained GHD as Construction Manager ("Resident Project Representative") to act as Owner's representative, assume all duties and responsibilities, and have the rights and authority assigned to Engineer in the Contract Documents in connection with the completion of the Work in accordance with the Contract Documents.

ARTICLE 3- CONTRACT TIMES

- 3.02 Contract Times: Days

- B. The Work will be substantially completed within the following days after the date when the Contract Times commence to run as provided in Paragraph 4.01 of the General Conditions:
- C. The Work for Adacao Water and Sewer Infrastructure Project will be substantially completed within 805 calendar days from Notice to Proceed issuance as provided in Paragraph 4.01 of the General Conditions, and completed and ready for final payment in accordance with Paragraph 15.06 of the General Conditions. If any language or if the number of days within Paragraph 15.06 conflicts with this section as it regards the time for "final payment" then payment due for final payments shall be within "60 days after the presentation" to Owner for final payment as herein specified and shall stand.
- D. Parts of the Work shall be substantially completed on or before the following Milestone(s):
1. Milestone 1 [event & date/days] NA
 2. Milestone 2 [event & date/days] NA
 3. Milestone 3 [event & date/days] NA

- 3.03 Liquidated Damages

- A. Contractor and Owner recognize that time is of the essence as stated in Paragraph 4.01 above

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and that Owner will suffer financial and other losses if the Work is not completed and Milestones not achieved within the times specified in Paragraph 4.02 above, plus any extensions thereof allowed in accordance with the Contract. The parties also recognize the delays, expense, and difficulties involved in proving in a legal or arbitration proceeding the actual loss suffered by Owner if the Work is not completed on time. Accordingly, instead of requiring any such proof, Owner and Contractor agree that as liquidated damages for delay (but not as a penalty):

1. Substantial Completion: Contractor shall pay Owner **\$2,500.00** for each day that expires after the time (as duly adjusted pursuant to the Contract) specified in Paragraph 4.02.A above for Substantial Completion until the Work is substantially complete.
2. Completion of Remaining Work: After Substantial Completion, if Contractor shall neglect, refuse, or fail to complete the remaining Work within the Contract Times (as duly adjusted pursuant to the Contract) for completion and readiness for final payment, Contractor shall pay Owner **\$ 2,500.00** for each day that expires after such time until the Work is completed and ready for final payment.
3. Liquidated damages for failing to timely attain Substantial Completion and final completion are not additive and will not be imposed concurrently.
4. Milestones: Contractor shall pay Owner **\$ NA** for each day that expires after the time (as duly adjusted pursuant to the Contract) specified above for achievement of Milestone 1, until Milestone 1 is achieved.

Exhibit D

ADACAO WATER & SEWER CONSTRUCTION SCHEDULE SUMMARY

ITEM	DESCRIPTION	AMOUNT
1	BASE BID COST IMPACT	960,385.72
2	Attachment 2 –Alternate Bid A Form	
2.1	MATERIALS SUPPLY ONLY	181,451.34
2.2	INSTALLATION ONLY	8,859,231.09
3	Attachment 3 –Alternate Bid B Form	
3.1	MATERIALS SUPPLY ONLY	289,075.91
3.2	INSTALLATION ONLY	11,421,227.42
4	Attachment 4 –Alternate Bid C Form	
4.1	MATERIALS SUPPLY ONLY	241,931.70
4.2	INSTALLATION ONLY	10,075,532.92
5	Attachment 5 –Alternate Bid D Form	
5.1	MATERIALS SUPPLY ONLY	1,561,568.01
5.2	INSTALLATION ONLY	10,218,588.88
6	Attachment 6 –Alternate Bid E Form	
6.1	MATERIALS SUPPLY ONLY	496,412.43
6.2	INSTALLATION ONLY	5,944,222.99
	TOTAL AMOUNT	50,249,628.41 \$19,893,636.98

BASE BID COST IMPACT

Item No.	Description (Alternate Bid A)	Qty	Unit	Unit Cost	Materials	Equipment	Labor	Total Cost
1	Pumps Cost Impact	1	LS	187,082.11	187,082.11			187,082.11
2	Bedding Sand/Crushed Rock	4,900	Tons	6.81	33,369.00			33,369.00
3	Flowable Fill	2,394	CY	38.30	91,690.20			91,690.20
4	Base Course	2,577	Tons	15.00	38,655.00			38,655.00
5	Equipment							
5.1	Excavator	1,264	Hrs.	57.00		72,048.00		72,048.00
5.2	Backhoe	1,568	Hrs.	47.00		73,696.00		73,696.00
5.3	Dump Truck	2,056	Hrs.	45.00		92,520.00		92,520.00
5.4	Water Truck	420	Hrs.	45.00		18,900.00		18,900.00
5.5	Grader	48	Hrs.	60.00		2,880.00		2,880.00
5.6	Roller Compactor	48	Hrs.	35.00		1,680.00		1,680.00
5.7	Portable Compactor	1,872	Hrs.	15.00		28,080.00		28,080.00
5.8	Flat Bed	312	Hrs.	45.00		14,040.00		14,040.00
5.9	Fork Lift	272	Hrs.	25.00		6,800.00		6,800.00
6	Manpower							
6.1	Carpenter	4,440	Hrs.	2.76			12,254.40	12,254.40
6.2	Mason	3,444	Hrs.	1.85			6,371.40	6,371.40
6.3	Operator	4,456	Hrs.	0.91			4,054.96	4,054.96
6.4	Plumber	2,220	Hrs.	2.43			5,394.60	5,394.60
6.5	Electrician	740	Hrs.	2.61			1,931.40	1,931.40
	SUB-TOTAL				350,796.31	310,644.00	30,006.76	691,447.07
	WCI	7.50%				23,298.30		23,298.30
	SST	7.65%				23,764.27		23,764.27
	SUB-TOTAL				350,796.31	357,706.57	30,006.76	738,509.64
	P & O	20%			70,159.26	71,541.31	6,001.35	147,701.93
	SUB-TOTAL				420,955.57	429,247.88	36,008.11	886,211.56
	Bonds	2.95%			12,418.19	12,662.81	1,062.24	26,143.24
	SUB-TOTAL				433,373.76	441,910.69	37,070.35	912,354.80
	GRT	5.26%			22,814.96	23,264.39	1,951.57	48,030.92
	GRAND TOTAL				456,188.72	465,175.08	39,021.92	960,385.72

Attachment 2 –Alternate Bid A Form

Item No.	Description (Alternate Bid A)	Qty	Unit	U. Price	Total Price
MATERIALS SUPPLY ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	7,365.87	7,365.87
2	Permit	1	LS	7,015.11	7,015.11
3	Field end Engineering support	1	LS	33,672.53	33,672.53
4	Clearing and grubbing	1	LS	8,207.68	8,207.68
5	Erosion and Sedimentation Control (ESC)	1	LS	9,119.64	9,119.64
	Sewer				
1	New Sewer line F, 10-inch	1,549	LF	28.93	44,812.57
2	New Sewer line G, 8-inch	416	LF	19.56	8,136.96
3	New Sewer line H, 8-inch	940	LF	19.20	18,048.00
4	New Sewer Laterals	7	ea	1,930.76	13,515.32
5	New Sewer Lateral Extension	400	LF	12.67	5,068.00
6	Certified Seaworthy 45' Containers W/Concrete Bases	1	ea	26,489.66	26,489.66
TOTAL AMOUNT					181,451.34
INSTALLATION ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	221,172.97	221,172.97
2	Permit	1	LS	118,327.54	118,327.54
3	Insurance	1	LS	99,527.84	99,527.84
4	Field end Engineering support	1	LS	1,380,119.33	1,380,119.33
5	Clearing and grubbing	1	Acre	46,833.38	46,833.38
6	Erosion and Sedimentation Control	1	LS	205,690.86	205,690.86
7	Archeological Monitor	1	LS	1,114,711.76	1,114,711.76
8	Traffic Control	1	LS	586,550.71	586,550.71
	Sewer				
1	Demolition of existing sewer lift station (Submarine)	1	LS	14,508.95	14,508.95
2	New Sewer line F, 10-inch	1,549	LF	1,422.23	2,203,034.27
3	New Sewer line G, 8-inch	416	LF	1,323.93	550,754.88
4	New Sewer line H, 8-inch (Elementary School)	940	LF	1,099.11	1,033,163.40
5	New Sewer Manholes	10	ea	30,416.40	304,164.00
6	New Drop Sewer Manholes	3	ea	41,250.79	123,752.37
7	New Sewer Laterals	7	ea	8,994.54	62,961.78
8	New Sewer Lateral Extension	400	LF	170.36	68,144.00
9	New sewer systems testing	1	LS	22,780.82	22,780.82
10	Connection to Drop Manhole (MH built during Base Bid) inclusive of bypass works	1	LS	8,386.53	8,386.53
11	Connection to existing Lift Station (Elementary School) inclusive of bypass works	1	LS	47,474.78	47,474.78
12	Pavement Restoration (Asphalt Road)	3,652	SYD	177.21	647,170.92
TOTAL AMOUNT					8,859,231.09

Attachment 3 –Alternate Bid B Form

Item No.	Description (Alternate Bid B)	Qty	Unit	U. Price	Total Price
MATERIALS SUPPLY ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	7,349.16	7,349.16
2	Permit	1	LS	6,999.20	6,999.20
3	Field end Engineering support	1	LS	33,596.17	33,596.17
4	Clearing and grubbing	6	Acre	1,364.84	8,189.04
5	Erosion and Sedimentation Control (ESC)	1	LS	9,098.96	9,098.96
	Sewer				
1	New Sewer line A2 (SMH-6 to SMH- 16), 10-inch	2,666	LF	28.31	75,474.46
2	New Sewer line B, 8-inch	1,994	LF	18.47	36,829.18
3	New Sewer line C, 8-inch	1,043	LF	19.00	19,817.00
4	New Sewer Laterals	11	ea	1,989.96	21,889.56
5	New Sewer Lateral Extension	600	LF	28.29	16,974.00
6	Certified Seaworthy 45' Containers W/Concrete Bases	2	ea	26,429.59	52,859.18
TOTAL AMOUNT					289,075.91
INSTALLATION ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	215,906.13	215,906.13
2	Insurance	1	LS	97,157.76	97,157.76
3	Permit	1	LS	115,509.78	115,509.78
4	Field end Engineering support	1	LS	1,347,254.24	1,347,254.24
5	Clearing and grubbing	6	Acre	36,371.19	218,227.14
6	Erosion and Sedimentation Control (ESC)	1	LS	330,984.09	330,984.09
7	Archeological Monitor	1	LS	1,088,166.89	1,088,166.89
8	Traffic Control	1	LS	775,103.00	775,103.00
	Sewer			-	-
1	New Sewer line A2 (SMH-6 to SMH- 16), 10-inch	2,666	LF	1,029.66	2,745,073.56
2	New Sewer line B, 8-inch	1,994	LF	860.63	1,716,096.22
3	New Sewer line C, 8-inch	1,043	LF	905.03	943,946.29
4	New Sewer Manholes	13	ea	14,371.45	186,828.85
5	New Drop Sewer Manholes	8	ea	57,600.54	460,804.32
6	New Sewer Laterals	11	ea	12,590.15	138,491.65
7	New Sewer Lateral Extension	600	LF	213.12	127,872.00
8	New sewer systems testing	1	LS	41,022.16	41,022.16
9	Connection to Drop Manhole (MH built during Base Bid) inclusive of bypass works	1	LS	98,874.21	98,874.21
10	Pavement Restoration (Asphalt Road)	3,039	syd	174.07	528,998.73
11	Pavement Restoration (Gravel Road)	4,440	syd	55.16	244,910.40
TOTAL AMOUNT					11,421,227.42

Attachment 4 –Alternate Bid C Form

Item No.	Description (Alternate Bid C)	Qty	Unit	U. Price	Total Price
MATERIALS SUPPLY ONLY					
General Works					
1	Mobilization/Demobilization	1	LS	7,300.66	7,300.66
2	Permit	1	LS	6,953.01	6,953.01
3	Field end Engineering support	1	LS	33,374.43	33,374.43
4	Clearing and grubbing	1	LS	8,135.02	8,135.02
5	Erosion and Sedimentation Control	1	LS	9,038.91	9,038.91
Sewer					
1	New Sewer line A3 (SMH-16 to SMH-26), 10-inch	2,192	LF	28.91	63,370.72
2	New Sewer line D, 8-inch	570	LF	20.39	11,622.30
3	New Sewer line E, 8-inch	647	LF	19.29	12,480.63
4	New Sewer Laterals	18	ea	3,023.68	54,426.24
5	New Sewer Lateral Extension	850	LF	20.57	17,484.50
6	Certified Seaworthy 45' Containers	2	ea	8,872.64	17,745.28
TOTAL AMOUNT					241,931.70
INSTALLATION ONLY					
General Works					
1	Mobilization/Demobilization	1	LS	218,511.08	218,511.08
2	Insurance	1	LS	98,329.98	98,329.98
3	Permit	1	LS	120,181.09	120,181.09
4	Field end Engineering support	1	LS	1,363,509.11	1,363,509.11
5	Clearing and grubbing	1	Acre	26,603.72	26,603.72
6	Erosion and Sedimentation Control (ESC)	1	LS	231,457.86	231,457.86
7	Archeological Monitor	1	LS	1,101,295.82	1,101,295.82
8	Traffic Control	1	LS	784,454.76	784,454.76
Sewer					
1	New Sewer line A3 (SMH-16 to SMH-26), 10-inch	2,192	LF	1,212.96	2,658,808.32
2	New Sewer line D, 8-inch	570	LF	1,581.07	901,209.90
3	New Sewer line E, 8-inch	647	LF	1,029.71	666,222.37
4	New Sewer Manholes	17	ea	19,141.61	325,407.37
5	New Drop Sewer Manholes	5	ea	54,136.38	270,681.90
6	New Sewer Laterals	18	ea	12,741.46	229,346.28
7	New Sewer Lateral Extension	850	LF	160.36	136,306.00
8	New sewer systems testing	1	LS	41,517.10	41,517.10
9	Connection to Drop Manhole (MH built during Alt Bid B) inclusive of bypass works	1	LS	113,669.46	113,669.46
10	Pavement Restoration (Asphalt Road)	4,512	syd	174.65	788,020.80
TOTAL AMOUNT					10,075,532.92

Attachment 5 –Alternate Bid D Form

Item No.	Description (Alternate Bid D)	Qty	Unit	U. Price	Total Price
MATERIALS SUPPLY ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	7,183.04	7,183.04
2	Permit	1	LS	6,840.99	6,840.99
3	Field end Engineering support	1	LS	32,836.77	32,836.77
4	Clearing and grubbing	1	LS	8,003.96	8,003.96
5	Erosion and Sedimentation Control (ESC)	1	LS	8,893.29	8,893.29
	Water (Potable)				
1	New Waterline A, 8 inch	5,038	LF	41.95	211,344.10
2	New Waterline B, 8 inch	2,599	LF	43.05	111,886.95
3	New Waterline C, 8 inch	1,073	LF	46.95	50,377.35
4	New Waterline D, 8 inch	1,403	LF	43.10	60,469.30
5	New Waterline D, 12 inch	219	LF	179.10	39,222.90
6	New Waterline E, 8 inch	1,256	LF	45.85	57,587.60
7	New Waterline F, 8 inch	392	LF	46.60	18,267.20
8	Points of Connections with isolation valve	1	Ea.	3,655.80	3,655.80
9	Fire Hydrant Assembly	15	Ea.	11,925.63	178,884.45
10	Lateral Connections (single)	18	Ea.	1,274.86	22,947.48
11	Lateral Connections (dual)	30	Ea.	10,004.88	300,146.40
12	Gate valve, 6 inch	2	Ea.	2,501.57	5,003.14
13	Gate valve, 8 inch	20	Ea.	3,405.67	68,113.40
14	Gate valve, 12 inch	1	Ea.	5,633.60	5,633.60
15	Gate valve, 16 inch	4	Ea.	15,812.19	63,248.76
16	Air Relief and Vacuum Valve	10	Ea.	12,454.41	124,544.10
17	Blow-Off Valve	5	Ea.	4,296.87	21,484.35
18	Certified Seaworthy 45' Containers W/Concrete Bases	6	Ea.	25,832.18	154,993.08
TOTAL AMOUNT					1,561,568.01
INSTALLATION ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	222,088.75	222,088.75
2	Insurance	1	LS	99,939.94	99,939.94
3	Permit	1	LS	122,148.81	122,148.81
4	Field end Engineering support	1	LS	1,385,833.77	1,385,833.77
5	Clearing and grubbing	1	Acre	48,526.39	48,526.39
6	Erosion and Sedimentation Control (ESC)	1	LS	353,509.76	353,509.76
7	Archeological Monitor	1	LS	1,119,327.28	1,119,327.28
8	Traffic Control	1	LS	2,127,610.18	2,127,610.18
	Water (Potable)				
1	New Waterline A, 8 inch	5,038	LF	337.68	1,701,231.84
2	New Waterline B, 8 inch	2,599	LF	327.80	851,952.20
3	New Waterline C, 8 inch	1,073	LF	342.13	367,105.49
4	New Waterline D, 8 inch	1,403	LF	335.72	471,015.16
5	New Waterline D, 12 inch	219	LF	455.27	99,704.13
6	New Waterline E, 8 inch	1,256	LF	349.21	438,607.76
7	New Waterline F, 8 inch	392	LF	361.14	141,566.88
8	Points of Connections with isolation valve	1	ea	16,590.03	16,590.03
9	Fire Hydrant Assembly	15	ea	5,225.75	78,386.25
10	Lateral Connections (single)	18	ea	5,005.39	90,097.02
11	Lateral Connections (dual)	30	ea	3,106.84	93,205.20
12	Gate valve, 6 inch	2	ea	3,930.69	7,861.38
13	Gate valve, 8 inch	20	ea	3,149.11	62,982.20
14	Gate valve, 12 inch	1	ea	6,997.79	6,997.79
15	Gate valve, 16 inch	4	ea	4,025.22	16,100.88
16	Air Relief and Vacuum Valve	10	ea	3,400.18	34,001.80
17	Blow-Off Valve	5	ea	3,193.64	15,968.20
18	Disinfection and Pressure testing potable water line	1	LS	218,468.70	218,468.70
19	Pressure testing potable water line	1	LS	27,761.09	27,761.09
TOTAL AMOUNT					10,218,588.88

Attachment 6 –Alternate Bid E Form

Item No.	Description (Alternate Bid E)	Qty	Unit	U. Price	Total Price
MATERIALS SUPPLY ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	7,248.11	7,248.11
2	Permit	1	LS	6,902.96	6,902.96
3	Field end Engineering support	1	LS	33,134.23	33,134.23
4	Clearing and grubbing	1	Acre	8,076.47	8,076.47
5	Erosion and Sedimentation Control (ESC)	1	LS	8,973.85	8,973.85
	Water (Non-Potable)				
1	Nonpotable water Line Install, 10 inch GAC	4,498	LF	64.45	289,896.10
2	Stub out at well sites with isolation valve	5	ea	5,358.99	26,794.95
3	Isolation valve	2	ea	8,573.99	17,147.98
4	Air Relief and Vacuum Valve	2	ea	15,295.06	30,590.12
5	Blow-Off Valve	3	ea	5,171.76	15,515.28
6	Certified Seaworthy 45' Containers W/Concrete Bases	2	ea	26,066.19	52,132.38
TOTAL AMOUNT					496,412.43
INSTALLATION ONLY					
	General Works				
1	Mobilization/Demobilization	1	LS	247,863.29	247,863.29
2	Insurance	1	LS	111,538.48	111,538.48
3	Permit	1	LS	136,324.81	136,324.81
4	Field end Engineering support	1	LS	644,444.56	644,444.56
5	Clearing and grubbing	1	Acre	47,651.72	47,651.72
6	Erosion and Sedimentation Control (ESC)	1	LS	306,482.96	306,482.96
7	Archeological Monitor	1	LS	867,521.52	867,521.52
8	Traffic Control	1	LS	1,952,171.28	1,952,171.28
	Water (Non-Potable)				
1	Nonpotable water Line Install, 10 inch GAC	4,498	LF	341.27	1,535,032.46
2	Stub out at well sites with isolation valve	5	ea	6,008.21	30,041.05
3	Isolation valve	2	ea	5,539.74	11,079.48
4	Air Relief and Vacuum Valve	2	ea	5,576.92	11,153.84
5	Blow-Off Valve	3	ea	3,978.21	11,934.63
6	Pressure testing non-potable water line	1	LS	30,982.91	30,982.91
TOTAL AMOUNT					5,944,222.99



Issues for Decision

Resolution No. 21-FY2026

Relative to Approval of Additional Funding for the Construction Contract for Ugum Water Treatment Plant Rehabilitation.

What is the project's objective and is it necessary and urgent?

The processing of permit for river dredging/cleaning and hardening of river embankment ahead of actual construction minimizes the risk of delays caused by unforeseen permitting issues once physical construction activities are ready to begin, the supply and installation of exhaust fans at each of the six (6) rooms in the Chemical/Operation Building will address the deficiency noted by GEPA in previous sanitary survey, the supply and installation of accordion shutter door will replaced the typhoon damaged roll-up door for the air blower room, the existing paint of the exterior process building and railings has deteriorated over time due to exposure to weather conditions resulting to fading, peeling, cracking and staining of surfaces that if left unaddressed can lead to further corrosion and mold growth.

Where is the location?

The Ugum SWTP located in Talofofo, approximately one-half mile west of Highway 4, south of the village of Yona, and north of Inarajan. The plan provides water to GWA's southern customers.

How much will it cost?

The cost estimate for this change order is \$402,968.00.

When will it be completed?

This change order is expected to be completed on July 31, 2026.

What is the funding source?

GWA Bonds

The RFP/BID responses (if applicable): None



GWA RESOLUTION NO. 21-FY2026

**RELATIVE TO APPROVAL OF ADDITIONAL FUNDING FOR THE
CONSTRUCTION CONTRACT FOR UGUM SURFACE WATER TREATMENT
PLANT REHABILITATION**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the Ugum Surface Water Treatment Plant (SWTP) is a critical water source that provides water to much of southern Guam; and

WHEREAS, an assessment and description of the scope of work for the needed capital improvements to the Ugum SWTP and Raw River Intake facility includes rehabilitation and upgrades to the raw water pumps at the river intake, settling basins, membranes, pipe gallery, generator room, backwash, neutralization tank, sludge tank, thickening system, operations and chemical building, and administration building; and

WHEREAS, GWA Resolution 41-FY2023 (Exhibit A), the CCU approved award of the construction contract to Sumitomo Mitsui Construction Company, Ltd. in the amount of Nine Million One Hundred Eighty-Eight Thousand Seven Hundred Seventy-Seven Dollars and Zero Cents (\$9,188,777.00), along with a 10% contingency of Nine Hundred Eighteen Thousand Eight Hundred Seventy-Seven Dollars and Seventy Cents (\$918,877.70), bringing the total funding amount to Ten Million One Hundred Seven Thousand Six Hundred Fifty-Four Dollars and Seventy Cents (\$10,107,654.70);

WHEREAS, GWA Resolution No. 16-FY2025 (Exhibit B), the CCU approved additional funds in the amount of Two Million Twenty-One Thousand Five Hundred Thirty Dollars and Ninety-Four Cents (\$2,021,530.94) to fund the additional plant upgrades, and bring the total authorized funding amount to Twelve Million One Hundred Twenty-Nine Thousand One Hundred Eighty-Five Dollars and Sixty Cents (\$12,129,185.60); and

WHEREAS, GWA Management has approved Change Order Nos. 1 through 5 in the total amount of Two Million Nine Hundred Twenty-Seven Thousand Two Hundred Twenty-Seven Dollars and Thirty Three Cents (\$2,927,227.33) inclusive of (1) reinstating work items that were previously deleted from the original project scope due to funding limitations, (2) replacement of check valves at the river pump station; (3) address significant deficiencies identified by GEPA's sanitary survey of the treatment plant conducted in March 2024 and purchase and installation of 2-1 ton chlorine containment vessels; (4) sludge disposal, plastic waste disposal, light post modifications at the flocculation/sedimentation area, disposal of old chemicals, and (5) replacement of heavily corroded valve/piping supports at the pump discharge manifold and upgrading of all aluminum exterior doors to typhoon grade; and

WHEREAS, the total contract amount now stands at Twelve Million One Hundred Sixteen Thousand Four Dollars and Sixty-Three Cents (\$12,116,004.63); and

WHEREAS, the high accumulation of sediment near and upstream of Ugum SWTP intake results to silt being carried into the raw water pumping station causing a variety of operational issues including excessive pump wear and high raw water screen clogging/backwash rates and that river intake cleaning/dredging is recommended in the Master Plan to improve operations by reducing the amount of maintenance required at the intake and the amount of sediment carried into the raw water pump station; and

WHEREAS, the existing river embankment is grassy and soft, making it unsuitable for supporting heavy equipment needed for future intake cleanup and maintenance; and

1 **WHEREAS**, the anticipated change order for the cleaning/dredging of sediment near and
2 upstream of the river intake and the hardening of the river embankment will require a long
3 permitting process involving local and federal agencies, and

4
5 **WHEREAS**, GWA and DCA (CM) have negotiated with the Contractor a change order
6 no. 6 (Exhibit C) in the amount of Four Hundred Two Thousand Nine Hundred Sixty-Eight
7 Dollars (\$402,968.00) inclusive of permitting process for river dredging/cleaning and hardening
8 of river embankment, supply and installation of exhaust fan in each of the six (6) rooms in the
9 Chemical/Operation Building, exterior painting of the wall and railings in process building, and
10 installation of accordion shutter door for the air blower room; and

11
12 **WHEREAS**, GWA Management is seeking approval in the amount of Four Hundred
13 Two Thousand Nine Hundred Sixty-Eight Dollars (\$402,968.00) fund change order no. 6
14 bringing the total authorized funding to Twelve Million Five Hundred Thirty-Two Thousand
15 One Hundred Fifty-Three Dollars (\$12,532,153.00).

16
17 **WHEREAS**, GWA Management further seeks CCU approval to petition the Public
18 Utilities Commission's approval of the additional funding given this project meets the Contract
19 review Protocol requirements for the use of Bond funds;

20
21 **NOW BE IT THEREFORE RESOLVED**; the Consolidated Commission on Utilities
22 does hereby approve the following:

- 23 1. The recitals set forth above hereby constitute the findings of the CCU.
24 2. The CCU finds that the processing of permit for river dredging/cleaning and
25 hardening of river embankment ahead of actual construction minimizes the
26 risk of delays caused by unforeseen permitting issues once physical
27 construction activities are ready to begin that supply and installation of
28 exhaust fans at each of the six (6) rooms in the Chemical/Operation Building
29 address the deficiency noted by GEPA in previous sanitary survey, painting of
30 the exterior wall and railings in the process building and installation of
31 accordion shutter door for the air blower room are necessary.

- 1 3. The CCU hereby authorizes additional funds amounting to Four Hundred Two
2 Thousand Nine Hundred Sixty-Eight Dollars (\$402,968.00) bringing the total
3 authorized funding to Twelve Million Five Hundred Thirty- Two Thousand
4 One Hundred Fifty-Three Dollars (\$12,532,153.00).
5 4. The CCU hereby approves the use of Bond funds.

6
7 **RESOLVED**, that the Chairman certified, and the Board Secretary attests to the adoption
8 of this Resolution.

9
10 **DULY AND REGULARLY ADOPTED**, this 17th day of April 2026.

11
12 Certified by:

Attested by:

13
14 _____
15 **FRANCIS E. SANTOS**

MELVIN F. DUENAS

16 Chairperson

Secretary

17 //

18
19 //

20
21
22 **SECRETARY'S CERTIFICATE**

23 I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on
24 Utilities as evidenced by my signature above do hereby certify as follows:

25 The foregoing is a full, true, and accurate copy of the resolution duly adopted at a
26 regular meeting by the members of the Guam Consolidated Commission on Utilities,
27 duly and legally held at a place properly noticed and advertised at which meeting a
28 quorum was present and the members who were present voted as follows:

29
30 AYES: _____

31 NAYS: _____

1	ABSENT:	_____
2	ABSTAIN:	_____
3	///	
4		
5		
6	///	
7		
8		
9	///	

EXHIBIT 'A'



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

GWA RESOLUTION NO. 41-FY2023

**RELATIVE TO APPROVAL OF CONSTRUCTION CONTRACT FOR THE UGUM
SURFACE WATER TREATMENT PLANT REHABILITATION**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, in October 2022, the CCU approved Resolution 03-FY2023 (see Exhibit A) authorizing GWA to issue a competitive procurement bid for the Ugum Surface Water Treatment Plant (SWTP) Rehabilitation project to solicit proposals from experienced and qualified construction companies to provide the necessary materials and construction services, and approved Four Million Six Hundred Twenty-Six Thousand Fifty Dollars (\$4,626,050.00) of available bond funds to award a contract to the lowest responsive responsible bidder; and

WHEREAS, GWA issued a competitive procurement bid (IFB-05-ENG-2023) for the Ugum SWTP Rehabilitation project but received no bid proposal;

WHEREAS, GWA surveyed the registered bidders to compile their reasons for not submitted a bid, received responses from three (3) registered bidders, revised the bid documents and issued a competitive procurement rebid packaged (IFB-08-ENG-2023) for the Ugum SWTP Rehabilitation project; and

WHEREAS, Invitation for Bid (IFB-08-ENG-2023) rebid packages were picked up by twenty-two (22) interested parties, from which GWA received a total of two (2) bid proposals by the bid proposal deadline (Exhibit B – Abstract of Bids),

GWA RESOLUTION NO. 41-FY2023

1
2 **WHEREAS**, the Project Team analyzed all bid proposals received on July 24, 2023 and
3 determined that Sumitomo Mitsui Construction Company, Ltd, who submitted the lowest Base
4 Bid proposal (Exhibit C – Bid Proposal-Bid Form) of Nine Million One Hundred Eighty-Eight
5 Thousand Seven Hundred Seventy-Seven Dollars and Zero Cents (\$9,188,777.00) as being the
6 lowest responsive and responsible bidder and met all the bid requirements set forth by GWA;
7 and

8
9 **WHEREAS**, taking into consideration the lowest responsive responsible bid exceeded
10 the reserved funding amount, GWA Management determined that reducing the scope to fit the
11 budget and/or rebidding the project for a third time would not accomplish all needed
12 improvements, and would ultimately serve to further delay the much-needed rehabilitation of the
13 treatment plant and would not likely result in lower bids; and

14
15 **WHEREAS**, in addition to the previously CCU-authorized funding of Four Million Six
16 Hundred Twenty-Six Thousand Fifty Dollars (\$4,626,050.00), additional funding in the amount
17 of Five Million Four Hundred Eighty-One Thousand Six Hundred Four Dollars and Seventy
18 Cents (\$5,481,604.70) has been identified and approved for use from unencumbered US EPA
19 grant funds and available bond funding for the project; and

20
21 **WHEREAS**, GWA Management is seeking CCU approval to enter into contract with
22 Sumitomo Mitsui Construction Company, Ltd. for IFB-08-ENG-2023 in the amount of Nine
23 Million One Hundred Eighty-Eight Thousand Seven Hundred Seventy-Seven Dollars and Zero
24 Cents (\$9,188,777.00), along with a 10% contingency of Nine Hundred Eighteen Thousand
25 Eight Hundred Seventy-Seven Dollars and Seventy Cents (\$918,877.70), bringing the total
26 funding amount to Ten Million One Hundred Seven Thousand Six Hundred Fifty-Four Dollars
27 and Seventy Cents (\$10,107,654.70); and

28
29 **WHEREAS**, GWA Management further seeks CCU approval to petition the Public
30 Utilities Commission's approval of the contract given this project meets the Contract review
31 Protocol requirements for the use of bond funds.

GWA RESOLUTION NO. 41-FY2023

NOW BE IT THEREFORE RESOLVED; the Consolidated Commission on Utilities does hereby approve the following:

1. The recitals set forth above hereby constitute the findings of the CCU.
2. The CCU hereby authorizes the management of GWA to accept the bid from Sumitomo Mitsui Construction Company, Ltd. attached hereto as Exhibit B, and which is also incorporated into this Resolution in its entirety.
3. The CCU hereby authorizes the management of GWA to enter into a contract with Sumitomo Mitsui Construction Company, Ltd. in the amount of Nine Million One Hundred Eighty-Eight Thousand Seven Hundred Seventy-Seven Dollars and Zero Cents (\$9,188,777.00).
4. The CCU hereby approves the funding total of Nine Million One Hundred Eighty-Eight Thousand Seven Hundred Seventy-Seven Dollars and Zero Cents (\$9,188,777.00), along with a 10% contingency of Nine Hundred Eighteen Thousand Eight Hundred Seventy-Seven Dollars and Seventy Cents (\$918,877.70), bringing the total funding amount to Ten Million One Hundred Seven Thousand Six Hundred Fifty-Four Dollars and Seventy Cents (\$10,107,654.70).
5. The CCU hereby approves the use of Bond and EPA Grant funds.

RESOLVED, that the Chairman certified, and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 29th day of August 2023.

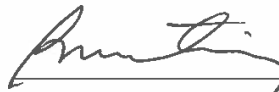
Certified by:



JOSEPH T. DUENAS

Chairperson

Attested by:



PEDRO ROY MARTINEZ

Secretary

//

GWA RESOLUTION NO. 41-FY2023

//

SECRETARY'S CERTIFICATE

I, Pedro Roy Martinez, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES:	5
NAYS:	0
ABSENT:	0
ABSTAIN:	0



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CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

EXHIBIT 'B'

GWA RESOLUTION NO. 16-FY2025

**RELATIVE TO APPROVAL OF ADDITIONAL FUNDING FOR THE
CONSTRUCTION CONTRACT FOR THE UGUM SURFACE WATER TREATMENT
PLANT REHABILITATION**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the Ugum Surface Water Treatment Plant (SWTP) is a critical water source which provides water to much of southern Guam; and

WHEREAS, an assessment and description of the scope of work for the needed capital improvements to the Ugum SWTP and Raw River Intake facility includes rehabilitation and upgrades to the raw water pumps at the river intake, settling basins, membranes, pipe gallery, generator room, backwash, neutralization tank, sludge tank, thickening system, operations and chemical building, and administration building; and

WHEREAS, two bid proposals were received on July 24, 2023, with Sumitomo Mitsui Construction Company, Ltd. being determined as the lowest responsive and responsible bidder; and

WHEREAS, per GWA Resolution 41-FY2023, the CCU approved award of the construction contract to Sumitomo Mitsui Construction Company, Ltd. in the amount of Nine Million One Hundred Eighty Eight Thousand Seven Hundred Seventy Seven Dollars (\$9,188,777.00), along with a ten percent (10%) contingency of Nine Hundred Eighteen

1 Thousand Eight Hundred Seventy Seven Dollars and Seventy Cents (\$918,877.70), bringing the
2 total funding amount to Ten Million One Hundred Seven Thousand Six Hundred Fifty Four
3 Dollars and Seventy Cents (\$10,107,654.70);

4
5 **WHEREAS**, GWA Management approved Change Order No. 1 in the amount of Four
6 Hundred Thirteen Thousand Two Hundred Sixty-Eight Dollars and Fifty Cents (\$413,268.50) to
7 include work items that were previously omitted from the original project scope due to funding
8 limitations; and

9
10 **WHEREAS**, the approved contingency has a current balance of Five Hundred Five
11 Thousand Six Hundred Nine Dollars and Twenty Cents (\$505,609.20); and

12
13 **WHEREAS**, the Guam Environmental Protection Agency's sanitary survey of the Ugum
14 River Pump Station and the Treatment Plant conducted between March 1, 2024 to March 22,
15 2024, identified and reported significant deficiencies requiring correction, particularly on the
16 storage of chemicals in the Chemical Building; and

17
18 **WHEREAS**, the rehabilitation of the building is part of the scope of the existing project,
19 however, the purchase of additional equipment and modifications to existing Chemical Building
20 are necessary to address the deficiencies noted by GEPA in previous sanitary survey and avoid
21 possible penalties; and

22
23 **WHEREAS**, the purchase of additional equipment and modifications to the existing
24 Chemical Building are estimated to cost Two Million One Hundred Fifty-Six Thousand Five
25 Hundred Sixty-Three Dollars and Ninety-Eight Cents (\$2,156,563.98); and

26
27 **WHEREAS**, PUC protocol authorizes a contingency of 20% of the original authorized
28 amount of Ten Million One Hundred Seven Thousand Six Hundred Fifty-Four Dollars and
29 Seventy Cents (\$10,107,654.70), which totals to Two Million Twenty-One Thousand Five
30 Hundred Thirty Dollars and Ninety-Four Cents (\$2,021,530.94); and

31 //

1 **WHEREAS**, GWA Management is seeking approval for additional funds in the amount
2 of Two Million Twenty-One Thousand Five Hundred Thirty Dollars and Ninety-Four Cents
3 (\$2,021,530.94) to fund the additional upgrades, and bringing the total authorized funding
4 amount to Twelve Million One Hundred Twenty-Nine Thousand One Hundred Eighty-Five
5 Dollars and Sixty Cents (\$12,129,185.60) and

6
7 **WHEREAS**, additional funding sources will be from GWA Bond funds;

8
9 **NOW BE IT THEREFORE RESOLVED**; the Consolidated Commission on Utilities
10 does hereby approve the following:

- 11 1. The recitals set forth above hereby constitute the findings of the CCU.
12 2. The CCU finds that the purchase of additional equipment and modifications to
13 existing Chemical Building are necessary to address the deficiencies noted by
14 GEPA in previous sanitary survey and avoid possible penalties.
15 3. The CCU hereby authorizes additional funds amounting to Two Million
16 Twenty-One Thousand Five Hundred Thirty Dollars and Ninety-Four Cents
17 (\$2,021,530.94) bringing the total available contingency funds to Two Million
18 Five Hundred Twenty-Seven Thousand One Hundred Forty Dollars and
19 Fourteen Cents (\$2,527,140.14), and bringing the total approved amount to
20 Twelve Million One Hundred Twenty-Nine Thousand One Hundred Eighty-
21 Five Dollars and Sixty-Four Cents (\$12,129,185.64).
22 4. The CCU hereby approves the use of Bond funds.

23
24 **RESOLVED**, that the Chairman certified, and the Board Secretary attests to the adoption
25 of this Resolution.

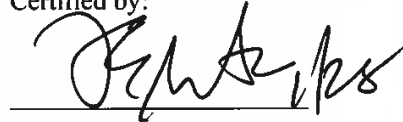
26
27 //

28
29 //

30
31 //

DULY AND REGULARLY ADOPTED, this 28th day of January 2025.

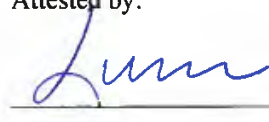
Certified by:



FRANCIS E. SANTOS

Chairperson

Attested by:



MELVIN F. DUENAS

Secretary

SECRETARY'S CERTIFICATE

I, Melvin F. Duenas, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES:	<u>5</u>
NAYS:	<u>0</u>
ABSENT:	<u>0</u>
ABSTAIN:	<u>0</u>



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Website: www.dcaguam.com
Email: dca@dcaguam.com

EXHIBIT 'C'

April 7, 2026

Miguel C. Bordallo, P.E.

General Manager. Guam Waterworks Authority
Gloria B. Nelson Public Service Building
688 Route 15, Mangilao, Guam, 96913

Attn: Ernie Villarin, Senior Engineer, Guam Waterworks Authority

Via: Email: Ernie Villarin (evillarin@guamwaterworks.org)

Ref: Ugum WTP Rehabilitation Project No. W22-10-BND

Subject: **Change Order #06 Additional Work & Request for Time Extension**

Sir,

This letter serves to provide the Resident Project Representative's (RPR) response to Change Order #06, Proposal for the Additional Works and Request for Time Extension Reference No. LT-26-022 dated April 6, 2026, from Sumitomo Mitsui Construction Co., LTD (Contractor).

This cost proposal submitted by SMCC (Contractor) has been reviewed by DCA. The largest impact, to the total cost, for this cost proposal is the sudden increase of diesel caused by Operation Epic Fury. Initially, the original cost of diesel was \$ 5.50 per gallon. In comparison, the current fuel cost is \$8.049. A difference of \$2.55 is applied to the cost of the equipment, such as boom truck, manlift, water blaster and other small tools. The cost of diesel should be subject to adjustment, based on actual cost during construction. This cost proposal also includes 36.95 % fringe benefits for Social Security, Medicare, Leave, Workers Compensation, Bonus, and Sick Leave. The health insurance for the staff remains independent from the fringe benefits. The cost was found to be reasonable and within the prevailing construction rates. The amount is shown on the tabulation below. Supporting documentation are attached to this letter under Appendix A.

Item	Description	Amount
1.	Building Permit Fee Including Scope of River Dredging	\$20,046.00
2.	Chemical Building & Filter Gallery Room	\$162,279.27
2.a.	Deduction from CO#3 Item 6	(\$5,758.00)
3.	Process Building – Exterior Painting	\$111,457.10
4.	General and Common from May 17, 2026 – July 31, 2026	\$37,658.00
5.	Bond, Insurance, Markup and GRT	\$77,285.63
Total Amount		\$402,968.00

ENGINEERING * PLANNING * SURVEYING * ENVIRONMENTAL SERVICES * GEOGRAPHIC INFORMATION SYSTEM * CONSTRUCTION MANAGEMENT GUAM P.O. Box 8900, Tamuning, Guam 96931 / 238 E. Marine Corps Drive, Suite 201 Diamond Plaza, Hagatña, GU 96910 / Tel: (671) 477-7991 / Fax: (671) 479-6315 **SAIPAN** Caller Box PPP, Suite 164, Saipan, MP 96950 / Chalan Pale Arnold, Ada's Building South Garapan, Saipan 96950 / Tel: (670) 234-9017 / Fax: (670) 234-3842

April 7, 2026

Time Extension Request:

The time extension granted for CO#3 was based on timely approval of change order that would

DCA recommends that 75 c.d. time extensions will be granted to SMCC (contractor). The new completion date is now moved from May 17, 2026, to July 31, 2026.

Recommendations:

DCA Inc. recommends that a new Change Order #06 be issued to Sumitomo Mitsui Construction Co., LTD. for a total amount of **\$402,968** *(Four Hundred Two Thousand Nine Hundred Sixty-Eight and 00/100 Dollars)* as presented in the table above.

Feel free to contact our office for any clarifications that you may have on this matter.

Regards,



Kenneth M. Rekdahl, P.E. Dueñas, Camacho and Associates, Inc.
Resident Project Representative

Cc:

Brett Railey, P.E., GWA
Garrett Yeoh, Senior Engineering Supervisor (Acting), GWA
Ray Quintanilla, GWA
Vincent Tyquiengco, GWA
Thomas P. Camacho, S.E., DCA



SUMITOMO MITSUI CONSTRUCTION CO.,LTD.

Guam Office : P. O. Box 9670 Tamuning, Guam 96931
Tel: +1- (671) 649-7521~24 Fax: +1- (671) 649-7550

April 06, 2026

Reference No.: LT-26-022

TO: **MIGUEL C. BORDALLO, P.E.**
GENERAL MANAGER
GUAM WATERWORKS AUTHORITY
Gloria B. Nelson Public Service Building
688 Route 15 Mangilao, GU 96913

THRU: **ERNESTO VILLARIN**
PROJECT MANAGER
GUAM WATERWORKS AUTHORITY

PROJECT: IFB-08-ENG-2023
UGUM WATER TREATMENT PLANT REHABILITATION (RE-BID);
GWA PROJECT NO. W22-10-BND

SUBJECT: **REVISED PRICE PROPOSAL - CHANGE ORDER # 6 - INSTALLATION OF
EXHAUST FANS at CHEMICAL BUILDING, PROCESS BUILDING
EXTERIOR PAINTING AND OTHER WORKS**

Reference: DCA's Comments received on Mar. 31, 2026

Dear Mr. Bordallo,

We are submitting Change Order No. 06 amounting **US Dollars Four Hundred Two Thousand, Nine Hundred Sixty Eight (US \$402,968.00)** for the Installation of Exhaust Fans at chemical building, Process Building Exterior Painting and miscellaneous works at Chemical Building.

The detailed breakdown is attached along with quotations of various materials for your review and approval. Also, we attached preliminary schedule for your reference.

With regards to this additional work, we request for time extension of **75 Calendar days**.

We respectfully request a project time extension from **May 17, 2026, to July 31, 2026.**

We appreciate your kind review and consideration of this request.

Sincerely,

SUMITOMO MITSUI CONSTRUCTION CO. LTD

A handwritten signature in blue ink, appearing to read 'N. Sone', is written over the printed name.

NOBUYUKI SONE
Deputy General Manager
Guam Office

Change Order # 6 Cost Schedule
UGUM WATER TREATMENT PLANT REHABILITATION (RE-BID)
GWA Project No. W22-10-BND

Item No.	Description	Unit	Unit Price	Qty	Bid Amount	Remarks
Change Order # 6 : Installation of Makeup Fan at Chemical Building, Painting Process Building and other miscellaneous works.						
1	Building Permit fee Including Scope of River Dredging					
1.1	Plan Checking fee & Permit fee and Peals Board fee	LS	\$ 20,046.00	1	\$ 20,046.00	
	SUBTOTAL:				\$ 20,046.00	
2	CHEMICAL BUILDING & FILTER GALLERY ROOM					
2.1	2 Drums Pallet Ecopolyblend Control Pallet	LS	\$ 2,435.06	1	\$ 2,435.06	
2.2	Installation of Exhaust Fans - 6 Nos	LS	\$ 142,557.30	1	\$ 142,557.30	
2.3	Installation of Accordion Shutter Door (Filter Gallery Generator Rm)	LS	\$ 10,431.20	1	\$ 10,431.20	
2.4	Relocation of Light Switch and Outlets at Chemical Room	LS	\$ 2,848.33	1	\$ 2,848.33	
2.5	Concrete Frame for Roll-up Door 3 Opening at Chemical Room	LS	\$ 4,007.38	1	\$ 4,007.38	
2.6	Deduction from Change Order #3 Item 1.6	LS	\$ (5,758.00)	1	\$ (5,758.00)	
	SUBTOTAL:				\$ 156,521.27	
3	PROCESS BUILDING - EXTERIOR PAINTING					
3.1	Wall area Surface Preparations	LS	\$ 24,471.60	1	\$ 24,471.60	
3.2	Metal area Sanding and Cleaning - Railings	LS	\$ 17,785.20	1	\$ 17,785.20	
3.3	Painting exterior wall surface area	LS	\$ 27,671.88	1	\$ 27,671.88	
3.4	Painting Railing and H beams	LS	\$ 26,269.12	1	\$ 26,269.12	
3.5	Foreman	LS	\$ 15,259.30	1	\$ 15,259.30	
	SUBTOTAL:				\$ 111,457.10	
4	GENERAL AND COMMON (UP TO JULY 31, 2026)					
4	GENERAL AND COMMON	LS	\$ 37,658.00	1	\$ 37,658.00	
	SUBTOTAL:				\$ 37,658.00	
5	BOND, INSURANCE, MARKUP AND GRT					
5	BOND, INSURANCE, MARKUP AND GRT	LS	\$ 77,285.63	1	\$ 77,285.63	
	SUBTOTAL:				\$ 77,285.63	
TOTAL Cost					\$ 402,968.00	

UGUM Water Treatment Plant Rehabilitation (Re-bid)									
Ugum, Talofofo, Guam									
Change Order # 6 : Installation of Makeup Fan at Chemical Building, Painting Process Building and other miscellaneous works.									
 SUMITOMO MITSUI CONSTRUCTION CO.,LTD. Guam Office : P. O. Box 9670 Tamuning, Guam 96931 Tel: +1-(671) 649-7521-24 Fax: +1-(671) 649-7550	Estimated by:								
	Checked by:								
	Approved By:								
Work Description	QTY	Units	Rate	Amount	Rate	Amount	Rate	Amount	TOTAL
									Amount
Direct Cost				162,744.30		124,128.18		38,809.89	325,682.37
1 Building Permit fee Including Scope of River Dredging	1.00	LS		20,046.00		-		-	20,046.00
Plan Checking fee & Permit fee and Peals Board fee	1.00	Lot	20,046.00	20,046.00		-		-	20,046.00
				-		-		-	-
2 CHEMICAL BUILDING & FILTER GALLERY ROOM				113,042.95		36,197.82		7,280.50	156,521.27
2.1 2 Drums Pallet Ecopolyblend Control Pallet	1.00	LS		2,435.06		-		-	2,435.06
2 Drums Pallet Ecopolyblend Control Pallet (Xpress Gov Quote)	4.00	ea.	383.77	1,535.06		-		-	1,535.06
• Sump Capacity: 66 gallons				-		-		-	-
• Load Bearing Capacity: 2500 lbs.				-		-		-	-
• Dimensions: 49"W x 18"H x 25"D				-		-		-	-
				-		-		-	-
Ocean Freight to Guam and Delivery to Jobsite	Assumed 1.00	Lot	800.00	800.00		-		-	800.00
Disposal fee of packages	1.00	Lot	100.00	100.00		-		-	100.00
No Warranty Assumed. Standard Manufacturer Warranty				-		-		-	-
				-		-		-	-
2.2 Installation of Exhaust Fans - 6 Nos	1.00	LS		104,493.38		31,504.42		6,559.50	142,557.30
Material				-		-		-	-
(Exhaust Fan: EF1) Thickener - elect rm (Xpress Gov Quote)	1.00	EA	2,221.90	2,221.90		-		-	2,221.90
120W28D (VF), 1750 @ 0, 3/4HP/ 208V/1PH with accessories				-		-		-	-
(Exhaust Fan: EF2) Chemical rm (Xpress Gov Quote)	1.00	EA	2,458.20	2,458.20		-		-	2,458.20
150W17D (VF), 2500 @ 0, 3/4HP/ 208V/1PH With Accessories				-		-		-	-
(Exhaust Fan: EF3) Chlorine rm (Xpress Gov Quote)	1.00	EA	2,209.15	2,209.15		-		-	2,209.15
135W17D (VF), 2200 @ 0, 3/4HP/ 208V/1PH				-		-		-	-
(Exhaust Fan: EF4) Thickener second floor rm (Xpress Gov Quote)	1.00	EA	2,458.20	2,458.20		-		-	2,458.20
150W17D (VF), 2350 @ 0, 3/4HP/ 208V/1PH with accessories				-		-		-	-
(Exhaust Fan: EF5) Compressor rm - storage (Xpress Gov Quote)	1.00	EA	2,474.35	2,474.35		-		-	2,474.35
165W17D (VF), 3375 @ 0, 1HP/ 208V/1PH With Accessories				-		-		-	-
(Exhaust Fan: EF6) Compressor rm (Xpress Gov Quote)	1.00	EA	1,561.45	1,561.45		-		-	1,561.45
100W17DH (VF), 750 @ 0, 1/4HP/ 208V/1PH				-		-		-	-
With Accessories				-		-		-	-
(Exhaust Fan: EF6 Thermostat) Compressor rm (Xpress Gov Quote)	1.00	EA	177.63	177.63		-		-	177.63
A19BAC PENN Thermostat				-		-		-	-
				-		-		-	-
Material Warranty	1.00	lot	7,200.00	7,200.00		-		-	7,200.00
				-		-		-	-
Shipping to West Coast	1.00	Lot	502.50	502.50		-		-	502.50
Ocean Freight - assumed	1.00	Lot	7,500.00	7,500.00		-		-	7,500.00
Guam Clearing and Transport to job site -assumed	1.00	Lot	1,500.00	1,500.00		-		-	1,500.00
				-		-		-	-
Plastering and Filling the opening	6.00	Loc	200.00	1,200.00		-		-	1,200.00
Sealant	6.00	Loc	200.00	1,200.00		-		-	1,200.00
Paint Material and consumables	6.00	Loc	150.00	900.00		-		-	900.00
				-		-		-	-
Demolition for opening and Removal of Existing Equipments				-		-		-	-
Chipping Gun	12.00	Day		-		-	80.00	960.00	960.00
Concrete Grinder	12.00	Day		-		-	80.00	960.00	960.00
Installation of Scaffolding	6.00	Loc	200.00	1,200.00		-		-	1,200.00
Boom Truck	18.00	Hour		-	32.15	578.70	157.75	2,839.50	3,418.20
				-		-		-	-
Labor				-		-		-	-
Chipping of Wall for Exhaust Fan Opening	24.00	MD		-	203.92	4,894.08		-	4,894.08
Installation of Scaffolding and Removal	18.00	MD		-	203.92	3,670.56		-	3,670.56
Installation of Exhaust Fan	28.00	MD		-	213.36	5,974.08		-	5,974.08
Operator	18.00	Hour		-	257.20	4,629.60		-	4,629.60
Plaster and Painting	18.00	MD		-	203.92	3,670.56		-	3,670.56
Cleanup and Misc works	10.00	MD		-	203.92	2,039.20		-	2,039.20
Foreman	18.00	Day		-	335.98	6,047.64		-	6,047.64
Pickup	18.00	Day		-		-	100.00	1,800.00	1,800.00
Electrical installations - see Quote attached from Guam Advance	1.00	Lot	64,030.00	64,030.00		-		-	64,030.00
				-		-		-	-
Labor Warranty	1.00	lot	4,800.00	4,800.00		-		-	4,800.00
				-		-		-	-
Disposal fee for chip materials and packages	1.00	Lot	900.00	900.00		-		-	900.00
				-		-		-	-
2.3 Installation of Accordion Shutter Door (Filter Gallery Generator Rm)	1.00	LS		7,905.20		1,895.00		631.00	10,431.20
Materials				-		-		-	-
Accordion Shutters (136-1/2" X 104-1/2") (THE DOOR STORE)	1.00	ea.	4,637.00	4,637.00		-		-	4,637.00
				-		-		-	-
Material Warranty	1.00	lot	1,500.00	1,500.00		-		-	1,500.00
				-		-		-	-
Anchors	60.00	ea.	12.12	727.20		-		-	727.20
Sealant and Mortar	1.00	Lot	500.00	500.00		-		-	500.00
Hardware	1.00	Lot	500.00	500.00		-		-	500.00
Anchor - Epoxy	1.00	Tube	41.00	41.00		-		-	41.00
				-		-		-	-
Skilled Labor	8.00	MD		-	220.80	1,766.40		-	1,766.40
Boom Truck	4.00	Hour		-	32.15	128.60	157.75	631.00	759.60
				-		-		-	-
				-		-		-	-
2.4 Relocation of Light Switch and Outlets at Chemical Room	1.00	LS		332.89		2,355.44		160.00	2,848.33
Demolition				-		-		-	-
Labor				-		-		-	-
Chipping for New Light Switch and Outlets Location 1 prsn x 1 day	1.00	MD		-	203.92	203.92		-	203.92
				-		-		-	-
Equipment				-		-		-	-
Chipping Gun	1.00	Day		-		-	80.00	80.00	80.00
Grinder	1.00	Day		-		-	80.00	80.00	80.00
				-		-		-	-
Installation of New Light Switch and Outlet				-		-		-	-

UGUM Water Treatment Plant Rehabilitation (Re-bid)									
Ugum, Talofofo, Guam									
Change Order # 6 : Installation of Makeup Fan at Chemical Building, Painting Process Building and other miscellaneous works.									
 SUMITOMO MITSUI CONSTRUCTION CO.,LTD. Guam Office : P. O. Box 9670 Tamuning, Guam 96931 Tel: +1-(671) 649-7521-24 Fax: +1-(671) 649-7550		Estimated by:							
		Checked by:							
		Approved By:							
Work Description	QTY	Units	Rate	Amount	Rate	Amount	Rate	Amount	TOTAL
Labor									
Electrician 2 prsn x 2 day	4.00	MD		-	232.00	928.00		-	928.00
Concreting and Plastering 2 prsn x 2 day	4.00	MD		-	203.92	815.68		-	815.68
Painting 2 prsn x 1 day	2.00	MD		-	203.92	407.84		-	407.84
				-		-		-	-
Material									
Light Switch	1.00	ea	4.05	4.05		-		-	4.05
GFCI Outlet	2.00	ea	17.15	34.30		-		-	34.30
PVC Conduit 3/4" x 10'	1.00	ea	11.46	11.46		-		-	11.46
Electrical Tape	1.00	ea	3.35	3.35		-		-	3.35
Switch and Outlet Box	3.00	ea	2.95	8.85		-		-	8.85
Electrical Materials	1.00	Lot	62.01	62.01		-		-	62.01
Concrete	3.00	Bag	10.97	32.91		-		-	32.91
Masonry Mix	1.00	Bag	12.98	12.98		-		-	12.98
Thinset	1.00	Bag	12.98	12.98		-		-	12.98
Paint and Consumables	1.00	Lot	150.00	150.00		-		-	150.00
				-		-		-	-
2.5 Concrete Frame for Roll-up Door 3 Opening at Chemical Room	1.00	LS		926.42		2,650.96		430.00	4,007.38
Demolition									
Labor									
Additional Chipping of Wall for Beam and Column 2 prsn x 1 day	2.00	MD		-	203.92	407.84		-	407.84
				-		-		-	-
Equipment									
Chipping Gun	2.00	Day		-		-	80.00	160.00	160.00
Grinder	1.00	Day		-		-	80.00	80.00	80.00
				-		-		-	-
Construction of Concrete Column and Beam									
Labor									
Setting Rebar 2 prsn x 1 day	2.00	MD		-	203.92	407.84		-	407.84
Formwork 3 prsn x 1 day	3.00	MD		-	203.92	611.76		-	611.76
Concreting and Plastering 6 prsn x 1 day	6.00	MD		-	203.92	1,223.52		-	1,223.52
				-		-		-	-
Material									
Formwork	1.00	Lot	150.00	150.00		-		-	150.00
Rebar	112.00	lbs	0.41	45.92		-		-	45.92
Concrete	50.00	Bag	10.97	548.50		-		-	548.50
Epoxy ET-3G	2.00	Tube	41.00	82.00		-		-	82.00
Concrete Bond and Consumables	1.00	Lot	100.00	100.00		-		-	100.00
				-		-		-	-
Equipment									
Drill	1.00	Day		-		-	80.00	80.00	80.00
Concrete Mixer	1.00	Day		-		-	110.00	110.00	110.00
				-		-		-	-
2.6 Deduction from Change Order #3 Item 1.6	1.00	LS		(3,050.00)		(2,208.00)		(500.00)	(5,758.00)
Deduction	-1.00	Lot	3,050.00	(3,050.00)	2,208.00	(2,208.00)	500.00	(500.00)	(5,758.00)
				-		-		-	-
				-		-		-	-
3 PROCESS BUILDING - EXTERIOR PAINTING				17,127.80		71,199.30		23,130.00	111,457.10
3.1 Wall area Surface Preparations				1,500.00		13,787.60		9,184.00	24,471.60
Wall Surface Area	8210.00	SF		-		-		-	-
Water Blaster	10.00	Day		-		-	130.00	1,300.00	1,300.00
Gasoline	10.00	Day	55.00	550.00		-		-	550.00
Skilled	50.00	MD		-	203.92	10,196.00		-	10,196.00
Manlift	2.00	Weeks		-		-	3,942.00	7,884.00	7,884.00
Cleanup	5.00	MD		-	203.92	1,019.60		-	1,019.60
Consumables	1.00	lot	950.00	950.00		-		-	950.00
Operator	10.00	MD		-	257.20	2,572.00		-	2,572.00
				-		-		-	-
3.2 Metal area Sanding and Cleaning - Railings				4,250.00		12,235.20		1,300.00	17,785.20
Water Blaster	10.00	Day		-		-	130.00	1,300.00	1,300.00
Gasoline	10.00	Day	55.00	550.00		-		-	550.00
Skilled	50.00	MD		-	203.92	10,196.00		-	10,196.00
Scaffolding and erection	2.00	Weeks	1,100.00	2,200.00		-		-	2,200.00
Skilled for scaffold erection	10.00	MD		-	203.92	2,039.20		-	2,039.20
Cleanup	5.00	MD		-		-		-	-
Consumables	1.00	lot	1,500.00	1,500.00		-		-	1,500.00
				-		-		-	-
3.3 Painting exterior wall surface area				4,980.68		14,807.20		7,884.00	27,671.88
Material									
Wall Surface Area	8210.00	SF		-		-		-	-
Primer	6.00	Pail	190.00	1,140.00		-		-	1,140.00
Finish Paint - 2 Coats	12.00	Pail	228.39	2,740.68		-		-	2,740.68
Consumables	1.00	Lot	1,100.00	1,100.00		-		-	1,100.00
				-		-		-	-
Equipment									
Manlift	2.00	Week		-		-	3,942.00	7,884.00	7,884.00
				-		-		-	-
Labor									
Skilled /Painter	60.00	MD		-	203.92	12,235.20		-	12,235.20
Operator	10.00	MD		-	257.20	2,572.00		-	2,572.00
				-		-		-	-
3.4 Painting Railing and H beams				6,397.12		18,610.00		1,262.00	26,269.12
Material									
Surface Area	4600.00	SF		-		-		-	-
Red Oxide Primer	3.00	Pail	190.00	570.00		-		-	570.00
Finish Paint - 2 Coats	8.00	Pail	228.39	1,827.12		-		-	1,827.12
Consumables	1.00	Lot	1,200.00	1,200.00		-		-	1,200.00
	50.00	MD		-		-		-	-
Equipment									
Boom truck	8.00	Hour		-	32.15	257.20	157.75	1,262.00	1,519.20
Scaffold materials	2.00	Week	1,100.00	2,200.00		-		-	2,200.00
				-		-		-	-
Labor									

UGUM Water Treatment Plant Rehabilitation (Re-bid)									
Ugum, Talofofo, Guam									
Change Order # 6 : Installation of Makeup Fan at Chemical Building, Painting Process Building and other miscellaneous works.									
 SUMITOMO MITSUI CONSTRUCTION CO.,LTD. Guam Office : P. O. Box 9670 Tamuning, Guam 96931 Tel: +1-(671) 649-7521-24 Fax: +1-(671) 649-7550	Estimated by:		MATERIAL		LABOR		EQUIPMENT		TOTAL
	Checked by:								
Work Description	QTY	Units	Rate	Amount	Rate	Amount	Rate	Amount	Amount
Skilled / Painter	80.00	MD		-	203.92	16,313.60		-	16,313.60
Scaffold erection	10.00	MD		-	203.92	2,039.20		-	2,039.20
						-		-	-
Cleanup and disposal	1.00	Lot	600.00	600.00				-	600.00
						-		-	-
3.5 Foreman				-		11,759.30		3,500.00	15,259.30
Foreman	35.00	Day		-	335.98	11,759.30		-	11,759.30
Pickup	35.00	Day		-		-	100.00	3,500.00	3,500.00
						-		-	-
						-		-	-
4 GENERAL AND COMMON (UP TO JULY 31, 2026)	1.50	Months		12,527.55		16,731.06		8,399.39	37,658.00
Field Office and Temporary Facility				12,527.55		16,731.06		8,399.39	37,658.00
Field Office	1.50	Month	750.00	1,125.00		-		-	1,125.00
Power	1.50	Month	300.00	450.00		-		-	450.00
Portable Toilet	2.00	Month	180.00	360.00		-		-	360.00
Mobile Phone	3.00	Month	76.00	228.00		-		-	228.00
Stationary Expense	1.50	Month	100.00	150.00		-		-	150.00
Safety Materials	1.50	Month	300.00	450.00		-		-	450.00
Trash Disposal	1.50	Month	250.00	375.00		-		-	375.00
Project Staff				-		-		-	-
Project Manager 30%	0.45	Month		-	8,550.00	3,847.50		-	3,847.50
Engineer	1.50	Month		-	4,132.00	6,198.00		-	6,198.00
Safety Officer 30%	0.45	Month		-	5,800.00	2,610.00		-	2,610.00
Mechanic 20%	0.30	Month		-	4,000.00	1,200.00		-	1,200.00
Project Admin 20%	0.30	Month		-	3,500.00	1,050.00		-	1,050.00
				-		-		-	-
Fringe Benefits 36.98%	1.00	Lot	14,905.50	5,512.05		-		-	5,512.05
				-		-		-	-
Auto Insurance for 2 Vehicles - \$ 2292/12 month	1.95	Month		-		-	191.00	372.45	372.45
Auto Insurance for 2 Vehicles - \$ 1495/12 month	0.75	Month		-		-	124.58	93.44	93.44
Health Insurance for Staff	3.00	Month	185.50	556.50		-		-	556.50
Safety Materials	2.00	Month	450.00	900.00		-		-	900.00
Pick Up	2.70	Month		-		-	1,100.00	2,970.00	2,970.00
Gasoline	2.70	Month	480.00	1,296.00		-		-	1,296.00
Van	1.50	Month		-		-	3,309.00	4,963.50	4,963.50
Gasoline for Van	1.50	Month	750.00	1,125.00		-		-	1,125.00
Van Driver - 22 days x 2 hour x 1.5 month	66.00	Hour		-	27.66	1,825.56		-	1,825.56
5 BOND, INSURANCE, MARKUP AND GRT	1.00	Lot		-		-		-	77,285.63
				-		-		-	-
Sub Total Of Above (Direct Cost)				-		-		-	325,682.37
Bond and Insurance incl. Overall Contract Extension (Assumption) 2.75%	1.00	Lot		-		-		-	8,956.27
Markup 15%	1.00	Lot		-		-		-	50,195.80
GRT 4.712%	1.00	Lot		-		-		-	18,133.56
				-		-		-	-
				-		-		-	-
CHANGE ORDER AMOUNT				-		-		-	402,968.00

		UGUM WATER TREATMENT PLANT REHABILITATION PROJECT GWA PROJ. NO. W22-10-BND CHEM BLDG. EXHAUST FANS, PROCESS BUILDING EXTERIOR PAINTING AND OTHER WORKS												REV.0 Updated as of: 04/01/2026			
ITEM	DESCRIPTION	APRIL				MAY				JUNE				JULY			
		Wk1	Wk2	Wk3	Wk4	Wk1	Wk2	Wk3	Wk4	Wk1	Wk2	Wk3	Wk4	Wk1	Wk2	Wk3	Wk4
CHEM BLDG. EXHAUST FANS AND PROCESS BUILDING EXTERIOR PAINTING - PROPOSED SCHEDULE																	
	CHEM BLDG. EXHAUST FANS, PROCESS BUILDING EXTERIOR PAINTING AND OTHER WORKS TIMELINE																
01	Preparation of Submittal for DCA Review	Preparation of Submittal for DCA Review															
02	DCA Review					DCA Review											
03	Manufacturing and Delivery On-Site After Approved Submittal					Manufacturing and Delivery On-Site After Approval											
04	Installation of Exhaust Fans and Accordion Shutter Door													Installation of Exhaust Fans and Accordion Shutter Door			
05	Process Building Exterior Painting Works					Process Building Exterior Painting Works											
Project: Ugum Water Treatment Plant Rehabilitation Project Subject: Proposed Change Order Schedule		Summary Schedule															
PAGE 1 OF 1																	

UGUM WATER TREATMENT PLANT REHABILITATION PROJECT

GWA PROJECT NO: W22-10-BND

CHANGE ORDER NO.6
(QUOTATIONS)

QUOTE REF:
2.5 Concrete Frame Rebar

P.O. Box 21448, GMF, Guam 96921
Phone: 671-632-3426/27/28 / Fax: 671-632-2824
E-Mail: conwoodguam@gmail.com

Sales Receipt

DATE SALE NO.

1/9/2026 1950842

CUSTOMER

ATTN: NATHANIEL ALUMBRO
QUOTATION ONLY

Ship To

CHECK NO. PAYMENT METHOD REP. SHIP DATE SHIP VIA

ITEM	DESCRIPTION	QUANTITY	RATE	AMOUNT
B4-60P	REBAR #4, GRADE 60 - 20 FT. (150 PCS./TON) 2 TONS	300	5.46667	1,640.00
B4-60P	REBAR #4, GRADE 60 - 20 FT. (150 PCS./TON)	75	7.33	549.75
DISC 10	Discount 10% HALF TON		-10.00%	-54.98
B5-60P	REBAR #5, GRADE 60 - 20 FT.(96PC/TON)	48	11.50	552.00
DISC 10	Discount 10%		-10.00%	-55.20

Total \$2,631.57



OFFICE ☎ 671.649.1946 📠 671.649.1947
 PARTS ☎ 671.646.7914 📠 671.646.7900

QUOTE REF:
 3.1 Wall Area Surface Preparation
 3.3 Painting Exterior Wall Surface Area

To: **NATHANIEL ALUMBRO**
 Company: **SUMITOMO MITSUI CONST**
 Tele #: **671 682-7817**
 Email: nalumbro@smccguam.com

Page: **1**
 From: **Phillip Bonner**
(671) 488 7858
phillip.bonner@morricoequipment.com

RE: **RENTAL QUOTE**

Boom Lift HT67JRT Haulotte

Daily : \$ **528.00**
 Weekly: \$ **2,112.00**
 Monthly: \$ **6,335.00**
 Transport: **Off Base \$ 460.00 / On Base \$ 500.00**
 Specifications: 36" x 96" Platform Size - Straight Boom/Telescopic, 60' Ft. Platform Height, 60Ft Reach
 4 WD, Foam Filled Tires; Weight Capacity 500 lbs, 26,000 lbs Gross Vehicle Weight, Diesel

Boom Lift HA80JRT Haulotte

Daily : \$ **813.75**
 Weekly: \$ **3,255.00**
 Monthly: \$ **9,765.00**
 Transport: **Off Base \$ 460.00 / On Base \$ 500.00**
 Specifications: 31" x 71" Platform Size - Articulating Boom, 83" Ft. Platform Height, 57Ft Reach
 4 WD, Foam Filled Tires; Weight Capacity - 500 lbs, 35,000 lbs Gross Vehicle Weight; Diesel

Boom Lift HT85RTJPRO/RTJO Haulotte

Daily : \$ **870.50**
 Weekly: \$ **3,482.00**
 Monthly: \$ **10,445.00**
 Transport: **Off Base \$ 460.00 / On Base \$ 500.00**
 Specifications: 36" x 96" Platform Size - Straight Boom, 85 ft Platform Height, 78ft Horizontal Outreach
 4 WD, Foam Filled Tires; Weight Capacity - 500 lbs, 39500 lbs Gross Vehicle Weight; Diesel

No Additional Request

Daily : \$ -
 Weekly: \$ -
 Monthly: \$ -
 Transport: \$ -
 Specifications:

PLEASE SEE TERMS ON BACK

☐ TRASHCO GUAM ☐ DIESEL DELIVERY ☐ HEAVY EQUIPMENT

📍 197 Ypao Road, Tamuning Guam 96913 🌐 morricoequipment.com



QUOTE REF:
4 Van Rental

1/3/2

350 rentals Upper Tumon GU | Where to rent van cargo transit 350 in the Island of Guam, from Yigo to Merizo, An...



Tel: (671) 646-1463



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EQUIPMENT-
SCISSORS

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HYDRAULIC
EQUIPMENT

LADDERS

LAWN AND
GARDEN
EQUIPMENT

LIGHTING
EQUIPMENT

MANHOLE
SAFETY

TRUCKS

VAN, CARGO TRANSIT 350

4 Hour: \$144.00

Daily: \$221.00

Weekly: \$1,103.00

Monthly: \$3,309.00

Quantity: for a period of

☐ 4 hour(s)

☐ day(s)

☐ week(s)

☒ month(s)



Image for reference only
Actual item may look different
Click on image for larger view



Click on above thumbnails for alternate view

Add to Quote

* Prices are subject to change.

* Please call us with any questions about
our **van cargo transit 350 in the Upper
Tumon Guam area, serving the island of
Guam.**

TOP

<https://www.eastwestrental.com/product/van-cargo-transit-350/29942>

1/3

1/3/26, 11:58 AM

1/2" x 5 1/2" Trubolt® 304SS Wedge Anchor | Fastenal

FASTENAL

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1/2" stainless steel anchor bolt

[United States](#)

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Compliance



Restricted Product

This product is restricted for sale or use in the following areas:

- PUERTO RICO

Programs



Locker

This Product has been approved for Locker Pickup service, but final compliance will be subject to weight and size limits for the quantity ordered

1/2" x 5 1/2" Trubolt® 304SS Wedge Anchor

SKU 52062

Manufacturer Part No. WW-1254

UNSPSC [31162102](#)

Manufacturer [ITW CCNA](#)

Brand [RED HEAD](#)

Product Attributes

Diameter	1/2"
Length	5-1/2"
Material	Stainless Steel
Minimum Embedment Depth	2-1/4"
Type	Wedge Anchor
ICC Approved for Uncracked Concrete	Yes
ICC Approved for Cracked Concrete	No
Seismic Approved	No
Finish	Plain
Grade	304
Suitable Base Materials	Machinery, Conveyors, Steel Racking

Online Price

\$303.00 / package of 25

Unit Price: \$12.12 / each

Quantity 1

Add to Cart

Supply Chain

Local DC Inventory

Direct Ship

Ships Mon, Jan 5

Some restrictions apply, login to see shipping methods.

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QUOTE REF:
2.3 Installation of Accordion Shutter
Door

<https://www.fastenal.com/product/details/52062>

1/2

QUOTE REF:
2.2 Installation of Exhaust Fans



110 Venture Street San Marcos, CA. 92078

Unique Entity ID	JDG8QRLDFVK3
DUNS#	123425855
FEIN/EIN	88-4330082
Certification ID #	2030840
CA Seller's Permit #	219684384-00001
CAGE Code	9FK48
Quote#	XG09-1045-Revised(1)
Date	08/28/2025

BILL TO INFORMATION	SHIP TO INFORMATION
Sumitomo Mitsui Construction CO., LTD	Sumitomo Mitsui Construction CO., LTD
Mr. Mark Anthony Ancheta	Mr. Mark Anthony Ancheta
105-107 IBC Bldg., J.L. Baker St. Harmon Industrial Park, Harmon, Guam 96913	Gardena CA 90248

Item Description	Quantity	Unit Price	Extended Price
120W28D lead time is 6-8 weeks.	1	\$ 2,221.90	\$ 2,221.90
120W28D (VF) 1750 @ 0 3/4HP/ 208V/1PH Accessories: FAN MOUNTED SPEED CONTROL EPOXY POWDER W/UV STAINLESS FASTENERS			
150W17D - 2500 lead time is 6-8 weeks.	1	\$ 2,458.20	\$ 2,458.20
150W17D (VF) 2500 @ 0 3/4HP/ 208V/1PH Accessories: FAN MOUNTED SPEED CONTROL EPOXY POWDER W/UV STAINLESS FASTENERS			
135W17D lead time is 6-8 weeks.	1	\$ 2,209.15	\$ 2,209.15
135W17D (VF) 2200 @ 0 3/4HP/ 208V/1PH Accessories: FAN MOUNTED SPEED CONTROL EPOXY POWDER W/UV STAINLESS FASTENERS			
150W17D - 2350 lead time is 6-8 weeks.	1	\$ 2,458.20	\$ 2,458.20
150W17D (VF) 2350 @ 0 3/4HP/ 208V/1PH Accessories: FAN MOUNTED SPEED CONTROL EPOXY POWDER W/UV STAINLESS FASTENERS			
165W17D lead time is 6-8 weeks.	1	\$ 2,474.35	\$ 2,474.35
165W17D (VF) 3375 @ 0 1HP/ 208V/1PH Accessories: FAN MOUNTED SPEED CONTROL EPOXY POWDER W/UV STAINLESS FASTENERS			

QUOTE REF:
2.2 Installation of Exhaust Fans

100W17DH lead time is 6-8 weeks.	100W17DH (VF) 750 @ 0 1/4HP/ 208V/1PH Accessories: FAN MOUNTED SPEED CONTROL EPOXY POWDER W/UV STAINLESS FASTENERS	1	\$ 1,561.45	\$ 1,561.45
A19BAC	PENN Thermostat acquired by John Control Application: Heat or Cool Switch Action: Open/Close on Rise Switch Type SPDT Voltage 24 to 277V AC Standards CSA LR948/4813 02, UL E6688 Locked Rotor Amps @ 120V 96 A Inductive Amps @ 240V 6 A Contact Rating Resistive @ 240V 22 A Enclosure Type Steel, NEMA 1 Locked Rotor Amps @ 240V 48 A Remote Sensing Capability No Inductive Amps @ 120V 10 A Resistive Amps @ 208VAC SPDT 16, SPST 22 Contact Rating Resistive @ 120V 22 A Inductive Amps @ 208V 6 A Contact Rating Resistive @ 277V 22 A Maximum Control Temperature 110 Degrees F Minimum Operating Temperature 35 Degrees F Maximum Operating Temperature 95 Degrees F Temperature Sensitivity +/-2 Degrees F Stages 1H/1C Temperature Scale Fahrenheit Minimum Control Temperature 30 Degrees F	1	\$ 177.63	\$ 177.63

Sub total	\$ 13,560.88
Shipping and Handling	\$ 502.50
Tax Rate	0.00%
Tax	\$ -
Total Amount	\$ 14,063.38

Created By: [Jose Paulo "JP" Quimpo](#)jp@xpressgovsupply.com

619-378-4718

QUOTE REF:
2.1 2 Drums Pallet Ecopolyblend Control Pallet



110 Venture Street San Marcos, CA. 92078



Unique Entity ID	JDG8QRLDFVK3
DUNS#	123425855
FEIN/EIN	88-4330082
Certification ID #	2030840
CA Seller's Permit #	219684384-00001
CAGE Code	9FK48
Quote#	XG09-1124
Date	12/03/2025

BILL TO INFORMATION	SHIP TO INFORMATION
Sumitomo Mitsui Construction CO. LTD	Sumitomo Mitsui Construction CO. LTD
Mr. Mark Anthony Ancheta	Mr. Mark Anthony Ancheta
Suite 105-107 IBC Bldg., J.L. Baker St. Harmon Industrial Park, Harmon, Guam 96913	261E Redondo Beach Boulevard Gardena Ca 90248

Item	Description	Quantity	Unit Price	Extended Price
1	 2 Drum Pallet - EcoPolyBlend Spill Control Pallet EcoPolyBlend™ black is 100% recycled Compliance with NFPA 30, OSHA, EPA, SPCC, and fire codes 2 drum, in-line configuration protects against groundwater contamination from leakage and spills Sump capacity of 66 gal (250 L) Recycled content saves on oil, electricity, and landfill space 49 in W x 18 in H x 25 in D (1245 mm W x 457 mm H x 635 mm D) and is made from 100% recycled polyethylene NOTE: Lead time 20 business days after purchase order	4	\$ 333.62	\$ 1,334.48

Sub total	\$ 1,334.48
Shipping and Handling	\$ 200.58
Tax Rate	0.00%
Tax	\$ -
Total Amount	\$ 1,535.06

Created By:

Jose Paulo "JP" Quimpo

jp@xpressgovsupply.com

619-378-4718

QUOTE REF:
 3.3 Painting Exterior Wall Surface Area
 3.4 Painting Railing and H Beams

Quote No: 52174
 Date: 10/01/25
 Page: 1

Sold To: Asnani
 Sumitomo Mitsui Const. Co Ltd.
 P.O. Box 9670
 Tamuning, Guam
 GU 96931

Customer No: 943
 Phone No: (671) 649-7521

Ship To: Tamuning, Guam
 GU 96931

Cust. Order #: QUOTE

Salesperson: #125- Vito

Product Code	Item Description	Qty	Unit Price	Amount
B66W1151-20 **FINISH	PI DTM ACRYLIC SG XW PAIL	1	228.39	228.39
B51W00620-20 **PRIMER	PREPRITE PROBLOCK SLR PAIL	1	190.00	190.00

Valued Customer - Due to the increase of
 the cost of production and shipping
 there will be a 5% price increase on all
 Sherwin Williams Brand Products effective
 1.1.25. Thank you

Sub-Total:	418.39
:	
Shipping:	0.00
Tax [0]:	EXEMPT *
=====	
Total:	418.39
=====	
Amount Paid:	0.00
Amount Due:	0.00
Change:	0.00

QUOTE REF:
2.3 Installation of Accordion Shutter Door

QUOTATION

Quote Number: UGUM ALUM SHUTTERS

Quote Date: Dec 30, 2025

Page: 1

**A woman-owned, HubZone Certified,
Small Business Corporation**
Unit A, 109 E. Harmon Industrial Park Rd.
Harmon, Guam 96913
Phone: (671) 647-3677/6 Fax: (671) 647-3670

Quoted To:

Sumitomo Mitsui Construction Co.
PO BOX 9670
TAMUNING, GU 96931

Ship To:

Sumitomo Mitsui Construction Co.
PO BOX 9670
TAMUNING, GU 96931

Customer ID	Good Thru	Payment Terms	Sales Rep
SU00	1/29/26	50/50	JWS

Quantity	Item	Description	Unit Price	Amount
		PRICE is based upon Approved & Signed Submittals. ----- PRICE does not include installation, jobsite supervision or any tools that may be needed for installation. ----- 50 % deposit and balance due prior to delivery to jobsite. ----- Please note that orders must be scheduled for delivery or pickup within 14 calendar days of arrival of order. Storage fees will incur on the 15th day and thereafter at \$.05 per cu. ft. with a minimum of \$35 per day. ----- Please note customer is responsible for offloading the freight from the delivery truck or van. Freight forwarder will only deliver the freight to jobsite. ----- Please note customer is responsible for the disposal of any crates, pallets, and/or boxes that the order is shipped in. ----- Should there be any changes to quantity, item, model, size, etc... The Door Store reserves the right to revise this quote. ----- Please thoroughly review the price quotation to ensure that all quantities and descriptions are correct. Prices listed are only for items listed in this price quotation only. ----- Pricing is good for 30 days! We reserve the rights to void this quote if		
			Subtotal	Continued
			Sales Tax	Continued
			TOTAL	Continued

QUOTE REF:
2.3 Installation of Accordion Shutter Door

**A woman-owned, HubZone Certified,
Small Business Corporation**
Unit A, 109 E. Harmon Industrial Park Rd.
Harmon, Guam 96913
Phone: (671) 647-3677/6 Fax: (671) 647-3670

QUOTATION

Quote Number: UGUM ALUM SHUTTERS
Quote Date: Dec 30, 2025
Page: 2

Quoted To:

Sumitomo Mitsui Construction Co.
PO BOX 9670
TAMUNING, GU 96931

Ship To:

Sumitomo Mitsui Construction Co.
PO BOX 9670
TAMUNING, GU 96931

Customer ID	Good Thru	Payment Terms	Sales Rep
SU00	1/29/26	50/50	JWS

Quantity	Item	Description	Unit Price	Amount
		raw material pricing exceeds a 10% increase prior to expiration of this quote. ----- Credit Card payments for project orders will incur a convenience fee of 4%. ----- Thank you for your Request for Quote. -----		
1.00		ALUMINUM ACCORDION SHUTTER - 120-1/4" X 96-1/2" OPENING SIZE - 136-1/2" X 104-1/2" SHUTTER SIZE - WHITE - HURRICANE RATED -----	3,537.00	3,537.00
1.00		PACKAGING & INLAND FREIGHT CHARGES	650.00	650.00
1.00		OCEAN FREIGHT CHARGES ----- THANK YOU. JOHNNY.	450.00	450.00
			Subtotal	4,637.00
			Sales Tax	
			TOTAL	4,637.00

QUOTE REF:
2.4 Relocation of Light Switch and Outlets at Chemical Room



Hover Image to Zoom



Hover Image to Zoom



Hover Image to Zoom

80 lb. Type S Mason Mix

★★★★★ (295) Questions & Answers (98)

\$12⁹⁸

- Use for laying brick, block and stone
- Contractor grade, pre-blended mortar
- Perfect for building walls, columns and foundations
- [View More Details](#)

Tamuning Store

✓ 6077 in stock Attn: 22 Bay 016

Pickup at **Tamuning** Delivering to **90001**

Pickup	Delivery
Today 1,627 in stock FREE	Today 367 available

[Check Nearby Stores](#) [Delivery Details](#)

🚚 Get it delivered as soon as today. Schedule your delivery in checkout.

50 lbs. 5000 PSI Concrete Mix

★★★★★ (864) Questions & Answers (482)

\$10⁹⁷

- Ideal for 2 in. thick concrete applications on patios and more
- Features commercial blend of sand, gravel, and Portland cement
- Reaches 2500 psi in 3-days and 5000 psi in 28-days
- [View More Details](#)

Unavailable at Tamuning Delivering to **90001**

Pickup	Delivery
Unavailable	Tomorrow 1,513 available \$2.99

[Check Nearby Stores](#) [Delivery Details](#)

🚚 Get it delivered as soon as tomorrow. Schedule your delivery in checkout.

CustomBlend 50 lb. Gray Economical Non-Modified Thinset Mortar

★★★★★ (924) Questions & Answers (165)

\$12⁹⁸

- Non-modified mortar
- For installations over concrete floors
- Mix with Thin-Set Admix Concentrate for higher bond strengths
- [View More Details](#)

Color Family: Gray

☒ ☐

Pickup at **Tamuning** Delivering to **90001**

Pickup	Delivery
Today 7,980 in stock FREE	Tomorrow 296 available \$2.99

[Check Nearby Stores](#) [Delivery Details](#)

🚚 Get it delivered as soon as tomorrow.

QUOTE REF:
2.2 Installation of Exhaust Fans

Guam Advance Enterprises, Inc.



P.O. Box 22138 Barrigada Guam 96921
276 W. Harmon Industrial Park, Tamuning Guam 96913 U.S.A
Web Site: www.guamadvance.com
Tel: (671) 649-0001/2/3 Fax: (671) 649-2001

December 18, 2025

Ref No: UGUM-Electrical Proposal-251218

Mr. Mark Anthony Ancheta

Sumitomo Mitsui Construction Co., Ltd.
Harmon Industrial Park, Harmon, Guam 96913

Subject: Cost Proposal for Electrical Works
UGUM Water Treatment Plant Rehabilitation Project

Dear Mr. Ancheta,

We are pleased to submit the Cost Proposal for Electrical Works of UGUM Water Treatment Plant Rehabilitation Project, Guam as follows:

Exhaust Fans Electrical Connection and Lighting Works
Proposed Solution on Damaged Conduit

\$ 64,030.00
\$ 8,856.00

Total

\$ 72,886.00

Thank you very much for giving us a chance to submit the cost proposal for this valuable project.

If you have any questions, please feel free to ask us.

Sincerely,

M A Lee

Mike Lee
President

Enclosed: Terms and Conditions
BOM

1 Page
2 Pages

Manila Office: Rm. 3501 Cityland Pasong Tamo Tower, Chino Roces Ave., Makati City, Philippines
Phone (632) 813-1388 Fax (632) 812-8406
Email: oscar@guamadvance.com

Terms & Conditions - Electrical Works

Ugum Water Treatment Plant Equipment Replacement

Guam

1.0 The cost proposal is based RFP documents:

Pages from GWA UGUM WTP CBR - FINAL - fs 22x34 - 25-05-28
Electrical Plan Proposed Solutions for Damaged Conduits - EMCE

2.0 Supply of materials, labor, tools, equipment, and consumables for the following works are included:

Electrical

Exhaust Fans Electrical Connection and Lighting Works

Proposed Solution on Damaged Conduit

3.0 Payment Terms

GRT by General Contractor

4.0 The following are excluded in the proposal:

Design Works

All required fees, permits for construction and coordination with government agencies and owner.

Third party inspection or testing, if required.

Temporary utility fees for construction use, such as fees for power, water, internet.

Civil related work such as excavation, backfill, ductbank concrete encasement, supply and installation of manhole/handhole, painting and patch works, etc.

BOM - Electrical

Project Name: **UGUM WATER TREATMENT PLANT**

MTO by:

Priced by:

Checked by: Mario

No.	Tag Number	Item	Size	Specification Section No.	Unit	Qty Total	Total	Remarks
		Exhaust Fans Electrical Connection and Lighting Works						
1		Manual Starter	NEMA 4X		Set	6	1,177.00	
2		Duplex Recetacle	Explosion proof type		Set	2	3,218.00	
3		NF Disconnect Switch	30A NEMA 4X		Set	2	3,101.00	
4		Bolt On Circuit Breaker	20A 2P		Set	1	324.00	
5		Sstl Conduit	3/4"		FT	300	19,356.00	
6		LT Flexible Conduit	3/4"		FT	50	816.00	
7		Pull Wire	5W, 120V, Red		FT	400	204.00	
8		Fittings & Acc			LS	1	4,440.00	
9		Fs Box	4" x 4" x 1-1/2", UL 514A		Ea	10	1,191.00	
10		Wall Plate	1G SSTL		Ea	2	80.00	
11		THHN Wire	#12 AWG		LF	1,500	1,845.00	
12		Alum Conduit	3/4"		FT	100	1,826.00	
13		Remove Outlets			Ea	2	252.00	
14		GFCI Explosion Proof Type			Ea	1	2,906.00	
15		Master Electrician			LS	1	12,990.00	
16		Shop Drawings			LS	1	7,056.00	
17		Misc Works			LS	1	3,248.00	
		Subtotal					64,030.00	
		Proposed Solution on Damaged Conduit						
18		Alum Conduit	3/4"		FT	250	4,565.00	
19		Pull Wire	5W, 120V, Red		FT	300	153.00	
20		Fittings & Acc			LS	1	564.00	
21		FS Box	4" x 4" x 1-1/2", UL 514A		Ea	3	357.00	

BOM - Electrical

Project Name: **UGUM WATER TREATMENT PLANT**

MTO by:

Priced by:

Checked by: Mario

No.	Tag Number	Item	Size	Specification Section No.	Unit	Qty Total	Total	Remarks
22		Toggle Switch			Ea	1	80.00	
23		THHN Wire	#12 AWG		LF	1,000	1,230.00	
24		Paint			LS	1	1,039.00	
25		Misc Works			LS	1	868.00	
		Subtotal					8,856.00	
		Total					72,886.00	

Edith B. Thompson

From: Nandagopalan J. <nanda@smccguam.com>
Sent: Friday, April 3, 2026 9:47 AM
To: Edith B. Thompson; 'Ken Rekdahl'; 'Ernie Villarin'
Cc: Nathaniel A. Alumbro; 'DCA-Victoria Lopez'; 'Vincent Tyquiengco'; 'GWA-Ray Quintanilla'; 'Garrett Yeoh'; Yu Nakazawa 中澤優
Subject: Ugum Change Order # 6
Attachments: 2026 04 03 Ugum CO # 6.pdf

Edith,
 See attached final breakdown of CO # 6 and below are the final fringe benefit percentage. Medical Insurance cost remains independent.

BENEFITS BREAKDOWN	
SSA	6.20%
MEDICARE	1.45%
LEAVES	8.08%
401K	6.00%
WORKER'S COMP	2.30%
BONUS	8.33%
SL	4.62%

Regards,
 Nandagopalan J.

From: Edith B. Thompson <ebthompson@dcaguam.com>
Sent: Friday, April 3, 2026 7:56 AM
To: Nandagopalan J. <nanda@smccguam.com>; 'Ken Rekdahl' <kmrekdahl@dcaguam.com>; 'Ernie Villarin' <evillarin@guamwaterworks.org>
Cc: Nathaniel A. Alumbro <nalumbro@smccguam.com>; 'DCA-Victoria Lopez' <vclopez@dcaguam.com>; 'Vincent Tyquiengco' <vtyquiengco@guamwaterworks.org>; 'GWA-Ray Quintanilla' <rayq@guamwaterworks.org>; 'Garrett Yeoh' <garrett@guamwaterworks.org>
Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/ River Dredging & Other Works

Good morning Mr. Gopal,

Yes, please.

Thank you,
 Edith

From: Nandagopalan J. [mailto:nanda@smccguam.com]
Sent: Thursday, April 2, 2026 5:06 PM
To: Edith B. Thompson; 'Ken Rekdahl'; 'Ernie Villarin'
Cc: Nathaniel A. Alumbro; 'DCA-Victoria Lopez'; 'Vincent Tyquiengco'; 'GWA-Ray Quintanilla'; 'Garrett Yeoh'

Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Edith,
We can itemize the percentage and provide you.

Regards,
Nandagopalan J.

From: Edith B. Thompson <ebthompson@dcaguam.com>
Sent: Thursday, April 2, 2026 4:27 PM
To: Nandagopalan J. <nanda@smccguam.com>; 'Ken Rekdahl' <kmrekdahl@dcaguam.com>; 'Ernie Villarin' <evillarin@guamwaterworks.org>
Cc: Nathaniel A. Alumbro <nalumbro@smccguam.com>; 'DCA-Victoria Lopez' <vclopez@dcaguam.com>; 'Vincent Tyquiengco' <vtyquiengco@guamwaterworks.org>; 'GWA-Ray Quintanilla' <rayq@guamwaterworks.org>; 'Garrett Yeoh' <garrett@guamwaterworks.org>
Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Hi Mr. Gopal,

Could you please itemized when you resubmit the revise amount

Thank you,
Edith

From: Nandagopalan J. [<mailto:nanda@smccguam.com>]
Sent: Thursday, April 2, 2026 3:17 PM
To: Edith B. Thompson; 'Ken Rekdahl'; 'Ernie Villarin'
Cc: Nathaniel A. Alumbro; 'DCA-Victoria Lopez'; 'Vincent Tyquiengco'; 'GWA-Ray Quintanilla'; 'Garrett Yeoh'
Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Edith,
We will check again on Fringe benefits and respond. It seems the line amount needs to be revised to \$ 14,905 x
40.31% = \$6,008.21

Regards,
Nandagopalan J.

From: Edith B. Thompson <ebthompson@dcaguam.com>
Sent: Thursday, April 2, 2026 2:31 PM
To: Nandagopalan J. <nanda@smccguam.com>; 'Ken Rekdahl' <kmrekdahl@dcaguam.com>; 'Ernie Villarin' <evillarin@guamwaterworks.org>
Cc: Nathaniel A. Alumbro <nalumbro@smccguam.com>; 'DCA-Victoria Lopez' <vclopez@dcaguam.com>; 'Vincent Tyquiengco' <vtyquiengco@guamwaterworks.org>; 'GWA-Ray Quintanilla' <rayq@guamwaterworks.org>; 'Garrett Yeoh' <garrett@guamwaterworks.org>
Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Hi Mr. Gopal,

Thank you for revising the CO#6. The work is now specifically for Chemical Building and Filter Gallery Room, and Process Building Exterior Coating. The Building Permit Fee in the amount of \$20,064 covers also the building permit fee for the River Dredging.

DCA reviewed the cost proposal. Please see attached on page 4 of 4 for some minor comment

4 General and Common (Up to July 31, 2026)

- Fringe Benefits 40.31% - change to 36% this is the percentage GWA approves with other GWA projects.
- Health Insurance for Staff – To be deleted. This is included in the Fringe Benefits

Thank you,
Edith

From: Nandagopalan J. [<mailto:nanda@smccguam.com>]
Sent: Thursday, April 2, 2026 4:39 AM
To: Edith B. Thompson; 'Ken Rekdahl'; 'Ernie Villarin'
Cc: Nathaniel A. Alumbro; 'DCA-Victoria Lopez'; 'Vincent Tyquiengco'; 'GWA-Ray Quintanilla'; 'Garrett Yeoh'
Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Edith,
See attached preliminary revised one. We will submit with letter once our office approved. The project extension required is up to 31st July 2026.

Regards,
Nandagopalan J.

From: Edith B. Thompson <ebthompson@dcaguam.com>
Sent: Tuesday, March 31, 2026 1:53 PM
To: 'Ken Rekdahl' <kmrekdahl@dcaguam.com>; 'Ernie Villarin' <evillarin@guamwaterworks.org>
Cc: Nandagopalan J. <nanda@smccguam.com>; Nathaniel A. Alumbro <nalumbro@smccguam.com>; 'DCA-Victoria Lopez' <vclopez@dcaguam.com>; 'Vincent Tyquiengco' <vttyquiengco@guamwaterworks.org>; 'GWA-Ray Quintanilla' <rayq@guamwaterworks.org>; 'Garrett Yeoh' <garrett@guamwaterworks.org>
Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Hi Mr. Gopal,

Kindly revise the CO#6 Cost Proposal to show only the boxed items in red. It is item 2-Chemical Building & Filter Gallery Room and item 3-Process Building –Exterior Painting. Include Building Permit Fee in the amount of \$20,046.00

We appreciate if you could submit within this week.

Thank you,
Edith

From: Ken Rekdahl [<mailto:kmrekdahl@dcaguam.com>]

Sent: Tuesday, March 31, 2026 11:20 AM

To: Edith B. Thompson; Ernie Villarin

Cc: Nandagopalan J.; Nathaniel A. Alumbro; DCA-Victoria Lopez; Vincent Tyquiengco; GWA-Ray Quintanilla; Garrett Yeoh

Subject: Re: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Edith

I spoke with Gopal on this. It will be better if we can keep the some sort of construction activity while we wait for the larger CO.

Please work with Ernie to see what amount can be used now and what can fit. Id like to include the permit so we can process it while we wait.

Ken

On Mar 31, 2026, at 10:48 AM, Edith B. Thompson <ebthompson@dcaguam.com> wrote:

Hi Nandagopalan,

Please confirm that as per our telcon today, March 31, 2026, the building permit fee is **\$20,046.00**. This includes Plan Checking Fee, Permit Fee and PEALS Board Fee of \$15.00.

Thank you,
Edith

From: Nandagopalan J. [<mailto:nanda@smccguam.com>]

Sent: Friday, March 27, 2026 1:36 PM

To: Nathaniel A. Alumbro; Ernie Villarin; 'Ken Rekdahl'; DCA-Victoria Lopez; Edith B. Thompson

Cc: 'Vincent Tyquiengco'; 'GWA-Ray Quintanilla'; Tomoaki Umezawa/梅澤智昭; Sone Nobuyuki 曾根 信行; Satoshi Teruya 照谷 聡; Yu Nakazawa 中澤優; Imee Rose Zarate

Subject: RE: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/
River Dredging & Other Works

Hello Ernie,

Good afternoon,

As discussed, see attached proposal summary and breakdown excluding exterior painting of process building.
Please let us know if any other details necessary.

Regards,
Nandagopalan J.

From: Nathaniel A. Alumbro <nalumbro@smccguam.com>

Sent: Wednesday, March 18, 2026 10:58 PM

To: Ernie Villarin <evillarin@guamwaterworks.org>; 'Ken Rekdahl' <kmrekdahl@dcaguam.com>; DCA-Victoria Lopez <vclopez@dcaguam.com>; Edith B. Thompson <ebthompson@dcaguam.com>

Cc: 'Vincent Tyquiengco' <vttyquiengco@guamwaterworks.org>; 'GWA-Ray Quintanilla' <rayq@guamwaterworks.org>;

Tomoaki Umezawa/梅澤智昭 <tomoume@smcon.co.jp>; Sone Nobuyuki 曾根信行 <nsone@smcon.co.jp>; Satoshi

Teruya 照谷 聡 <steruya@smcon.co.jp>; Nandagopalan J. <nanda@smccguam.com>; Yu Nakazawa 中澤優 <y-nakazawa@smcon.co.jp>; Imee Rose Zarate <irzarate@smccguam.com>

Subject: UGUM Project: (SMCC Letter) Change Order No. 06 - Revised Price Proposal for River Maintenance Pad/ River Dredging & Other Works

Hi Mr. Ernie/ Mr. Ken,

Good day! We would like to submit SMCC Letter with Ref. LT-26-014 for Change Order No. 6. Please see attached files for your reference and review.

Also attached are SMCC's responses to DCA's review comments, including the supporting quotations and drawings.

Thank you very much!

Best Regards,
Nathaniel Alumbro

Kenneth M. Rekdahl, PE, PLS
Chief of Special Projects
Duenas, Camacho & Associates, Inc.
671-477-7991



Issues for Decision

Resolution No. 22-FY2026

Relative to Approval of procuring the construction services relative to Water and Sewer Line Replacement of Various Bridges, Phase I of the project includes ten (10) water and/or sewer line bridge crossings that are severely corrodes and/or leaking.

What is the project's objective and is it necessary and urgent?

The objective of the project is for GWA to repair or replace existing water and sewer line bridge crossings that are severely corroded and/or leaking. This is necessary to reduce water loss and the potential sewer leaks into waterways below that would be a direct violation of Clean Water Act standards and can lead to heavy fines and ecological damage.

Where is the location?

The ten (10) bridge crossings are in the southern villages of Guam.

How much will it cost?

The estimated construction cost of the repair and replacement of ten (10) water and sewer line bridge crossings is Four Million Five Hundred Sixty-Three Thousand Six Hundred Forty-Three Dollars (\$4,563,643.00). The actual construction cost will be determined through the IFB procurement process.

When will it be completed?

The construction is expected to be completed in 518 calendar days after an NTP is issued to the Contractor.

What is the funding source?

Funding for this project will be from Bond funds and grants.

The RFP/BID responses (if applicable):

Not applicable.



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

GWA RESOLUTION NO. 22-FY2026

**RELATIVE TO APPROVAL OF PROCURING CONSTRUCTION SERVICES
RELATIVE TO WATER AND SEWER LINE REPLACEMENT OF VARIOUS
BRIDGES, PHASE I**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, GWA currently has several critical projects as part of GWA’s Capital Improvement Plan, including the replacement of old and persistently leaking waterlines, as well as old sewer lines, in various diameters, length, and locations island wide; and

WHEREAS, the existing water and sewer networks include pipelines crossing existing bridges; and

WHEREAS, in July 2023, the CCU approved Resolution No. 34-FY2023 (Exhibit A) authorizing GWA to enter a Design and Construction Management Services contract with GHD, Inc. for water and sewer line replacement of various bridges; and

WHEREAS, GHD has completed assessment and prioritization of forty-five (45) water and sewer line bridge crossings, broken down to ten (10) leaking and/or severely corroded pipes (Phase I), fifteen (15) water and sewer line bridge crossings in moderate conditions (Phase II), and twenty (20) water and sewer line bridge crossings in fair or good condition, Phase III); and

1 **WHEREAS**, GHD has completed the design replacement of ten (10) leaking and/or
2 severely corroded water and sewer line bridge crossings (Phase I) with a construction cost estimate
3 of Four Million Five Hundred Sixty-Three Thousand Six Hundred Forty-Three Dollars
4 (\$4,563,643.00); and

5
6 **WHEREAS**, GWA management seeks CCU approval to issue a competitive procurement
7 bid to solicit proposals from experienced and qualified construction companies to provide the
8 necessary materials and construction services, and to award the contract to the lowest responsive
9 responsible bidders; and

10
11 **WHEREAS**, funding in the estimated amount is available through GWA Bonds and grant
12 fund for construction and capital improvement projects; and

13
14 **WHEREAS**, GWA management further seeks CCU approval to petition the PUC for
15 approval to proceed with construction procurement; and

16
17 **WHEREAS**, the Public Utilities Commission (PUC) contract protocol requires GWA to
18 obtain approval prior to advertising procurement for projects with an anticipated value of One
19 Million Dollars (\$1,000,000.00) or greater; and

20
21 **WHEREAS**, the CCU must approve all petitions that will be submitted to the PUC.

22
23 **NOW BE IT THEREFORE RESOLVED**, the Consolidated Commission on Utilities
24 does hereby approve the following:

- 25 1. The recitals set forth above hereby constitute the findings of the CCU.
- 26 2. The CCU finds the procurement of materials and construction services for water
27 and sewer line bridge crossings replacement is necessary to ensure system
28 reliability, and to reduce the likelihood of potential water or sewer leaks into
29 waterways which would be a direct violation of Clean Water Act standards that
30 can result in fines and ecological damage.

- 1 3. The CCU hereby authorizes the management of GWA to fund the water and
2 sewer line bridge crossings replacement through GWA bonds funds and grant
3 funds.
4 4. The CCU hereby authorizes the management of GWA to petition the PUC for
5 approval of the procurement of water and sewer line bridge crossings
6 replacement.

7 **RESOLVED**, that the Chairman certified, and the Board Secretary attests to the adoption
8 of this Resolution.

9
10 //

11 **DULY AND REGULARLY ADOPTED**, this 17th day of April 2026.

12
13 Certified by:

Attested by:

14
15 _____
16 **FRANCIS E. SANTOS**

17 Chairperson

MELVIN F. DUENAS
Secretary

18
19
20 **SECRETARY'S CERTIFICATE**

21
22 I, **MELVIN F. DUENAS**, Board Secretary of the Consolidated Commission on
23 Utilities as evidenced by my signature above do hereby certify as follows:

24 The foregoing is a full, true and accurate copy of the resolution duly adopted at a
25 regular meeting by the members of the Guam Consolidated Commission on Utilities, duly
26 and legally held at a place properly noticed and advertised at which meeting a quorum was
27 present and the members who were present voted as follows:

28
29 AYES: _____

30 NAYS: _____

31 ABSENT: _____

1

ABSTAIN:

2

3

4 ///

5

6

7 ///

8

9

10 ///



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

EXHIBIT 'A'

GWA RESOLUTION NO. 34-FY2023

**RELATIVE TO CONTRACT APPROVAL FOR THE DESIGN AND CONSTRUCTION
MANAGEMENT SERVICES FOR WATER AND SEWER LINE REPLACEMENT OF
VARIOUS BRIDGES**

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, the Guam Waterworks Authority (“GWA”) is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, GWA currently has a number of critical projects as part of GWA’s Capital Improvement Plan, including the replacement of old and persistently leaking waterlines, as well as old sewer lines, in various diameter, length, and locations island wide; and

WHEREAS, the existing water and sewer networks include pipelines crossing existing bridges; and

WHEREAS, exposed waterlines crossing bridges constitute a vulnerable portion of the distribution network often subjected to additional environmental forces including atmospheric and weather conditions; and

WHEREAS, exposed sewer lines crossing bridges constitute a potential environmental risk if the lines are damaged and leaks occur; and

WHEREAS, GWA has advertised the Request For Proposals (RFP-03-ENG-2023) soliciting statement of qualifications from experienced and qualified engineering firms for the preparation of design plans and specifications for utility line replacement at bridges; and

//

1 **WHEREAS**, the Water and Sewer Line Replacement of Various Bridges project includes
2 site investigations and condition assessment, basis of design report, topographic surveys,
3 preparation of plans, specifications, and estimate to construct recommended bridge pipeline
4 repair or replacement, and construction management services; and
5

6 **WHEREAS**, RFP packages were downloaded by seventeen (17) interested parties, from
7 which GWA received proposal submittals from six (6) firms before the RFP submittal deadline;
8 and
9

10 **WHEREAS**, the GWA A-E Selection committee reviewed and evaluated the six (6)
11 proposals (see EXHIBIT A – Evaluation Score) and generated a short list of the top three (3)
12 firms with a recommendation to award a contract to the firm GHD, Incorporated (see EXHIBIT
13 B – Evaluation Summary and GM Determination); and
14

15 **WHEREAS**, GHD, Incorporated and GWA negotiated the price for the services to be
16 provided in the amount of One Million Two Hundred Thirty-Two Thousand Nine Hundred Nine
17 Dollars (\$1,232,909.00) (see EXHIBIT C – Fee Proposal); and
18

19 **WHEREAS**, GWA management seeks approval of the fee proposal amount of One
20 Million Two Hundred Thirty-Two Thousand Nine Hundred Nine Dollars (\$1,232,909.00), plus a
21 ten percent (10%) contingency of One Hundred Twenty-Three Thousand Two Hundred Ninety
22 Dollars and Ninety Cents (\$123,290.90) to bring the total authorized funding amount to a
23 maximum of One Million Three Hundred Fifty-Six Thousand One Hundred Ninety-Nine dollars
24 and Ninety Cents (\$1,356,199.90); and
25

26 **WHEREAS**, GWA Management further seeks CCU approval to petition the Public
27 Utilities Commission approval of the contract given this project meets the Contract Review
28 Protocol requirements for GWA projects for which the use of Bond funds is intended; and
29

30 //

1 **WHEREAS**, the funding sources for the construction project will be from Bond funds;
2 and

3
4 **WHEREAS**, GWA management recommends that a contract be entered into with GHD,
5 Incorporated in the aforementioned amount.

6
7 **NOW BE IT THEREFORE RESOLVED**, the Consolidated Commission on Utilities
8 does hereby approve the following:

- 9 1. The recitals set forth above hereby constitute the findings of the CCU.
10 2. The CCU finds that the terms of the fee proposal submitted by GHD,
11 Incorporated is fair and reasonable (Exhibit C).
12 3. The CCU finds that the standard contract terms and conditions set by GWA
13 relative to execution of the project are fair and reasonable and serve as a
14 measure of Quality Assurance/Quality Control (QA/QC).
15 4. The CCU hereby authorizes the management of GWA to enter into a contract
16 with GHD, Incorporated, in the amount of One Million Two Hundred Thirty-
17 Two Thousand Nine Hundred Nine Dollars (\$1,232,909.00).
18 5. The CCU hereby further approves the total funding amount for this project of
19 One Million Two Hundred Thirty-Two Thousand Nine Hundred Nine Dollars
20 (\$1,232,909.00), plus a ten percent (10%) contingency of One Hundred
21 Twenty-Three Thousand Two Hundred Ninety Dollars and Ninety Cents
22 (\$123,290.90) to bring the total authorized funding amount to a maximum of
23 One Million Three Hundred Fifty-Six Thousand One Hundred Ninety-Nine
24 Dollars and Ninety Cents (\$1,356,199.90).
25 6. The CCU hereby further approves funding for this project from Bond Funds
26 under the line items CIP MP-PW-Pipe-12.

27
28 **RESOLVED**, that the Chairman certified, and the Board Secretary attests to the adoption
29 of this Resolution.

30 //

31
32 //

DULY AND REGULARLY ADOPTED, this 25th day of July, 2023.

Certified by:



JOSEPH T. DUENAS

Chairperson

Attested by:



PEDRO ROY MARTINEZ

Secretary

SECRETARY'S CERTIFICATE

I, Pedro Roy Martinez, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES:

5

NAYS:

Ø

ABSENT:

Ø

ABSTAIN:

Ø



**EXHIBIT A****GUAM WATERWORKS AUTHORITY**

Gloria B. Nelson Public Service Building 688 Route 15 Mangilao, Guam 96913

January 19, 2023

To: Mauryn Q. McDonald, P.E.
Acting Assistant General Manager - Engineering

From: Ryan Diaz
Chairperson, Consultant Selection Board

Subject: RFP-03-ENG-2023
Design and CM Services for Waterline Replacement of Various Bridges
GWA Project No. W22-08-BND

The following information is intended to document the evaluation process undertaken for the referenced solicitation:

EVALUATION COMMITTEE MEMBERS	
Name	Title
Garrett Yeoh	Senior Engineer, P.E.
George J. Watson	Senior Engineer
Vince Pangelinan	Operations & Maintenance Manager
Ryan Diaz	Associate Engineer

Offerors	Evaluation Score				Total	Rank
GHD, Inc.	84	89	86	87	346	1
AECOM Technical Services, Inc.	82	87	89	85	343	2
Duenas, Camacho, and Associates, Inc.	81	85	86	82	334	3
TG Engineers, P.C.	75	82	85	76	318	4
SSFM, International, Inc.	75	81	82	76	314	5
EMPSCO Engineering Consultants	75	77	78	79	309	6

Scores were evaluated based on the sum of individual scores. The recommendation of the Evaluation Committee is shown in the ranking above.

For your review and approval. Notification letters will be issued thereafter.

Approved by:

Mauryn Q. McDonald, P.E.



EXHIBIT B

GUAM WATERWORKS AUTHORITY

Gloria B. Nelson Public Service Building 688 Route 15 Mangilao, Guam 96913

MEMORANDUM

To: Miguel C. Bordallo, P.E.
General Manager

From: Mauryn Q. McDonald, P.E. *MMQ*
Acting Assistant General Manager – Engineering

Subject: RFP-03-ENG-2023
Design and CM Services for Waterline Replacement of Various Bridges
GWA Project No. W22-08-BND

Date: January 19, 2023

The Selection Committee has completed all necessary actions for selecting the most qualified consultants for the referenced solicitation. All proposals were reviewed and scored according to the conditions established in the solicitation. The Evaluation Summary is attached for your information.

The committee recommends the following top three (3) firms in order of preference for the project:

1. GHD, Inc.
2. AECOM International, Inc.
3. Duenas, Camacho, and Associates, Inc.

Concurred:

Vincent Guerrero

Vincent E. Guerrero
Supply Management Administrator

1-19-2023

Date

GENERAL MANAGER'S DETERMINATION

Consultant Firm Selected:

GHD Inc.

Remarks:

Miguel C. Bordallo

Miguel C. Bordallo, P.E.
General Manager

2023. 1. 20

Date

EXHIBIT C



GWA Design and CM Services for Waterline Replacement of Various Bridges Scope of Work and Fee Proposal

1. General

GHD will provide design and construction management services for the Waterline Replacement of Various Bridges Project. The water and sewer line conditions found under various bridges has been determined to have severe corrosion. The design services consist of site investigations and condition assessment, Basis of Design report, topographic surveys, preparation of plans, specifications, and estimates to construct the recommended bridge pipeline renovations or replacements. The packages will be prepared for bid following the conventional design-bid-build process. Services will include construction bid support and construction management. Design, construction bid support and construction management tasks are described in detail below.

The preliminary list of bridges that are part of the project are included in Table 1. The list may change based on a bridge list to be provided by the Department of Public Works and confirmation that pipelines belong to GWA.

→ The Power of Commitment

GHD Inc

Table 1 *Bridge List and Preliminary Assessment of Pipelines*

Bridge	Water/ Sewer	Replace (RPL)/ Repair (rpr)	Bridge	Water/ Sewer	Replace (RPL)/ Repair (rpr)	Bridge	Water/ Sewer	Replace (RPL)/ Repair (rpr)
1. Agana 1	Yes	WL rpr SL rpr	11. Lygog 1	Yes	WL rpr	20. Santa Rita	Yes	WL RPL SL RPL
2. Agfayan	Yes	WL rpr	12. Lygog 2	Yes	WL RPL	21. Sumay (Namo)	Yes (Navy?)	WL rpr SL rpr
3. Asan Inland 2	Yes	WL rpr	13. Lygog 3	Yes	WL RPL	22. Talifak	Yes	WL rpr SL RPL
4. Asan Inland 3	Yes	WL rpr	14. Maina	Yes	WL rpr	23. Talofoto	Yes	WL RPL
5. As-Linget	Yes	WL RPL SL rpr	15. Masso	Yes	WL rpr	24. Togcha	Yes	WL RPL
6. Bile	Yes	WL rpr	16. Merizo Inland	Yes	WL RPL	25. Toguan	Yes	WL RPL
7. Chaot	Yes	WL RPL SL rpr	17. Minondo	Yes	WL RPL SL RPL	26. Umatac	Yes	WL RPL
8. Geus	Yes	WL rpr	18. Pauliloc	Yes	WL RPL SL RPL	27. Ylig	Yes	WL rpr SL rpr
9. Inarajan	Yes	WL RPL	19. Pigua	Yes	WL rpr	28. Maina Upper	Yes	WL RPL
10. Inarajan South	Yes	WL RPL				29. As-Linget North	Yes	WL RPL

Note: The repair or replacement assessment are preliminary assumptions for scoping and fee. The recommendation may change after a more thorough investigation and discussion with GWA engineering and operations.

2. Design Services

2.1 Condition Assessment and Priority List

The design services will begin with site investigations and condition assessments of the water and sewer lines to develop recommendations for rehabilitation or replacement. GHD will create a priority list with GWA engineering and operations input. Bridges will be prioritized based on established criteria, such as condition, age, material, breakage/leak rates, service area, costs, and other relevant factors. GWA will select sites from the priority list to proceed with a complete design and bid package.

Based on our preliminary assessment of bridge pipelines we estimate 16 waterlines require replacement, 13 waterlines require repairs/maintenance, 4 sewer lines require replacement, 5 sewer lines require repairs/maintenance, and 7 pipelines require structural support repairs or replacement (As-Linget, Inarajan N, Inarajan S, Lygog 3, Pauliloc, Santa Rita, and Talofoto). Structural support repairs or replacement involve design of new or rehabilitated utility supports. No bridge structural repairs are included.

2.2 Project Planning and Management

Management of the project shall consist of the following:

- Prepare monthly progress reports to GWA in digital format.
- Conduct bi-weekly design meetings with team members and GWA to discuss design issues, progress of work, and coordination. GHD shall prepare meeting minutes for all design progress meetings. The meeting minutes shall include action items from week to week.
- Coordination meetings as needed with proper local and/or federal government agencies including, but not limited to:
 - DPW
 - GEPA
 - SHPO
 - USCG
 - USACE
- Conduct project design review meetings at BOD, 60%, 90%, and 100% levels with GWA.
- Update record drawings based on new information, if necessary
- Maintain an electronic project record which will include all project correspondence, reports, meeting minutes, deliverables, and other items required to document the project.

2.3 Basis of Design (BOD)

The design shall conform to the Safe Water Drinking Act, all relevant codes, standards, environmental regulations, and all other applicable local and federal laws that will be incorporated in the design.

The BOD Report shall address the following at the minimum:

- Recommended bridge priority list of waterline rehabilitation and replacement.
- Bridge pipeline condition assessment report.
- Includes the condition assessment of GWA water and sewer lines under or on various bridges.
- Recommended GWA water and sewer line replacement/maintenance/repair schedule for new and existing pipeline condition.
- Perform lifecycle analysis and cost effectiveness on different pipe material for pipe replacement.
- Methodology for water and sewer line replacement.
- Include geotechnical and soil report if historical reports are available. New geotechnical investigations are assumed not to be needed.
- Define the type of bridge structural repair as needed where removal and replacement of pipe section is proposed. The structural engineer shall be a registered licensed P.E. with Guam PEALS and will reside on island.
- Design standard specification requirements for GWA water and sewer line replacement of bridges. Include any necessary isolation valves and/or bypass line before and after the bridge to assist with site operation and construction.
- Summarize all local and/or federal permitting requirements necessary for project execution and construction completion.
- Preliminary construction schedule showing minor and major work items.
- Develop design recommendations and alternatives for each water and sewer line replacement or repair.

2.4 Design

GHD will prepare construction drawings, specifications, cost estimates, supporting design calculations, construction schedule, a list of all required permits, and other documents necessary for project construction.

The drawings will include necessary piping, valving, fittings, and appurtenances for the bridge pipeline and to connect to the existing water system as indicated in the BOD. The plan will also include necessary erosion control measures such as erosion control seeding, silt fencing, protection of stockpiled materials, and other necessary measures to mitigate the impact of erosion and sedimentation.

Field Surveys: GHD shall conduct surveying services for the purposes of a topographic survey and right-of-way locating for the proposed GWA water and sewer line replacement. The survey must indicate easements, property lines, existing utilities, existing water meters, edges of pavement, driveways, existing buildings, structures, trees, etc. within the vicinity of the project.

GHD will prepare and submit the following:

1. Multidiscipline plans to the 60%, 90%, and 100% completion levels.
2. Specifications at 60%, 90%, and 100% completion levels, which will include technical specifications applicable to the indicated completion levels. GHD will review GWA' front end documents and may propose changes for GWA's legal counsel to review if a possible conflict with the division 1 or technical specifications is determined.
3. A basis of estimate trend log.
4. Construction cost estimate at 60% completion level. This estimate will be a Class 3 estimate in accordance with the AACE International Cost Estimate Classification System. All costs will be in current dollars and escalated to the estimated midpoint of construction.
5. Construction cost estimate update at 90% completion level. This estimate will be a Class 2 estimate in accordance with the AACE International Cost Estimate Classification System. All costs will be in current dollars and escalated to the estimated midpoint of construction.
6. Final construction cost estimate based on midpoint of construction and quantity take-offs and the requirements of the 100% design plans and specifications. This estimate will be a Class 1 estimate in accordance with the AACE International Cost Estimate Classification System. All costs will be in current dollars and escalated to the estimated midpoint of construction.

GHD shall coordinate with relevant agencies such as Guam Environmental Protection Agency, Department of Public Works, and other relevant agencies at the BOD, 60%, 90% and 100% submittals. This includes submitting design documents (11x17 plans and specifications at each phase) and maintaining communication throughout the duration of the project and incorporating any relevant regulation requirements in the design.

2.5 Deliverables

Deliverables to GWA will be provided in accordance with the following:

1. BOD
 - a. 2 hard copies – if requested
 - b. Digital copy
2. 60% phase
 - a. 2 hard copies of the 60% design documents (plan submittal shall consist of 2 sets of 11"x17" sized drawings if requested)
 - b. Digital copy of the 60% design documents
3. 90% phase
 - a. 2 hard copies of the 90% design documents (plan submittal shall consist of 2 sets of 11"x17" sized drawings if requested)

- b. Digital copy of the 90% design documents
- 4. 100% phase
 - a. 2 hard copies of the 100% design documents (plan submittal shall consist of 2 sets of 11"x17" sized drawings)
 - b. Digital copy of the final design documents

3. Construction Management Services

GHD will assume a budget for time and material construction management services for the Waterline Replacement of Various Bridges Project. The budget assumes a full-time construction manager for the first construction package of priority bridges. If the assumed budget is depleted and additional construction management services are required, then GHD will negotiate a change order to the contract with GWA.

3.1 Bid Support Services

GHD will provide the following services during the bid period:

- Assist with responding to bid questions during the bidding phase.
- Assist with conducting the Pre-Bid Conference and respond to technical questions involving design and specifications that prospective bidders may have during the Pre-Bid Conference.
- Prepare Pre-Bid Conference meeting minutes and provide official formal responses to technical questions.
- Assist with the preparation of bid addenda.
- Assist with reviewing construction proposals received. This shall include a bid analysis, review of bid proposals prices, and conformance with contract requirements and the Guam Procurement Code. A letter of recommendation of award shall be prepared.
- Prepare Pre-Bid Conference meeting agenda and prospective bidder sign-in sheets.
- Record Pre-Bid Conference.
- Prepare Final (100%) "Issued for Construction" conformed plans and specifications incorporating addenda and changes during the bid phase.

3.2 Pre-Construction

Pre-construction phase occurs from the time of issuance of the Contractor Notice to Proceed (NTP) (NTP for pre-construction activities prior to the issuance of the DPW permit), GHD shall perform the following:

- Prepare agenda for and conduct a pre-construction conference.
- Conduct weekly meetings.
- Review Contractor's submittals and construction schedule for conformance with plans and specifications.
- Review Contractor's master submittal log.
- Review Contractor's safety and traffic control plans.
- Review the Storm Water Pollution Prevention Plan.
- Verify that Contractor has applied for all required permits to begin the project.
- Setup and maintain construction management software (ProCore).
- Evaluate substitution requests to determine acceptability of substitute materials and/or equipment proposed by the Contractor and provide recommendations to GWA.

3.3 Construction

Construction phase occurs once the DPW permit has been issued. GHD shall perform the following construction management services during the construction stage of the project.

- Implementation and maintenance of project controls.
- Monitor and inspect daily construction activities in compliance with the contract, plans and specifications, and applicable codes and regulations.
- Witness all quality control testing by the Contractor.
- Maintain Construction Management Software (ProCore). All submittals shall be submitted through the management software.
- Conduct quality assurance testing and surveying as required by the plans and specifications.
- Prepare correspondences as requested by GWA.
- Conduct Davis-Bacon interviews if the construction project is grant funded (excluded).
- Review progress payment requests for accuracy and proper reflection of actual work performed and make recommendations to GWA regarding appropriateness and approval.
- Review contractor submitted payroll records for each payment request according to contract requirements.
- Issue directives and corrective action notices dealing with quality of workmanship, non-compliance, safety, and performance.
- At GWA's request, prepare field orders to change specific scope of work requirements.
- Coordinate inspection of contractor's surveys and material testing.
- Review updated contractor's progress schedule and recommend approval or rejection to GWA.
- Verify Contractor's material supply list with regard to delivery timetable, progress schedule, and justification for payment.
- Analyze and participate in negotiating claims and contract change requests; recommend action deemed appropriate.
- Prepare for GWA approval, change orders to modify the terms of the contract (change in cost, performance time, or technical provisions). Make changes to the design documents as necessary.
- Provide daily construction reports which includes pictures of construction highlighting deficient work, safety violations, examples of acceptable work, and other critical items. Reports shall be in ProCore.
- Maintain a set of as-built drawings recording all installed facilities, deviations from the original plans, details of installation, encountered subsurface features and utilities, and critical dimensions. This set of As-Built drawings is to be separate from the Contractor's As-Built drawing set. The purpose of this task is to ensure that the CM has their own set to check against the Contractor's set of drawings.
- Conduct weekly (or specified meeting interval) progress meetings with the contractor and GWA to discuss work progress and any concerns relating to the construction. Prepare meeting minutes for the progress meetings.
- Witness field tests performed by the construction contractor or his representative for compliance with the contract drawings and specifications.
- Inspect construction, installation, and assemblage of work agreed to with GWA. Verify conformance to the contract provisions and check for acceptable workmanship. Report acceptable and unacceptable work to GWA.

3.4 Engineering Services During Construction

GHD shall provide the following engineering services during the construction stage of the project.

- Review submittals, shop drawings, design calculations, samples, test results, RFI's, schedule updates, and other data required to be submitted by the Contractor for conformance with the contract documents.

- Maintenance of project records and document management.
- Provide special inspections as required.
- Address GEPA's and/or any government agency concerns and requirements with GWA input. Oversee and prepare meeting minutes of any meeting.

3.5 Post-Construction

GHD shall provide the following post-construction services during the project.

- Punch list development
- Punch list Inspections
- Review closeout submittals
- Procore records (electronic)
- Final CM report after written acceptance of the work by GWA. The final report shall include a narrative documentation of all significant design and construction events and issues and shall become a historical record for the project. The Final Report shall include:
 - All communication documentation
 - All design documentation
 - All construction documentation
 - Warranty information
 - Operation and maintenance information
 - Asset management registry

4. CLARIFICATIONS AND ASSUMPTIONS

1. The fee assumes that funding for the project or construction is not through a federal grant.
2. The fees are based on assumed replacement or repairs from initial site investigations. The repair or replacement assessment are preliminary assumptions for scoping and fee. The recommendation may change after a more thorough investigation.
3. Design of sewer siphons and separate utility bridge structures is excluded.
4. It is assumed Project Planning and Management will last for two years (104 weeks). If the project must extend past that duration, GHD will negotiate a contract adjustment with GWA.
5. A budget for construction management has been assumed. The budget amount was provided by GWA. The budget will be invoiced on a time-and-materials basis. It will be used for the high priority bridges selected by GWA.
6. The fee assumes that the waterline and sewer line bridge repairs and replacements will be divided up to three construction bid packages.
7. The topographic survey fees are estimated at 2 days in the field per bridge. It consists of an as-built survey of the bridge pipeline and the current water level. Channel cross-sections, vegetation clearing, and a full topography survey of the bridge are excluded.
8. Property investigation, appraisals, boundary surveys, and preparation of plats and legal descriptions for additional right-of-way or utility easements are excluded and are assumed not required.
9. Archaeological surveys and reviews, environmental permitting and biological surveys are excluded and are assumed not required due to funding. Additionally, the excavation is expected to be in existing trench boundaries and no SHPO review will be required.

10. Geotechnical investigations and reports are excluded and are assumed not required. If a need for these services is identified during the project, GHD will notify GWA.
11. Ground penetrating radar is excluded and assumed not required. If a need for this service is identified during the project, GHD will notify GWA.
12. It is assumed that the Contractor will prepare the construction permit applications, route the permit applications through the required government agencies, and pay permit fees.
13. GHD will create three (3) separate bid packages.
14. Budget are not included for GHD to revise or update bid packages that have expired due to a delay in bid advertisement. GWA agrees to negotiate with GHD for change orders for additional work that may include such services as restamping plans and specifications, verifying design based on a change in the adopted building code or design standards, and pre-printing of the bid packages.
15. GWA agrees to negotiate with GHD for change orders for additional design phase services due to additional work, delays or any other reason not due to errors/omissions or issues beyond GHD's control.
16. GHD has included a budget for pressure logging and flow metering equipment procurement, which will be used upon GWA's approval.

5. Fee Schedule

See Attached.

FEE PROPOSAL - RT

5-8-2023

GWA Wetline Replacement Various Bridges

Phase Letter and Task Number	Task Description	Project Principal	Project Manager	Structural Designer	Civil Engineer	Mechanical Engineer	Field Engineer	Corrosion Engineer	St. Corrosion Engineer	St. CAD Designer	CAD Designer	Quality Control	Surveyor	Geotechnical Engineering	Environmental/Permitting & Technology	Archaeological & Historical Investigations	Utility Location	Admission	Assumed Budget Amount	Amount
	HOURLY LABOR RATES	310	185	185	170	283	148	185	285	155	120	215	115	115	115	115	115	8.5	1	
2.1	Design Tasks																			
1	Condition Assessment and Priority List																			
1	Site visit		2		112															35,970
2	Condition Assessment	4	2	18	5															38,770
3	Condition Assessment with GWA	4	2	2	8															4,550
4	Priority List	1	1	2	2															4,750
	SUBTOTAL	9	7	20	185	-	185	83	30	-	-	-	-	-	-	-	-	-	-	82,885
2.2	Project Planning and Management																			
1	Progress reports (24)		4		24															4,880
2	Design meeting (24)		4		24															13,280
3	Design meeting (24)		4		24															13,280
4	Design meeting (24)		4		24															4,700
5	Project design review meeting (12)	2	2		24															4,700
6	Pressure loggers and low meter budget		2		24															50,340
	SUBTOTAL	-	10	-	182	-	-	-	-	-	-	-	-	-	-	-	-	-	-	77,760
2.3	Build of Design																			
1	Design assessment report		8		38															22,880
2	Life span analysis of bridge		8		38															22,880
3	Geotechnical investigation & report (excluded)				18															27,250
4	Structural support repair or rehab (7)			80	40					40	60									29,000
5	Proper standard specifications/drawings	24								20	40									27,480
6	Archaeological investigation and permits (excluded)																			
7	Archaeological investigation and permits (excluded)																			
8	Environmental/Permitting (excluded)																			7,480
9	Construction schedule		8		40															8,360
10	Design alternatives (16 replacements)	11		32	64					32	24									33,530
11	Property acquisition Services (excluded)	35	16	112	242	-	25	77	48	84	108	-	-	-	-	-	-	-	-	131,240
	SUBTOTAL	8	23	20	23	150	18	18	18	228	828	18	8							183,435
2.4	Plan																			
1	Plans	8	6	24	40															15,170
2	Specifications	8	6	24	40															35,040
3	Structural calculations and design	8	6	160	8															233,450
4	Topographic survey (28)																			
5	Topographic survey (28)																			
6	Survey and utility location (excluded)	15	22		112															63,880
7	Survey and utility location (excluded)	4			112															8,360
	SUBTOTAL	35	81	204	181	-	174	81	81	228	828	24	203,000	-	-	-	-	-	-	837,285
3	Construction Bid Support Services																			
1	Pre-bid conference (3)																			
2	Pre-bid conference (3)																			2,295
3	Pre-bid conference (3)																			2,295
4	Final conformance drawings	2	8	12	24															11,240
5	Final conformance drawings	2	8	12	24															11,240
6	Final conformance drawings	2	8	12	24															21,475
	SUBTOTAL	8	-	12	48	-	84	20	5	24	40	-	-	-	-	-	-	-	-	41,850
4	Construction Management Services																			
1	Time and material budget																			
2	Time and material budget																			
	SUBTOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	300,000
	EXPENSES SUBTOTAL																			300,000
	WATERLINE DESIGN SERVICES HOUR SUBTOTAL	87	64	348	769	-	432	271	174	310	968	24	203,000	-	-	-	-	-	-	1,171,410
	WATERLINE DESIGN SERVICES SUBTOTAL	26,970	18,330	67,860	135,630	-	83,540	50,135	51,330	48,050	118,160	7,860	233,450	-	-	-	-	-	-	350,000
	SUBTOTAL	87	64	348	769	-	432	271	174	310	968	24	203,000	-	-	-	-	-	-	1,171,410
ALL	SUBTOTAL																			
ALL	SUBTOTAL																			1,171,410
ALL	GRAND TOTAL																			1,233,400

Estimate

1 of 1



GUAM POWER AUTHORITY

ATURIDÂT ILEKTRESEDÂT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. 2026-16 :

Relative to Authorizing the Guam Power Authority (GPA) to Extend the Tristar Terminals Guam Inc. Tank 1907 ULSD Storage Lease (TTGI-SA-2018-01).

What is the project's objective? Is it necessary and urgent?

The extension of the ULSD Storage Agreement under TTGI-SA-2018-01 is set to expire on June 30, 2026 for Tank 1907.

Due to delays in the completion of the refurbishment of GPA Tank 1934 for conversion to ULSD storage, which is now anticipated to be fully completed by the end of 2026, GPA must continue leasing the TTGI tank to ensure an uninterrupted supply of bulk ULSD via pipeline transfer to the power plants (Tenjo Vista, Piti 7, Piti 8, and Piti 9, Ukudu Power Plant).

Continuing the lease of Tank 1907 remains critical to GPA's fuel inventory reliability and risk management, even with the anticipated completion of Tank 1934 by the end of the year. GPA's current storage capacity consists of Tank 1935 and Tank 1907, with capacities of 250,000 barrels and 190,000 barrels, respectively. Retaining the Tank 1907 lease is vital for our fuel inventory reliability.

A long-term lease is in the best interest of GPA and its ratepayers by encouraging effective pricing of the lease. Under this five-year lease agreement, the rate will remain fixed with no price escalation throughout the entire extension period.

Where is the location?

The TTGI ULSD storage tanks are located at the TTGI Terminal in Agat.

How much will it cost?

The lease fee for tank 1907 is approximately \$126,254.60 per month (excluding handling and throughput fees).

The aggregate total lease cost for tank 1907 from July 01, 2026 thru June 30, 2031 is approximately \$7,575,278.00 (Exhibit A).

When will it be completed?

The contract extension will expire in June 30, 2031.

What is its funding source?

The ULSD Storage fees will be funded under the fuel revenue budget.

The RFP/BID responses:

TTGI is the sole source provider for the ULSD Storage Facility in Guam meeting GPA requirements.



CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagåtña, Guam 96932 | (671) 648-3002 | guamccu.org

GPA Resolution No. FY2026-16

AUTHORIZING THE MANAGEMENT OF THE GUAM POWER AUTHORITY TO EXTEND THE TRISTAR TERMINALS GUAM INC. TANK 1907 ULSD STORAGE LEASE AGREEMENT (TTGI-SA-2018-01)

WHEREAS, GPA currently leases tanks for Ultra-Low Sulfur Diesel Fuel (hereinafter referred to as "ULSD") storage from Tristar Terminals Guam, Inc (hereinafter referred to as "TTGI") under reference agreement TTGI-SA-2018-01; and

WHEREAS, Amendment 4 to the existing ULSD Storage Agreement with TTGI extended the lease of Tank 1906 and Tank 1907 until June 30, 2026 at a monthly fee of \$98,000 and storage capacity of 190,000 barrels for each tank; and

WHEREAS, with the successful commissioning of GPA Tank 1935 for ULSD storage, the Tank 1906 lease was terminated earlier effective January 01, 2025 without penalty, generating a savings of \$98,000.00 per month or \$1,176,000.00 per year in lease fees; and

WHEREAS, GPA requires continued ULSD storage capacity to ensure fuel supply security, operational reliability, and procurement flexibility for power generation; and

WHEREAS, TTGI is the only provider on Guam with a fuel storage facility that meets GPA's requirements for capacity, location, and system integration; and

WHEREAS, geopolitical events affecting national security, including fuel oil supply and delivery, necessitate increasing storage capacity to ensure uninterrupted energy flow to the entire island, including the military, which is critical to protecting the island from man-made threats. It is therefore critical, over the next few years, to lease Tank 1907 until GPA can add additional tanks to its inventory; and

WHEREAS, increased fuel oil storage capacity provides leverage to purchase lower-cost fuel oil during bearish fuel market conditions. This would allow the island to alleviate the negative impact that a bullish market may have on the ratepayer; and

WHEREAS, Tank 1907 is located on high ground and protected from natural events, including tsunamis, and leasing the tank adds a high-security fuel inventory; and

WHEREAS, the continued availability of Tank 1907 would provide a total storage capacity of 5.2 months of fuel inventory (865,000 barrels) by January 2027. This would be reduced to 4.1 months without this leased tank; and

WHEREAS, GPA is seeking the approval of the CCU for Amendment No. 5 to the Storage Agreement, which extends the lease of **Tank 1907** for an additional five (5) years, from July 01, 2026 through June 30, 2031. The amendment establishes a lease fee of \$8.00 per barrel and a storage capacity of 189,381.95 barrels, resulting in a fee of \$126,254.63 per month or \$1,515,055.56 per annum. The total lease fee for the five-year term will be \$7,575,277.80, with no price escalation throughout the

extension period (see Exhibit A). The agreement also includes an option to extend for up to an additional two (2) years, subject to the mutual agreement of both parties.

NOW THEREFORE, BE IT RESOLVED, by the Consolidated Commission on Utilities, subject to the review and approval of the Guam Public Utilities Commission, as follows:

1. The General Manager of the Guam Power Authority is hereby authorized to seek approval from the PUC for the execution of Amendment No. 5 to Storage Agreement No. TTGI-SA-2018-01 with Tristar Terminals Guam Inc., and all documents necessary to effectuate the agreement, for the continued lease of ULSD Tank 1907 for a term of five (5) years with the total amount of \$7,575,277.80.

DULY AND REGULARLY ADOPTED at Mangilao, Guam, this 17th day of April 2026.

Certified by:

Attested by:

Francis E. Santos
CHAIRPERSON

Melvin F. Duenas
SECRETARY

SECRETARY'S CERTIFICATE

I, Melvin F. Duenas, Secretary for the Consolidated Commission on Utilities, as evidenced by my signature above, do hereby certify:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and members who were present voted as follows:

_____ AYES

_____ NAYS

_____ ABSTENTIONS

_____ ABSENT

Exhibit A**Estimated Expenses for the Extension Years**

Term	Extension Period	No. of Months	Monthly Fee	Total Cost
1st Year	01July2026-30June2027	12	\$126,254.63	\$1,515,055.56
2nd Year	01July2027-30June2028	12	\$126,254.63	\$1,515,055.56
3rd Year	01July2028-30June2029	12	\$126,254.63	\$1,515,055.56
4th Year	01July2029-30June2030	12	\$126,254.63	\$1,515,055.56
5th Year	01July2030-30June2031	12	\$126,254.63	\$1,515,055.56
Total thru June 30, 2031				\$7,575,277.80

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GUAM POWER AUTHORITY
ATURIDĀT ILEKTRESEDĀT GUAHAN
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Issues for Decision

Resolution No.

GPA RESOLUTION NO.: FY2026-17

Authorizing the Management of the Guam Power Authority to Secure and Establish a Line of Credit for Fuel Purchases

What is the project's objective? Is it necessary and urgent?

The escalation of the Iran conflict and the subsequent closure of the Strait of Hormuz in March 2026 have triggered significant supply disruption in the modern oil market, driving crude prices to unprecedented levels near \$300 per barrel. This has substantially increase GPA's fuel shipment costs, from an average of \$25 million to an estimated \$68 million, causing immediate strain on operational liquidity.

The management of GPA has determined that securing a Line of Credit (LOC) or similar short-term financing facility is necessary to distribute these extraordinary fuel costs, and the establishment of a Line of Credit will mitigate immediate rate shock to ratepayers by allowing GPA to manage and smooth these costs over time.

The Authority is authorized pursuant to 12 GCA § 8241 to enter into short-term borrowing agreements for periods not exceeding five (5) years and to incur debt necessary for its operations, subject to the review and approval of the Consolidated Commission on Utilities and the Governor.

Where is the location?

Guam Power Authority

How much will it cost?

Enter into a Line of Credit facility with a qualified financial institution in an amount not to exceed \$100,000,000.

Proceeds from the Line of Credit shall be used solely for the procurement of fuel necessitated by extraordinary global price volatility.



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
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1

GPA RESOLUTION NO. FY2026-17

**AUTHORIZING THE MANAGEMENT OF THE GUAM POWER AUTHORITY
TO SECURE AND ESTABLISH A LINE OF CREDIT
FOR FUEL PURCHASES**

WHEREAS, the escalation of the Iran conflict and the subsequent closure of the Strait of Hormuz in March 2026 have triggered significant supply disruption in the modern oil market, driving crude prices to unprecedented levels near \$300 per barrel; and

WHEREAS, this global volatility has substantially increased Guam Power Authority's (GPA) fuel shipment costs, from an average of \$25 million to an estimated \$68 million per shipment, thereby creating an immediate strain on the Authority's operational liquidity; and

WHEREAS, GPA management has determined that securing a Line of Credit (LOC) or similar short-term financing facility is necessary to distribute these extraordinary fuel costs, and the establishment of a Line of Credit will mitigate immediate rate shock to ratepayers by allowing GPA to manage and smooth these costs over time; and

WHEREAS, the establishment of a Line of Credit will provide GPA with the critical flexibility to fund fuel purchases as needed and to repay such obligations as revenues are collected, ensuring continuity and reliability of fuel supply; and

WHEREAS, the Authority is authorized pursuant to 12 GCA § 8241 to enter into short-term borrowing agreements for periods not exceeding five (5) years and to incur debt necessary for its operations, subject to the review and approval of the Consolidated Commission on Utilities and the Governor; and

1 **NOW, THEREFORE, BE IT RESOLVED**, the Consolidated Commission on Utilities,
2 as the Governing Body of the Guam Power Authority, does hereby approve the following:

- 3
- 4 1. The General Manager of GPA is authorized to solicit, negotiate, and enter into a
5 Line of Credit facility with a qualified financial institution in an amount not to
6 exceed \$100,000,000.
- 7
- 8 2. Proceeds from the Line of Credit shall be used solely for the procurement of fuel
9 necessitated by extraordinary global price volatility.
- 10
- 11 3. The General Manager is authorized to seek the Governor's approval and to take all
12 necessary actions to implement this Resolution, including petitioning the Guam Public
13 Utilities Commission for review and final approval of the Line of Credit.
- 14
- 15

16 **RESOLVED**, that the Chairman of the Commission certifies and the Secretary of the
17 Commission attests to the adoption of this Resolution.

18

19

20 **DULY AND REGULARLY ADOPTED**, this 14th day of April 2026.

21

22 Certified by:

Attested by:

23

24

25 _____
26 **FRANCIS E. SANTOS**

27 Chairperson

28 Consolidated Commission on Utilities

MELVIN F. DUENAS

Secretary

Consolidated Commission on Utilities

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SECRETARY'S CERTIFICATE

I, **Melvin Duenas**, Secretary of the Consolidated Commission on Utilities (CCU), as evidenced by my signature above, do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam CCU, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES: _____

NAYS: _____

ABSENT: _____

ABSTAIN: _____

///

///



April 16, 2026

Commissioners
Consolidated Commission on Utilities

RE: Written Recommendation to Discuss GWA Litigation Matters in Executive Session during
CCU Special Meeting on April 17, 2026

Dear Commissioners,

As the legal counsel for the Guam Waterworks Authority (GWA), I hereby recommend pursuant to 5 G.C.A. § 8111, that the Commissioners discuss the following matters in Executive Session during the April 17, 2026, CCU Regular Board Meeting:

1. Litigation issues as stated in Agenda

Pursuant to 5 G.C.A. § 8111, the Commission must make an affirmative vote of a majority of the members of the Commission to discuss these matters in Executive Session. Please contact me at 671-300-6853 if you have any questions.

Sincerely,

Theresa G. Rojas
GWA Legal Counsel

TGR/am